



Company VIRGINIAN GASOLINE & OIL CO.  
 Address CHARLESTON W.VA.  
 Farm L. D. BOGGS  
 Tract \_\_\_\_\_ Acres 102 Lease No. 19893  
 Well (Farm) No. 1 Serial No. 1843  
 Elevation (Spirit Level) AS SHOWN.  
 Obstacle OTTER  
 County ROANE District GEARY  
 Engineer A. O. Cunningham  
 Engineer's Registration No. 659  
 File No. 88-75 Drawing No. \_\_\_\_\_  
 Date June 26, 1944 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. ROA-380-A #1843  
ROA-386-A #1926  
ROA-387-A #1950

+ Denotes location of well on United States Topographic Maps, scale 1" to 62,500', latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

38° 37' 30"

Latitude

81° 07' 30"

Longitude

• 7 1/2 loc

Topo Location

7.5' Loc.	<u>2.70 S</u>	15' Loc.	<u>5.58 S</u>
	<u>0.74 W</u>	(calc.)	<u>2.99 W</u>

Company \_\_\_\_\_

Farm L D Boggs 2 (1926)

15' Quad Otter  
(sec.) \_\_\_\_\_

7.5' Quad Newton \_\_\_\_\_

District \_\_\_\_\_

WELL LOCATION PLAT

County 87 Permit 386A

UNITED FUEL GAS COMPANY  
(INCORPORATED)

240

SERIAL WELL NO. 1926

LEASE NO. 19893

MAP SQUARE 88-75

RECORD OF WELL No. 2 on the

L. D. Boggs. Farm of 107 Acres

in Geary. District

Raone. County

Clendenin. Field, State of W. Va.

CASING AND TUBING

TEST BEFORE SHOT

SIZE	USED IN DRILLING	LEFT IN WELL
16		
13		
10		
8 1-4	701'	None.
6 5-8	2160	2160'
5 3-16		
4 7-8		
4		
3		
2	2349	2349'

.....of Water in.....  
10ths  
.....of Merc. in.....  
10ths  
Volume.....

TEST AFTER SHOT

.....of Water in.....  
10ths  
.....of Merc. in.....  
10ths  
Volume.....

Rig Commenced April 16th. 1928.

Rig Completed April 23rd. 1928

Drilling Commenced May 8th. 1928.

Drilling Completed June 16th. 1928.

Drilling to cost \$1.75 per foot

Contractor is: Ramsey & Thompson.

Address: Charleston, W. Va.

Drillers' Names C. E. Ramsey.

Buck Ward.

SHUT IN

Date.....

.....in Tubing or Casing

Size of Packer 6-5/8"x8 1/2"x10"

Kind of Packer Parmaco.

1st Perf. Set.....from.....

2nd Perf. Set.....from.....

Date Shot 6-22-28

Size of Torpedo 2-7' 2

Oil Flowed 15 bbls. 1st

Oil Pumped.....bbls. 1st

Well abandoned and

Plugged.....19.

DRILLER'S RECORD

Run 2187' of 6-5/8" Casing.

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate and Red Rock.		50	50	
Sand.	50	105	55	
Slate & Shell.	105	218	103	
Red Rock & Slate.	218	572	354	
Sand.	572	604	32	
Salte.	604	614	10	
Lime.	614	660	46	Top of Shot 2293'
Sand.	660	820	160	Bottom " 2307 1/2
Slate.	820	834	14	
Sand.	834	1030	196	Oil Pay. 2252 - 2255 S. Line.
Slate.	1030	1039	9	Oil " 2292 - 2308 S. Line.
Sand.	1039	1100	61	
Slate.	1100	1115	15	
Sand.	1115	1160	45	
Slate.	1160	1168	8	
Lime.	1168	1185	17	
Sand.	1185	1232	47	
Slate & Shell.	1232	1387	55	
Sand.	1387	1415	28	
Slate.	1415	1530	115	
Gas Sand	1530	1580	50	
Slate.	1580	1596	16	
Salt Sand.	1596	1950	354	
Slate.	1950	1954	4	
Sand.	1954	2022	68	
Slate.	2022	2026	4	
Red Rock.	2026	2033	7	

Plan 1348

UNITED FUEL GAS COMPANY  
(INCORPORATED)

SERIAL WELL NO. 1926 LEASE NO. 19893 MAP SQUARE 88-275

RECORD OF WELL No. <u>2</u> on the <u>L. D. Boggs.</u> Farm of Acres in <u>Geary.</u> District <u>Roane.</u> County <u>Clendenin.</u> Field, State of <u>W. Va.</u>	CASING AND TUBING			TEST BEFORE SHOT
	SIZE	USED IN DRILLING	LEFT IN WELL	.....of Water in..... inch 10ths .....of Merc. in..... inch 10ths Volume.....Cu. ft.
				TEST AFTER SHOT
Rig Commenced	192	6 5-8		.....of Water in..... inch 10ths .....of Merc. in..... inch 10ths Volume.....Cu. ft.
Rig Completed	192	5 3-16		Rock Pressure.....
Drilling Commenced	192	4 7-8		Date Shot.....
Drilling Completed	192	4		Size of Torpedo.....
Drilling to cost	per foot	3		Oil Flowed.....bbls. 1st 24 hrs.
Contractor is:		2		Oil Pumped.....bbls. 1st 24 hrs.
Address:		SHUT IN		Well abandoned and
Drillers' Names		Date.....	.....in Tubing or Casing	Plugged.....19.....
		Size of Packer.....	Kind of Packer.....	
		1st Perf. Set.....from.....	2nd Perf. Set.....from.....	

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Maxon Sand.	2033	2045	12	
Slate & Shell.	2045	2060	15	
Little Lime.	2060	2102	62	
Sand, (Blue Monday)	2102	2137	35	
Big Lime.	2137	2280	143	
Big Injun.	2280	2308	28	
Slate.	2308	2323	15	
Total Depth.		2323'	Steel Line.	

*Handwritten:* 20/3/28