

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 23, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9100484, issued to ICG TYGART VALLEY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions,

please free to contact me at (304) 926-0499 ext. 1654,

Operator's Well No: CNGD1553

Farm Name: LUSHER, PAMELA JO & VALERII

James Martin

API Well Number: 47-9100484

Permit Type: Plugging Date Issued: 06/23/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
 - 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date June 12	, 2014
2) Operator's	
Well No. CNGD 1553	
3) APT Well No. 47-91	- 00484

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

)	Location: Elevation 1341.8	Watershed Three	Fork Creek		
,	District Knottsville	County Taylor	Quadrangle Grafton (378)		
)	Well Operator ICG Tygart Valley, LLC		gent Charles E. Duckworth		
Address 2708 Cranberry Square		Addi	Address 1200 Tygart Drive		
	Morgantown, WV 26508	_	Grafton, WV 26354		
)	Oil and Gas Inspector to be notified	9) Plugging Cont	tractor		
	Name Kenneth Greynolds	Name Coa	stal Drilling East, LLC		
	Address 613 Broad Run Road	Address	130 Meadows Ridge Road		
	Jane Lew, WV 26378		Mt. Morris, PA 15349		
9	Work Order: The work order for the m	anner of plugging t	this well is as follows:		
		anner of plugging t	this well is as follows:		
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		anner of plugging t	this well is as follows:		

EXHIBIT NO. 1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, ICG Tygart Valley, LLC will utilize the following method to plug all future wells.

SOLID PLUG METHOD

- a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

Plugging Plan – Well #1553

- Cleanout existing 8 5/8" casing from the surface to top of second cement plug at 2010'.
- Log Hole from 2010' to surface (caliper, collar locator, gamma and bond log).
- Cement bottom hole from 2010' to 850' (400' below Lower Kittaning Coal Seam) with 343 sacks of Class A Cement. Estimated coal depth 445' 450'. Wait on cement 8 hours. Tag top of bottom hole plug at 850'.
- Section Mill 25' window (435' 460') in 8 5/8" casing through Lower Kittaning Coal Seam.
- Clean hole back to top of bottom hole plug at 850'. Log hole to verify window placement in 8 5/8" casing.
- Cement hole from 850' to surface with 150 sacks of Thixatropic Cement and 103 sacks of Class A Cement.
- Install 7" well marker at the surface.

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FORM IV-6		47 - 091 - 0484-P
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	Oil & Gas Division	
WELL TYPE . OIL GAS X	LIQUID INJECTION WASTE DISPOS	SAL
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DISTRICT	KNOTTSVILLE COUNTY	TAYLOR
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FORM WR-36 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF BUBBICT Ol. AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

		AWA 5 : 1			
ostern Land Holding Co. Coal Operator or O	Vner		ment Company Name of Well Operat	LOT	
o Love, Wise, Robinson & O. Box 951, Charleston	loodroe	Rt. 2, Box	698 West Virginia 263		
. O. Box 951, Charleston Address	WV 25323	BYXOREPORT.	Complete Address	130	
Murcas			•		
			July 5 ELL AND LOCATION	– ''	_88
Coal Operator or C	wher		=-		
		Knot t sy	ıllie	Distri	•
Address					
ctor G. Jr. & Carol L.	Clarkson	Taylor		County	•
Lease or Property	Owner				
. 2. Box 12		WELL NO.	1557		
venswood, VV 26164 Address	 .	WEEE			
V001 622					
		Victor G	Clarkson, or wa-		: . 11.
ATE INSPECTOR SUPERVISION	C PLUCCING _Donal	d Eilis			
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Kenny Wright		and Alfre	d Construction, Inc.		
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which attended and fill.	ing ail and one u	alle and were (employed by cuc no.		
Company . We	ll operator, and p	participated l	n the work of pluggi	ng and	£1111-
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88 , and that the vo	us plugged an	d filled in the	e following manner:		
and or Zone Record	Filling M	aterial	Plugs Used	Cas	sing
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Coal Schma	25 - 26; 27 259 - 261	7 - 29;	Description of	Monum	ent
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Name)			Side, Plate Reads		·
Name)			CNGD 1553	<u></u>	
Name)			47-091-0484-P		
and that the work of	plugging and fil	lling said well	l was completed on the	he <u>Sth</u>	_ day
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			Notary Public		
ly commission expires:		•	•		
17/11/03			Permit No. 4	7-091-0	484-P
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IV-35 (Rev 8-81) PESEIVEN JUL 1 0 1985

OIL & GAS DIV. DEPT. OF MINES State of West Birginia Pepartment of Mines Priedel es In to

Date		v_31198	s	
Operi	ator,	<u>y 31 198'</u> S		-
Well	No	CNGD UN	1553	L
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		7 - 1191	•	DARA

WELL OPERATOR'S REPORT

OF.

