



1 4.155
0064 W
2 4.105
96 W

New Location
Drill Deeper
Abandonment X

Company SUPERIOR PIPE & SUPPLY CO
 Address GRAND RAPIDS MICHIGAN
 Farm Wm G. WHITED
 Tract _____ Acres 182 Lease No. _____
 Well (Farm) No. _____ Serial No. 3443
 Elevation (Spot Level) AS SHOWN
 Quadrangle RIPLEY
 County ROANE District CURTIS
 Engineer J. Cunningham
 Engineer's Registration No. 659
 File No. 68-87 Drawing No. _____
 Date Oct 17, 1942 Scale 1" = 300'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. ROA-391-A-#1
ROA-395-A-#2

* Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

OHIO FUEL OIL COMPANY.

15899-15923-15922

U.F.G. 3443

Lease No. _____

Serial Well No. **1-953**

RECORD of Well No. **1** on the **W.C. Whited** Farm **47**

in **Curtis** Township **Roane** County, O. **Frosen Camp**

Located **19** Rig Commenced **07** and Completed _____

Drilling Commenced **7** 19 _____ and Completed **Jan. 15, 1919** Depth of Hole was **16**

Contractor was **Ohio Fuel Oil Co.** Address **Spencer, W. Va.**

Drillers names **L.A. Mahood-W. Sweeney** Drilling cost **\$1.75**

Drilled deeper to _____ feet and completed _____ Drilling deeper cost _____

Contractor was _____ Address _____

CASING

TUBING

PACKER

Size	Used in Drilling	Left in Hole	Date Put in	Size	Feet Used	Date Pulled	Size	Kind
8 1/2	698'						6 5/8	Steel Shoe
6 5/8	1235'	1235'						

Well first produced _____ in _____ **16** feet of wood condu

Production changed to _____ in _____ 19 _____ Well shot

Well cleaned out _____ 19 result: _____ Size of torpedo

Well cleaned out _____ 19 result: _____ Started Pumping oil

Well abandoned and plugged _____ 19 By _____ Size of rods

Well abandoned and plugged _____ 19 By _____ Kind of rods

OIL WELL

GAS WELL

REFERENCE DATA

Production	Rock Press.	Calculated Flow		SUNDRY REPORTS
Barrels per day	Pounds	Cu. Feet per day	Dated	Noted conditions that might effect calculated production

AD-371-A
 12/15/19

37

0

UFG 3443

O.F.O. 953

DRILLERS RECORD

Map 59 68-87

Formation	Top	Bottom	Thickness	REMARKS
Conductor	0	16	16	
First Pitts. Sand	530	600	70	
Second Pitts. Sand	600	710	110	
Little Dunkard	710	880	210	
Big Dunkard	920	1096	176	
Gas Sand	1096	1109	13	
Sand	1109	1200	91	
Gas	1200	1594	394	
Salt Sand	1594	1692	98	
Total Depth	1692			

