

Dunn No. 1

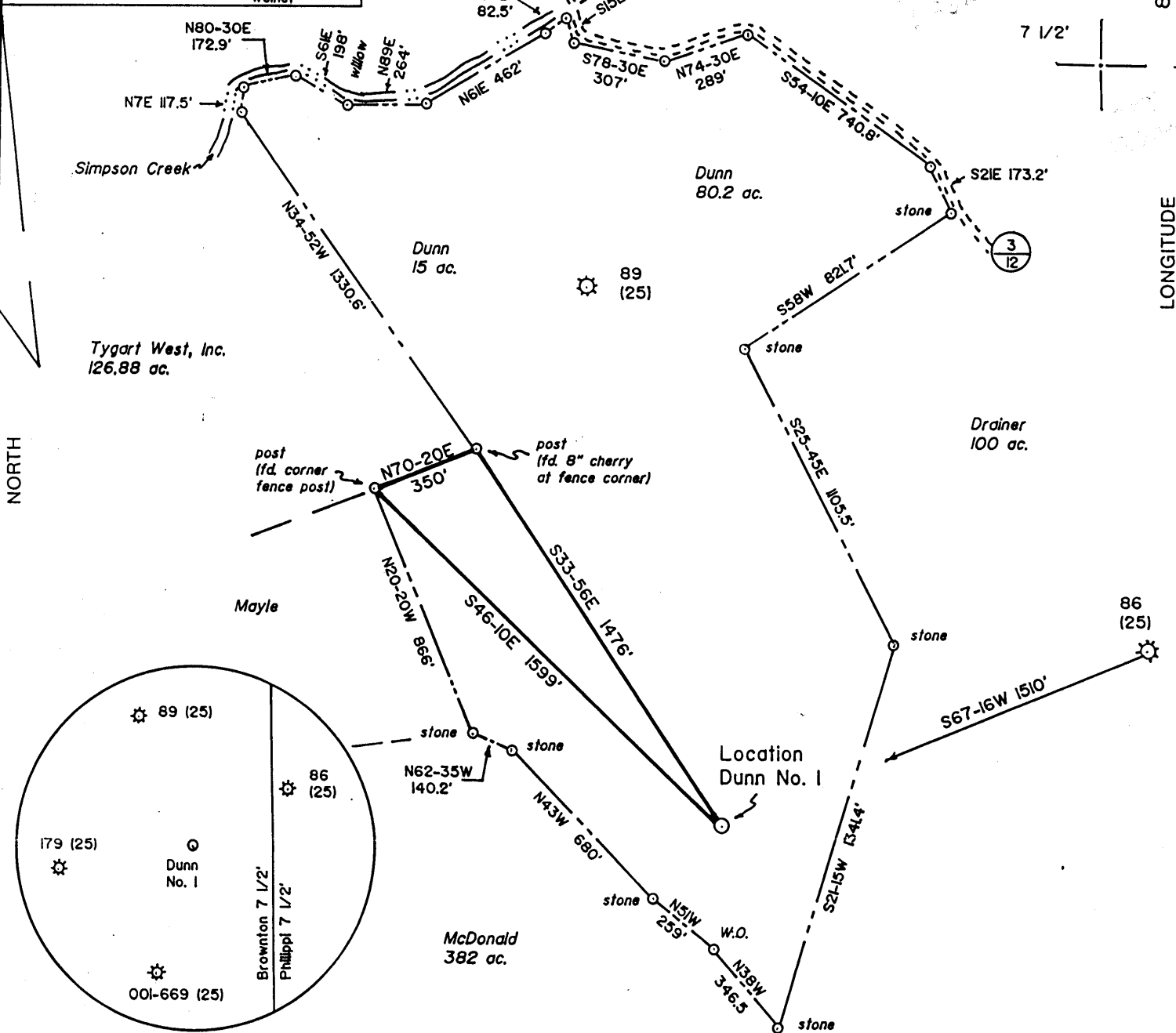
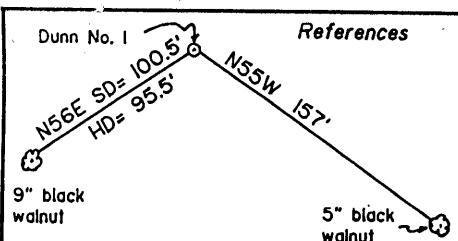
LATITUDE 39-15-00 N

80-07-30 W

LONGITUDE

3100

Janie 12/14/88



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_

DRAWING NO. 1

SCALE 1" = 500'

MINIMUM DEGREE OF ACCURACY 1 in 200

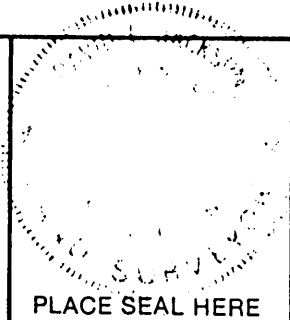
PROVEN SOURCE OF ELEVATION Well No. 179: 1800'

West of Location: elev. 1225

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) David J. Jackson

R.P.E. \_\_\_\_\_ L.L.S. 708



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



DATE October 11, 19 88

OPERATOR'S WELL NO. Dunn No. 1

API WELL NO. 47-091-0582

STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL

(IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1290 WATERSHED Simpson Creek