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection (If "Gas," Production X / Onderground	/ Wast	e Disposal e/ Deep	L/ Sha	110 <u>/x</u> /)	
LOCATION: Elevation: 1341.8 Watershed	Three For	rk Greek			
District: Knottsville County Tayl		Quadrangle	Grafto	2.51	
COMPANY CNG Development Company				I==·	
ADDRESS Pitrahursh PA 15244	Caging	Used in	Left	Cement fill up	
DESIGNATED AGENT Gary A. Nicholas	Tubing	Drilling	in Well	Qu. ft.	
ADDRESS Bridgeport By 26330	Size			1	
ADDRESS Ravensuged by 26166	20-16 Cond.				
	13-10"				
MINERAL RIGHTS CHARRY VICTOR G. Clarkson, er ux	9 5/8				
ADDRESS Ravensuned WV 26164	8 5/8	969	969	To Surf	
OIL AND GAS INSPECTOR FOR THIS WORK	7			112.300.1	
Donald Bilis ADDRESS Pairmont Opplestano	5 1/2				
PERMIT ISSUED April 29 1985	4.1/2	4315	4440		
DRILLING COMMENCED Hay 13, 1985	3	4145	4145	60050/50	
DRILLING COMPLETED May 18, 1985	2	 			
IP APPLICABLE: PLUGGING OF DRY HOLE ON		 			
CONTINUOUS PROGRESSION FROM DRILLING OR REMORKING. VERBAL PERMISSION OBTAINED	Liners				
CN	used				
GEOLOGICAL TARGET FORMATION Haverly		Dep	<u> 5500</u>	feet	Ž
Depth of completed well 4360 feet I	otaryx	/ саы	e Tools_		4
Water strata depth: Fresh 220 feet;	Salt	feet			
Coal seam depths: 27 - 29			ed in the	area? No	0
OPEN FLOW DATA				_	4
	Pau	r zeno deni	-h 3953 -	3977 2982 feet	Ģ
		rays obea			Ŧ
Final open flow 119 Mof/d	Mr. Ed.	al open f	104 104	Eb1/d	
Time of open flow between init					
Static rock pressure 450 paig(surface					
(If applicable due to multiple completion				ra ame m	
Second producing formation		zone den	th	feet	
Gas: Initial open flow Mcf/d	Oil: In	itial open	flow	E51/d	
Pinal open flow Mcf/d					
Time of open flow between init					
Static rock pressurepsig(surface		•			
		`		verse side)	

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Superior ran Corrlog and Perforated Riley 3953 - 3956 (7 holes), 3960 (1 hole). 3971 (1 hole) and 3977 (1 hole) (.39) HSC Select Fire. Halliburton Water Frac 15# Gel Riley - Break 2500, Avg TPSI 3025, Avg Rate 27 BPM, HHP used 2002, ISI 1700, 5 min 1550, used 60,000# 20/40 Sand & 500 gals MOD 202.

Superior Perforated Speechley 2978 - 2982, 10 holes (.39) HSC Halliburton Water Prac 15# Gel Speechley - Break 1980, Avg TPSI 2983, Avg Rate 25 BPM, HHF used 1828, ISI 1590, 5 min 1490, used 35,000# 20/40 Sand & 500 gals 15% MCL.

