State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 087 - 04		E	_ District SMITHFII	ELD
Quad LOONEYVILLE 7.5	Pad Name FER		Field/Pool Name	
Farm name MAY, TIMOTH			Well Number 110	
Operator (as registered with	the OOG) H.G. ENERGY L	LC		
Address 5260 DuPONT F	ROAD City PA	ARKERSBURG	State WV	Zip 26101
Type of Completion Sing	Action of the process	BNew Existing ontal 6A Vertical Plug Back Re econdary Recovery duced Brine G	l Depth Type edrilling □ Rework □ Solution Mining □ S	Deep
N/A			140	Office of Oil and Gas
	- Indiana de la companya del companya de la companya del companya de la companya		W	V Dept. of Environmental Protection
Date permit issued1/	8/15 Date drilling con	mmenced 2/4/1	5 Date drilling	ceased 2/7/15
Date completion activities be	egan 3/23/15	Date completion	activities ceased	3/26/15
Verbal plugging (Y/N)	N Date permission grant	ted	Granted by	
Place note: Operator is res	uired to submit a plugging appli	ication within 5 days	of verbal permission to	plug
ricase note. Operator is req	inca to submit a pragging appli	ioadon widdii 5 days	or verbal perimission to	prug
Freshwater depth(s) ft		Open mine(s) (Y/I	N) depths	None
Salt water depth(s) ft	1700'	Void(s) encountered	ed (Y/N) depths	None
Coal depth(s) ft	None	Cavern(s) encount	ered (Y/N) depths	None
Is coal being mined in area (Y/N) N			
				Reviewed by: The 7 (24(15) 08/14/20
				08//14/20

Page 2 of 4 WR-35 Rev. 8/23/13 Farm name_ MAY, TIMOTHY D. Well number_110 API 47-087 04754 **CASING** Hole Casing New or Grade Basket Did cement circulate (Y/N) STRINGS * Provide details below* Size Size Depth Used wt/ft Depth(s) 12 1/4" Conductor 11 5/8" 30' Used LS Sand In Surface 8 3/4" 7" 506' New LS 64' Υ Coal Intermediate 1 Intermediate 2 Intermediate 3 Production 6 1/4" 4 1/2" 2631.35 J-55 Υ New Tubing Packer type and depth set Comment Details Circulated Est. 25 sks to surface on 7" surface cement job. Circulated Est. 20 sks to surface on 4 1/2" cement job. CEMENT Class/Type Number Yield Volume WOC Slurry Cement DATA of Cement of Sacks wt (ppg) (ft ³/sks) (ft^2) Top (MD) (hrs) Conductor Surface Reg Neat 130 1.18 Surface 15.6 153 8 Coal Intermediate 1 Intermediate 2 Intermediate 3 Production 50:50 Pozmix 120/125 13.2/14.2 1.64/1.27 50' 197/186 8 Tubing Drillers TD (ft) 2660 Loggers TD (ft) 2653' Deepest formation penetrated Big Injun Plug back to (ft) N/A Plug back procedure NA Kick off depth (ft) 600' Check all wireline logs run acaliper E deviated/directional density **■** induction 🖺 neutron ₽ resistivity ₫ temperature 🖪 gamma ray □sonic Well cored DYes B No Conventional Sidewall Were cuttings collected Yes D No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 20 Centralizers every 88 from bottom on 4 1/2". Centralizer placed mid string on 7" WAS WELL COMPLETED AS SHOT HOLE □ Yes 🖷 No DETAILS JUL 2015 WAS WELL COMPLETED OPEN HOLE? □ Yes 🖺 No **DETAILS**

TYPE OF TRACER(S) USED

WERE TRACERS USED Yes No

Office of Oil and Gas
WV Dept. of Environmental Protection

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Farm name_MAY, TIMOTHY D.

_Well number_110

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	3/23/15	2406'	2416'	40	Big Injun
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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	3/26/15	5	1800	2241	675	2,500	151	
						1	3 15 10 10 10 10	ived
			•				The state	IVCU
						}	JUL -	9 2015
								5 2019
						,,,,	Office of O	
						VVV L	ept. or Enviro	nmental Protection
								

Please insert additional pages as applicable.

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	_ 04754	Farm	_{name} MAY, TI	MOTHY D).	Well number	110	
PRODUCING	FORMATION	(S)	<u>DEPTHS</u>					
	. 0.0			TIAD '	2382'- 2422'	100		
Big Injun			2122-2130	_ 100 _	2382'- 2422'	_MD		
			·····			-		
······································						_		
Please insert ac	iditional pages	as applicable.						
GAS TEST	🗆 Build up	□ Drawdown	□ Open Flow	(OIL TEST - Flo	w 🗆 Pump		
SHUT-IN PRE	SSURE Sur	face	_psi Botto	m Hole	psi D	URATION C	F TEST _	hrshrs
OPEN FLOW		Oil fpd			Water (□ Pilot
	TOP		TOP	BOTTOM		OV 15400 4 3 TO	DECORD OU	NITITY AND
FORMATION		DEPTH IN FT		DEPTH IN F	T DESCRIBE RO		-	INTITYAND L, GAS, H₂S, ETC)
Sand/Shale	NAME TVD	TVD 1402	MD 0		1 1 PE OF FLOI	DIFRESHWAI	EK, BRINE, U	L, GAS, H;S, E1C)
Sand	1402	1618	1432	1692			7 th to 1	•, •
Shale	1618	1656	1692	1738				cived
Sand	1656	1824	1738	1738			4 k - 7 4-9	
Shale	1824	1842	1954	1954				- 0015
Sand	1842	1976	1977	2168			JUL	- 9 2015
Little Lime	1976	2036	2168	2236				
Pencil Cave	2032	2036	2236	2240			Office	f Oil and Gas
Big Lime	2036	2104	2240	2356		W		vironmental Protecti
Keener	2104	2122	2356	2382				
Big Injun	2122	2150	2382	2422	Drille	ed directional S	39° E a distar	ce of 797'
Shale	2150	2333	2422	2660				
TD	2333		2660					
	Iditional pages	-	<u> </u>					
Drilling Contra	State Boute 576	illing		Vincent		Δ Δ Π	m. 4570	4
Address 11565	SIBIE KOUTE 6/6		City	Vincent		State OH	Zip 4578	-
Logging Comm	any Weatherfor	rd International						
Address 777 No	orth River Avenue		City	Weston		State WV	Zip 2645	2
o .: 6	Linius-se	al Sandos						
	mpany Universa	ai 36i vices	<u> </u>			01	er	1
Address Hall Ro	2		City	Buckhannon		State WV	Zip <u>-2620</u>	
Stimulating Co	mpany Produ	cers Service Co	тр.					
	outh Graham Stree		City	Zanesville		State OH	Zip 4370	1
·	dditional pages							
Completed by	, Roger Heldma	n //			Telephone 3	04-420-1107		
Signature	11/1	/// 18 m	Title O	perations Man	nager	Date 4	/10/15	
	vdraulia Eman	ring Chamical I			Attach convert			