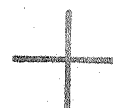


Latitude 38° 35'

1525
1102 W

Longitude 81° 20'



CECIL WALKER

Learning C.O.

Sm. Hickory
Sm. Ash Pfrs.
Call W.O. Stump
gone.

1379

N 22° 20' W
325'

2.5m. W.O. & B.O. Pfr.
Call C.O. gone

UNITED FUEL
GAS CO. Fee

Stake on pt. Call W.O.
2.5m. Hky. Hky. & B.O.
Pfrs.

N 63° 40' E

Cotton Tree Run

To Big Left-
hand Creek

- New Location ..
- Drill Deeper
- Abandonment.....

Company UNITED FUEL GAS CO.

Address CHARLESTON, W. VA.

Farm J. P. YOUNG

Tract _____ Acres 12 Lease No. 16910

Well (Farm) No. _____ Serial No. 1379

Elevation (Spirit Level) 1019.00

Quadrangle WALTON Clb

County ROANE District WALTON

Engineer Harbert Russell

Engineer's Registration No. 2529

File No. 76-73 Drawing No. _____

Date 4-17-57 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. ROA-1017-A

+ Denotes location of well on United States
Topographic Maps, scale 1 to 62,500, lat-
titude and longitude lines being represented
by border lines as shown.

- Denotes one inch spaces on border line
of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

582

Quadrangle Walton

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. 1017-A

Company United Fuel Gas Co.
 Address P.O. Box 1273; Charleston 25, W. Va.
 Farm J. P. Young Acres 12-5/8
 Location (waters) Cotton Tree Run
 Well No. 1379 Elev. 1019.00
 District Walton County Roane
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by George Young, et al
 Address Looneyville, W. Va.
 Drilling commenced April 22, 1924
 Drilling completed June 14, 1924
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 1071.360 Cu. Ft.
 Rock Pressure 195 lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 1365 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor set</u>
13			Size of
10			<u>3x5-3/16 x 16</u>
8 1/4	<u>660'</u>	<u>147'0"</u>	Depth set
6 5/8	<u>1847'7"</u>	<u>1847'7"</u>	<u>1919</u>
5 3/16			Perf. top
3	<u>2015'3"</u>	<u>2015'3"</u>	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			60	65	Hole full water	1365	
Sand			65	220	Hole reduced	1909	
Slate			220	325	Lime gas	1933	
Sand			325	380	Injun gas	1942	
Slate			380	410	" "	1959-1965	
Sand			410	455			
Slate			455	500			
Sand			500	520			
Slate			520	535			
Sand			535	650			
Slate			650	685			
Sand			685	720			
Slate & Shells			720	790			
Sand			790	850			
Slate & Shells			850	880			
Sand			880	1025			
Slate & Shells			1025	1330			
Salt Sand			1330	1695			
Slate & Shells			1695	1763			
Little Lime			1763	1790			
Cave			1790	1802			
Lime Shells			1802	1820			
Pencil Cave			1820	1830			
Big Lime			1830	1940			
Injun			1940	1994			
Slate			1994	1997			
Total Depth			1997'				

APR 1957
 RECEIVED
 WEST VIRGINIA
 DEPT. OF MINES

JUN 20 1924