WELL LOG

ORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all free and salt water, coal, oil and go
KB - GL	0	10	Water - 1/2" stream @ 25'
Soil & Sand	10	25	1/2" stream @ 220'
Coal	25	26	172 301000 6 123
Shale	26	27	
Coal	27	29	
Sand & Shale	29	259	
Coal	259	261	
Sand, Shale & RR	261	1240	
Big Lime & Injun	1240	1435	
Sand, Shale & RR	1435	3970	
Riley	3970	4000	
Sand & Shale	4000	4185	
Benson	4185	4220	
Sand & Shale	4220	4360	
LOC TOPS			
B. Lime/B. Injun	1232	1414	
Pocono	1526	1569	
50 '	1766	1882	
4th/4th A	2108	2198	•
5th/L. 5th	2230	2364	
Speechley	2876	2930	
Balltown	2974	3196	
Bradford	3410	3524	
Riley	3823	3984	
Benson	4172	4190	
	İ		

(Attach separate sheets as necessary)

CNG DEVELOPMENT COMPANY	
Well Operator ////	
By: (/ ap, x) / held p	
Date: Nay 31, 1985	· • • • • • • • • • • • • • • • • • • •

Note: Regulation 3.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including con!, encountered in the drilling of a well."

00484

WW-4A Revised 6-07

1) Date:	June 12, 2014	
2) Operator's	Well Number	
CNGD 1553	G.L.S. WILLIAM	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No .: 47 -

(a) Name	ner(s) to be served:	(a)	Coal Operate	10	
	Pamela Jo Lusher	W	Name		N
Address	2480 James River Tpke		Address	2708 Cranberry Square	
	Ona, West Virginia 25545		10.100	Morgantown, West Virginia 26508	
(b) Name	Valerie E. Moore	W	(b) Coal O	Owner(s) with Declaration	
Address	c/o Pamela Jo Lusher 2480	James River Tpke	Name		
	Ona, West Virginia 25545		Address		
(c) Name	Richard Daniel Clark	W	Name	=	-
Address	c/o Pamela Jo Lusher 2480	James River Toke	Address		
	Ona, West Virginia 25545	44			_
6) Inspector	Kenneth Greynolds		(c) Coal L	essee with Declaration	_
Address	613 Broad Run Road		Name	essee with Deciaration	
ridaress	Jane Lew, WV 26378		Address		_
Telephone	(304) 206-6613		riduress	_	-
rerephone	(00.1/200.0010			-	_
	ou are not required to take any		s regarding the app	olication which are summarized in the instructions on the reverses sid	e.
Take notice accompany Protection, the Applica	ou are not required to take any that under Chapter 22-6 of thing documents for a permit to with respect to the well at the	ne West Virginia Code, plug and abandon a wel location described on the mailed by registered or	the undersigned we Il with the Chief of he attached Applica certified mail or o	ell operator proposes to file or has filed this Notice and Application are the Office of Oil and Gas, West Virginia Department of Environment ation and depicted on the attached Form WW-6. Copies of this Notic delivered by hand to the person(s) named above (or by publication in the content of the person of the	nd al
Take notice accompany Protection, the Applica	that under Chapter 22-6 of the street of the transfer that under Chapter 22-6 of the street of the with respect to the well at the street, and the plat have been umstances) on or before the date.	ne West Virginia Code, plug and abandon a wel location described on the mailed by registered or by of mailing or delivery	the undersigned we Il with the Chief of he attached Applica certified mail or o to the Chief.	ell operator proposes to file or has filed this Notice and Application are the Office of Oil and Gas, West Virginia Department of Environment ation and depicted on the attached Form WW-6. Copies of this Notice delivered by hand to the person(s) named above (or by publication in the person of the person of the person of the person of the publication of the person o	nd al
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However, y. Take notice accompany Protection, the Applica certain circulation.	e that under Chapter 22-6 of thing documents for a permit to with respect to the well at the tion, and the plat have been umstances) on or before the da	waction at all. The West Virginia Code, to plug and abandon a well location described on the mailed by registered or mailed by registered or mailing or delivery Well Operator By: Government Code Telephone (2014)	the undersigned well with the Chief of he attached Applicate certified mail or of to the Chief. CG Tygart Valley, LCharles E. Duckwor Designated Agent 2708 Cranberry Square Morgantown, West Valley 1304) 594-1616	ell operator proposes to file or has filed this Notice and Application are the Office of Oil and Gas, West Virginia Department of Environment ation and depicted on the attached Form WW-6. Copies of this Notice delivered by hand to the person(s) named above (or by publication in the person of the	nd al
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The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

