



W - 3.25
S - 1.3

New Location
 Drill Deeper
 Abandonment OHIO VALLEY DIVISION

Company WEST VIRGINIA GAS CORPORATION
 Address 401 UNION BLDG., CHARLESTON, W.VA.
 Farm LOTTIE SARVER AND J.M. MOORE
 Tract _____ Acres 8 1/4 Lease No. OV 30
 Well (Farm) No. ONE Serial No. OV381
 Elevation (Spirit Level) 763.6
 Quadrangle OTTER NW
 County ROANE District SMITHFIELD
 Engineer Robert S. Hyde
 Engineer's Registration No. 646
 File No. 150 Drawing No. R.O. 198
 Date SEPTEMBER 7, 1940 Scale 1 INCH = 200 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-283A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

734

WELL RECORD

Permit No. 283-A

Oil or Gas Well Gas
(KIND)

Company WEST VIRGINIA GAS CORPORATION
 Address 401 Union Building, Charleston, W. Va.
 Farm Lottie Sarver Acres 8
 Location (waters) _____
 Well No. One, Serial #381 Elev. 2163.6
 District Smithfield County Roane
 The surface of tract is owned in fee by Lottie Sarver
 Address Clover, W. Va.
 Mineral rights are owned by _____
 Address _____
 Drilling commenced Sept. 7, 1925
 Drilling completed Oct. 19, 1925
 Date shot _____ Depth of shot _____
 Open Flow 7 /10ths Water in 1" (After shot) Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure 154 lbs 45 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer B. H.
13			Size of <u>6 5/8</u>
10	189		Depth set <u>1603'</u> <u>2" Anchor at 1705'</u>
8 1/4	687		
6%	1603	1603	
5 3/16			
3			Perf. top _____ Perf. bottom _____
2	1796	1796	
Liners Used			Perf. top _____ Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Big Dunkard			594	694			
First Salt			1205	1400	Water	1265	
Big Line			1607	1705			
Big Injun			1705	1742	Gas	1717	
							<p>First gas at 1717, increased to 1737, very hard sand. Gauged close to 50,000 cu. ft. before shot. Shot with 40 Qts. and 4 1/2 hrs. after shot gauged 7" water thru 1" opening. In cleaning out well the tools were stuck.</p> <p>The 6-5/8" casing was set at 1603'. At 22 feet in line below casing a show of slate was encountered.</p>



SEP 29 1940

