



New Location ..
 Drill Deeper
 Abandonment

Company	<u>UNITED FUEL GAS CO.</u>
Address	<u>CHARLESTON, W. VA.</u>
Farm	<u>J. C. WHITED</u>
Tract	Acres <u>300</u> Lease No. <u>1446</u>
Well (Farm) No.	Serial No. <u>896</u>
Elevation (Spirit Level)	<u>1024'</u>
Quadrangle	<u>SPENCER</u>
County	<u>ROANE</u> District <u>CURTIS</u>
Engineer	<u>Seibert A. Ferrell</u>
Engineer's Registration No.	<u>2529</u>
File No.	<u>68-89</u> Drawing No. _____
Date	<u>AUG. 19, 1958</u> Scale <u>1" = 400'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Roa-1035-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Spencer
Permit No. Roa-1035A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
 Address P.O. Box 1273 Charleston, W. Va.
 Farm J. C. Whited Acres 300
 Location (waters) Left Fork of Reedy Creek
 Well No. 896 Elev. 1024'
 District Curtis County Roane
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by First National Bank Cr.-
Spencer, W. Va. T. S. Whited, Agent
 Address _____
 Drilling commenced March 1, 1917
 Drilling completed May 8, 1917
 Date Shot 2-11-24 From 2550 To 2558
 With 20 quarts
 Open Flow 40 /10ths Water in 6 5/8 Inch
 _____ /10ths Merc. in _____ Inch
 Volume 3,214,000 Cu. Ft.
 Rock Pressure 495 lbs. 1 hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	16	16	Kind of Packer <u>Callanan</u>
13			
10	785		Size of <u>5 3/16" x 2"</u>
8 1/4	1195		
6 5/8	2060	2060	Depth set <u>391' from the bottom</u>
5 3/16	2205	2205	
3			Perf. top _____
2	2634	2634	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburg Sand			550	620			Hole reduced to 5" at 2183 18 Sec. Bailers of water per hr. at 1330.
2nd " "			720	760			
1st Cow Run Sand			1060	1090			Hole full of water at 1760. Shell to set packer at 2220, which is center of a 30' shell. 6 5/8" B. H. Packer on bottom of 6 5/8" casing S.L. Meas. of to Big Lime, 6 5/8" casing, top Ber and Total Depth.
Gas Sand			1320	1400			
Salt Sand			1725	2055			
Big Lime			2055	2100			
Big Injun Sand			2100	2150			
Berea Sand			2547	2564			
Gas At			2552	2558			
Total Depth				2614			



(over)

DEC 20 1958