CNGD	1553
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INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as aketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective:
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

YOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat,

I further state that I have no objection to the planned objection to a permit being issued on those materials. It is FOR EXECUTION BY A NATURAL PERSON ETC.	work described in these : W Memorandum FOR EXECUTION	materials, and I have no OF Projector of 16,10,00.1 N BY A CORPORATION,
Richard Date 6 . R. 14 Naz	ne	
Signature By		Date
	Signature	Date

SURFACE OWNER WAIVER

Operator's Well Number

CNGD 1553

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objection to a permit being issued on those materials. I multiple	s Memorandum of	Horement 16 June 3
FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTIO	N BY A CORPORATION,
ETC.	•	
Signature (By) Date 16 May Name Signature	9	
Signature 2014 By		
lts		Date
	Signature	Date

SURFACE OWNER WAIVER

Operator's Well Number

CN	GD	4	562
UN	ЫU	1	33.

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

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	objection ose matei ERSON	to the planned work rials. Irgludes A	described in these materials, and I have no Serilorum (Luri of Moreconcint 16 June 20 FOR EXECUTION BY A CORPORATION,
втс. Pamela Jo lusher	_ Date	14- 6/17/ <i>3</i> /3 _{Name}	Pamela Jo Lushor
Signature	-	Ly _ Its _	Date

Signature

Date

POWER OF ATTORNEY ICG TYGART VALLEY, LLC TO GREG NAIR

<u>Dated: January 1, 2014</u> <u>Expires: December 31, 2014</u>

KNOW ALL MEN BY THESE PRESENTS: That ICG Tygart Valley, LLC, a limited liability company organized and existing under the laws of the State of Delaware (the "Company"), acting by and through James E. Florczak, its duly authorized Vice President and Treasurer, has and does hereby appoint Greg Nair its true and lawful Attorney-in-Fact with power and authority, for and on behalf, and in the name of the Company, during the period specified above, and subject to the restrictions and limitations set forth in this Power of Attorney to execute and deliver in the ordinary and regular course of the Company's business, applications for mining, environmental, safety and health permits, permit transfers, or permit bond releases or bond adjustments, amendments, supplements or modifications to such permits, certificates or other instruments directly related to such amendments, supplements or modifications, monthly production reports, air quality, water quality or other environmental reports, quarterly discharge monitoring reports and any other like or similar reports required to be filed with any local, state or federal governmental agency.

The Attorney herein appointed shall be authorized to act pursuant to this Power from the date hereof only so long as such Attorney shall remain an employee of Arch Coal, Inc. or any subsidiary thereof, or until December 31, 2014, or until such earlier time as this instrument has been revoked, annulled, rescinded or set aside by an instrument of revocation filed with the Secretary of the Company, whichever first occurs.

IN WITNESS WHEREOF, the Company has caused this Power of Attorney to be executed on its behalf, and its seal to be hereunto affixed and attested as of the day and year first above written, by the undersigned, James E. Florczak, duly authorized Vice President and Treasurer of the Company, and Jolene J. Mermis, duly elected Assistant Secretary of the Company.

Attest:

ICG TYGART VALLEY, LLC

Assistant Secretary of the Company

Vice President and Treasurer

James E. Florczak

API No. 47-91-00484
Farm Name Victor G. Clarkson, et al
Well No. CNGD 1553

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging	work order. The undersigned has no objection to the work proposed to be well operator has complied with all applicable requirements of the West dations.
Date: 4/12/14	CoalQuest Development, LLC Jug -
	By: Greg Nair
	Its Power of Attorney

POWER OF ATTORNEY

COALQUEST DEVELOPMENT LLC TO GREG NAIR

Dated: January 1, 2014

Expires: December 31, 2014

KNOW ALL MEN BY THESE PRESENTS: That CoalQuest Development LLC ("Company"), a limited liability company organized and existing under the laws of the State of Delaware, acting by and through James E. Florczak, its duly authorized Vice President and Treasurer, has and does hereby appoint Greg Nair its true and lawful Attorney-in-Fact with power and authority, for and on behalf, and in the name of the Company, during the period herein specified, and subject to the restrictions and limitations set forth in this Power, to execute, acknowledge and deliver in the ordinary and regular course of the Company's business, applications for mining, environmental, safety, and health permits, permit transfers, or permit bond releases or bond adjustments, amendments, supplements or modifications to such permits, certificates, gas well plugging applications, shallow well drilling permit applications, or other instruments directly related to such amendments, supplements or modifications, monthly production reports, air quality, water quality or other environmental reports, quarterly discharge monitoring reports and any other like or similar reports required to be filed with any local, state or federal governmental agency.

