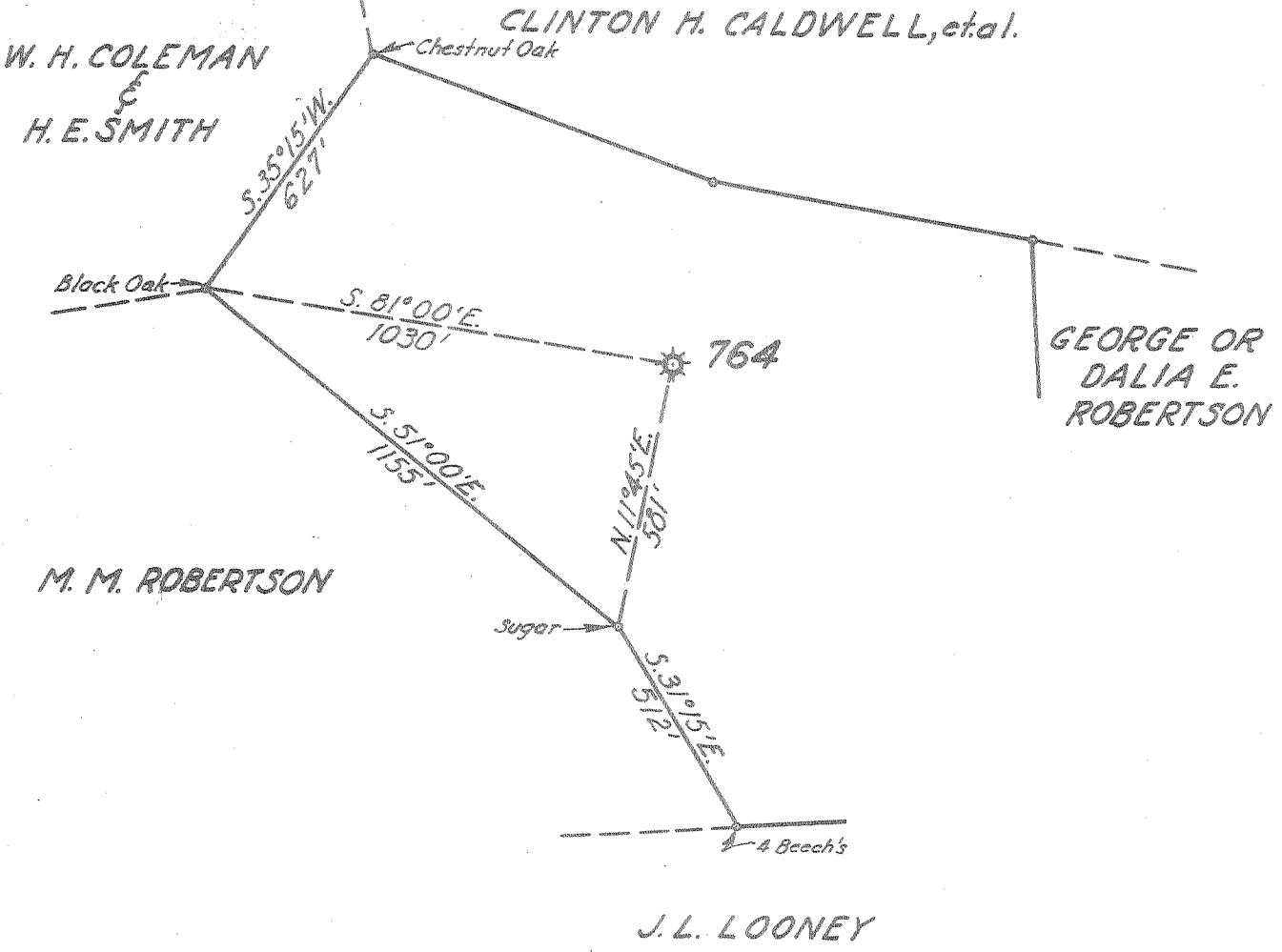


Latitude 38° 35'