The Attorney herein appointed shall be authorized to act pursuant to this Power from the date hereof only so long as such Attorney shall remain an employee of Arch Coal, Inc. or any subsidiary thereof, or until December 31, 2014, or until such earlier time as this instrument has been revoked, annulled, rescinded or set aside by an instrument of revocation filed with the Secretary of the Company, whichever first occurs.

IN WITNESS WHEREOF, the Company has caused this Power of Attorney to be executed on its behalf, and its seal to be hereunto affixed and attested as of the day and year first above written, by the undersigned, James E. Florczak, duly authorized Vice President and Treasurer of the Company, and Jolene J. Mermis, duly elected Assistant Secretary of the Company.

Attest:

COALQUEST DEVELOPMENT LLC

olene J. Merinis

Assistant Secretary of the Company

James E. Florczak

Vice President and Treasurer

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			-

	Page		of	
API Number 47 -	91	- 8	00484	
Operator's Well N	o. CNGD 1	553		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator N	_{lame} ICG Tygart Va	alley, LLC	OP Code
Watershed	Three Fork Creek	1	Quadrangle Grafton (378)
Elevation	1341.8	County Taylor	District Knottsville
Description	n of anticipated Pit Wa	ste: N/A	
Will a synt	hetic liner be used in the	he pit? N/A	
Proposed I	Disposal Method For T	reated Pit Wastes:	
		ground Injection (UIC Permit	Number)
		(at API Number	
		e Dispposal (Supply form WV	V-9 for disposal location)
	X Other	(Explain Tanks - See attached	letter
		(and the same	
Proposed V	Work For Which Pit W	ill Be Used:	
	Drillin		Swabbing
	Worko	ver	Plugging
	Other	(Explain	
on August provisions law or reg I application obtaining penalties f Company	1, 2005, by the Office of the permit are enformation can lead to enformation certify under penalty form and all attached the information, I believe submitting false information of the	of Oil and Gas of the West Vir receable by law. Violations of recement action. of law that I have personally ments thereto and that, based ieve that the information is tr ormation, including the possibil	conditions of the GENERAL WATER POLLUTION PERMIT issued aginia Department of Environmental Protection. I understand that the any term or condition of the general permit and/or other applicable examined and am familiar with the information submitted on this on my inquiry of those individuals immediately responsible for ue, accurate, and complete. I am aware that there are significant ity of fine or imprisonment.
Company	Official Title Design	ated Agent	
<u>V</u>	and sworn before me	this 12 day of Ju	Notory Public Official Seel Notary Public of West Virginia Thomas Gregory Nair
	•	3	My Commission Expires December 22 2019

Property Boundary Road = = = = = = = = = = = = = = = = = = =	Wet Spot B	— ® —
Planned Fence — X — X — X — X — Planned Fence — / — / — / — Stream — — — — — — — — — — — — — — — — — — —	Wet Spot Drain Pipe with size in inches Waterway Cross Drain Artificial Filter Strip	And the second of the second of
Planned Fence Stream Open Ditch Rock #\$5000000000000000000000000000000000000	Drain Pipe with size in inches Waterway Cross Drain Artificial Filter Strip	
Open Ditch Rock & South N Buildings	Cross Drain Artificial Filter Strip	
Open Ditch Rock & SSESSE North N Buildings	Artificial Filter Strip	\rightarrow \leftarrow \leftarrow
North N Buildings	Artificial Filter Strip XXXX	
North N Buildings		
Buildings	Pit: out walls	XXXXXXXXXXX
	The cut wans	
	Pit: compacted fill walls	
Water wells (W)	Area for Land Application of Pit	Waste
Drill site 🕀	(===	
Proposed Revegetation Treatment: Acres Disturbe	ed 1.50/2.0 Prevegetation pH	
2	6.5	
Lime Tons/acre or to	correct to pH	
Fertilizer (10-20-20 or equivalent)	lbs/acre (500 lbs minimum)	
Mulch_ Hay Bales	Tons/acre	
	Seed Mixtures	
Area I	Area	
Seed Type lbs/acre	Seed Type	lbs/acre
Orchard Grass 12	Orchard Grass	12
Landino Clover 3	Landino Clover	3
Timothy 10	Timothy	10
Attach: Drawing(s) of road, location,pit and proposed area Photocopied section of involved 7.5' topographic		
See attached	Silect.	
Plan Approved by:	Shagweet	
Comments: Receipe As 5	oor AS REASONABLY PO	ssigli
	Date: 6-18-11	
Title: OIL + GAS INSPECTOR		

ICG TYGART VALLEY, LLC



ICG TYGART VALLEY, LLC

2708 Cranberry Square, Morgantown, West Virginia 26508

June 2, 2014

WV Department of Environmental Protection Office of Oil and Gas 601 – 57th Street, S.E. Charleston, West Virginia 25304

To Whom It May Concern:

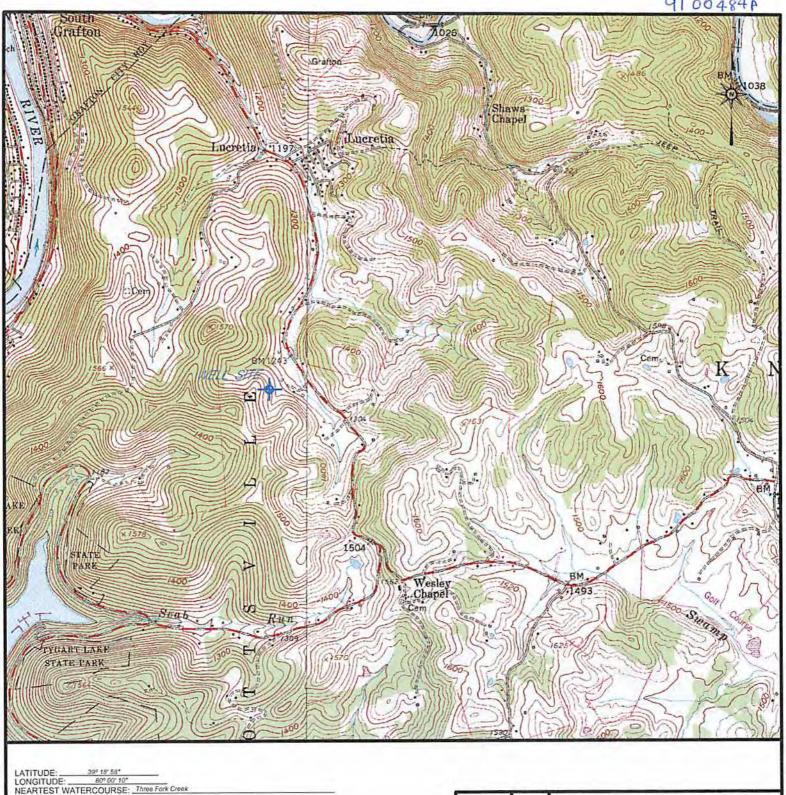
As per the WV Department of Environmental Protection, Office of Oil and Gas request, ICG Tygart Valley, LLC, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil and Gas Pit Waste Discharge Application), ICG Tygart Valley, LLC, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities O-2017-06.

Sincerely

Charles E. Duckworth Designated Agent



NEARTEST WATERCOURSE: Three Fork Creek
NEAREST TOWN: Knottsville OPERATOR'S WELL NO. CNGD 1553 API WELL NO. 47 - 091 STATE COUNTY 0484-P PERMIT WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL

(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 1341.8 WATERSHED Three Fork Croek

DISTRICT Knotsville

OUADRANGLE Thomisn 7 1/2'