Longitude 81° 25'

1.645
2185W



New Location
 Drill Deeper
 Abandonment

Company UNITED FUEL GAS
 Address CHARLESTON, W. VA.
 Farm C. B. BURGESS
 Tract _____ Acres 44 1/2 Lease No. 1703
 Well (Farm) No. _____ Serial No. 764
 Elevation (Spirit Level) 997.12' Top Casing Head Clamp
 Quadrangle WALTON
 County ROANE District HARPER
 Engineer Hubert R. Howell
 Engineer's Registration No. 2529
 File No. 70-73 Drawing No. _____
 Date 3-2-59 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Roan-1056-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



620

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Walton

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. 1036A

Company United Fuel Gas Co.

Address P.O. Box 1273; Charleston 25, W. Va.

Farm C. B. Burgess Acres 44-1/4

Location (waters) Trace Fork of Green Creek

Well No. 764 Elev. 997.12

District Harper County Roane

The surface of tract is owned in fee by _____

Address _____

Mineral rights are owned by Ruth Robertson Markham, et al

2310 Alden Street Address Orange, Texas

Drilling commenced 9-30-16

Drilling completed 11-16-1916

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

8 /10ths Merc. in 3 Inch

Volume 1,119,000 Cu. Ft.

Rock Pressure 380 lbs. 48 hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Conductor Size		16'	
16.			Kind of Packer
13.			<u>Parmaco</u>
10.		357'3"	Size of
8 3/4.	873'5"	Pulled	<u>3 x 6-5/8 x 16</u>
6 5/8.		1851'4"	Depth set
5 3/16.			<u>1882'</u>
3.		2034'3"	Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

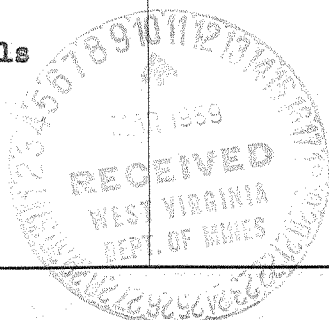
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water 1445' Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor				16			
Yellow Sand			16	35			Pocket drilled Jan. 12, 1929 - <u>2039'</u>
Red Rock			35	45			
Yellow Sand			45	100			6-5/8 x 8-1/4 x 10 Parmaco Packer set at 1829'
Slate & Shells			100	200			Hole Full water at 1445'
Sand			200	310			Gas at 1954, 1973, 1985'
Red Rock			310	330			
White Sand			330	350			
Red Rock			350	423			
Sand			423	440			
Red Rock			440	470			
Sand			470	490			Steel Line Measurements at 1829' 1952' 2016'
Slate			490	500			
Red Rock			500	525			
White Slate			525	560			
Red Rock			560	590			
Slate & Shells			590	680			
Sand Shells			680	690			
Sand			690	740			
Slate			740	755			
Sand			755	860			
Slate			860	870			
Shellss			870	875			
Slate & Shells			875	1025			
Gas Sand			1025	1075			
Slate			1075	1095			
Sand			1195	1210			
Slate			1210	1240			
Sand			1240	1254			
Slate			1254	1275			



AUG 2 1961

(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1275	1297			
Slate			1297	1304			
Sand			1304	1320			
Slate			1320	1324			
Salt Sand			1324	1628			
Slate			1628	1640			
Sand			1640	1650			
Slate			1650	1657			
Sand			1657	1664			
Slate			1664	1675			
Sand			1675	1681			
Slate			1681	1785			
Little Lime			1785	1813			
Pencil Cave			1813	1825			
Big Lime			1825	1897			
Keener			1897	1952			
Big Lime Injun			1952	1995			
Total Depth				2016'			

Date March 5, 1959

APPROVED UNITED FUEL GAS CO., Owner

By J.R. Howell
(Title)

Supt., Civil Engineering Dept.