SURFACE OWNER: Vetor G. Jr. & Carol L. Carkson et ux

LEASE ACREAGE 83.6

OIL & GAS ROYALTY OWNER Vetor G. Clarkson, et ux

LEASE NO. 74765

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR

STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW

FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) PLUG AND ABANDON CLEAN OUT AND REPLUG ESTIMATED DEPTH 5500
WELL OPERATOR ICG Typart Valley, LLC DESIGNATED AGENT ADDRESS 2708 Cranberry Square, Morganiown, WV 26508, ADDRESS

REVISED BY:	DATE:	API WELL NO. CNGD	
		ICG TYGART I	VALLEY, LLC
		DRAWN BY: Juny A Hair	SCALE: 7" = 2000
		DIRECTORY DIGTEGRAD AV WY ON & GAS PERMIT MAPS	DATE ORIGINATED
		DRAWING NO: 47-091-04984-P-007	PLOTTING SCIATES



Appalachia - Northern Region 2708 Cranberry Square, Margantown, WV 26508 Phone: 304-594-1616 Fax: 304-594-3708



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-091-0484	WELL NO.:	CNGD 1553
FARM NAME: Victor G. Clarkson,		
RESPONSIBLE PARTY NAME: ICC	Charles with a service to the charles and	LC
	DISTRICT: Kr	
QUADRANGLE: Grafton	7	
SURFACE OWNER: Pamela Jo & Va	alerie Lusher	
SURFACE OWNER: Pamela Jo & Va	arkson, et al	
UTM GPS NORTHING: 4352356.7		
UTM GPS EASTING: 585983.432		TION: 1349.34
The Responsible Party named above has preparing a new well location plat for a p		
preparing a new well location plat for a pabove well. The Office of Oil and Gas with the following requirements: 1. Datum: NAD 1983, Zone: 17 height above mean sea level (12. Accuracy to Datum – 3.05 means.) 3. Data Collection Method:	lugging permit or assigned ill not accept GPS coordin North, Coordinate Units: a MSL) – meters. eters	d API number on the lates that do not meet
preparing a new well location plat for a p above well. The Office of Oil and Gas wi the following requirements: 1. Datum: NAD 1983, Zone: 17 height above mean sea level (I 2. Accuracy to Datum – 3.05 me 3. Data Collection Method: Survey grade GPSX: Post Process	lugging permit or assigned ill not accept GPS coordin North, Coordinate Units: a MSL) – meters. eters	d API number on the lates that do not meet
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preparing a new well location plat for a p above well. The Office of Oil and Gas withe following requirements: 1. Datum: NAD 1983, Zone: 17 height above mean sea level (12. Accuracy to Datum – 3.05 me 3. Data Collection Method: Survey grade GPS: Post Process Real-Time I	lugging permit or assigned ill not accept GPS coordin North, Coordinate Units: 1 MSL) – meters. eters sed Differential Differential	d API number on the lates that do not meet
preparing a new well location plat for a pabove well. The Office of Oil and Gas withe following requirements: 1. Datum: NAD 1983, Zone: 17 height above mean sea level (12. Accuracy to Datum – 3.05 me 3. Data Collection Method: Survey grade GPS : Post Process Real-Time I Mapping Grade GPS : Post Process Real-Time I 4. Letter size copy of the topog I the undersigned, hereby certify this data belief and shows all the information requiprescribed by the Office of Oil and Gas.	lugging permit or assigned ill not accept GPS coordin North, Coordinate Units: 1 MSL) – meters. eters sed Differential Differential cessed Differential me Differential graphy map showing the a is correct to the best of mired by law and the regula	d API number on the lates that do not meet meters, Altitude: well location. ny knowledge and tions issued and
preparing a new well location plat for a pabove well. The Office of Oil and Gas withe following requirements: 1. Datum: NAD 1983, Zone: 17 height above mean sea level (12. Accuracy to Datum – 3.05 me 3. Data Collection Method: Survey grade GPS : Post Process Real-Time I Mapping Grade GPS : Post Process Real-Time I 4. Letter size copy of the topog I the undersigned, hereby certify this data belief and shows all the information requiprescribed by the Office of Oil and Gas.	lugging permit or assigned ill not accept GPS coordin North, Coordinate Units: 1 MSL) – meters. eters sed Differential cessed Differential ne Differential graphy map showing the a is correct to the best of meters.	d API number on the lates that do not mee meters, Altitude: well location. ny knowledge and