DISTRICT Flemington COUNTY Taylor

QUADRANGLE Brownnton 7 1/2' Philippi nc

SURFACE OWNER Ann Ross Dunn ACREAGE 95.2

OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE 95.2

LEASE NO. 420500

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG

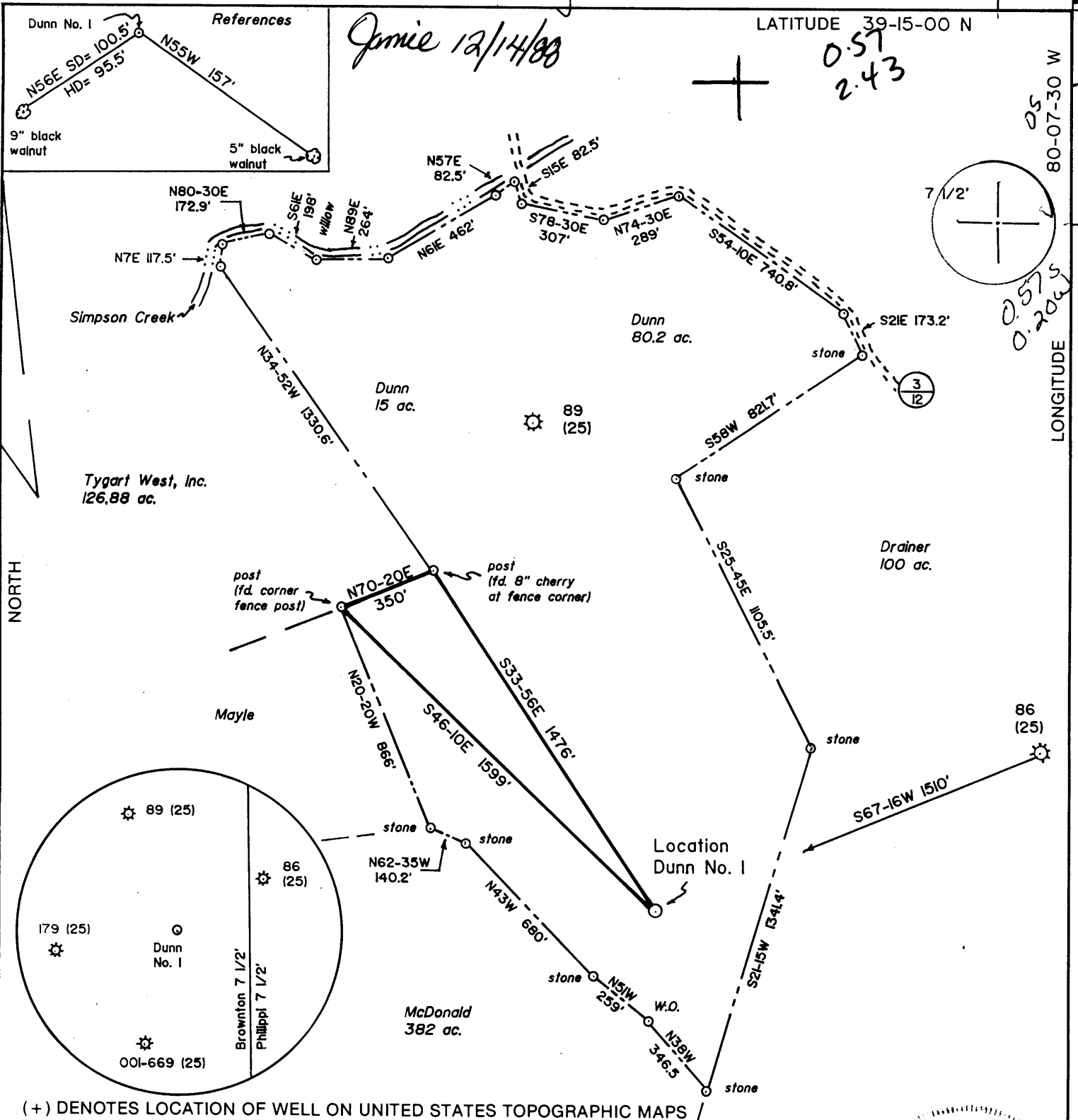
TARGET FORMATION Benson ESTIMATED DEPTH 5000

WELL OPERATOR Petroleum Development Corp. DESIGNATED AGENT Steven Williams

ADDRESS P.O. Box 26, Bridgeport, WV 26330 ADDRESS P.O. Box 26, Bridgeport, WV 26330

COUNTY NAME

PERMIT



*Opmie 12/14/88*

LATITUDE 39-15-00 N

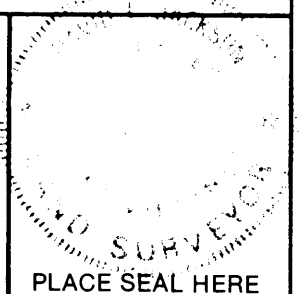
0.57  
2.43

LONGITUDE 80-07-30 W

NORTH

FILE NO. \_\_\_\_\_  
 DRAWING NO. 1  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION Well No. 179: 1800'  
West of Location: elev. 1225

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 (SIGNED) David J. Jackson  
 R.P.E. \_\_\_\_\_ L.L.S. 708



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION

DATE October 11, 19 88  
 OPERATOR'S WELL NO. Dunn No. 1  
 API WELL NO. 47-09!-0582

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1290 WATERSHED Simpson Creek  
 DISTRICT Flemington 4 COUNTY Taylor  
 QUADRANGLE Brownton 7 1/2' 266 1042 Philippi NC

SURFACE OWNER Ann Ross Dunn ACREAGE 95.2  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE 95.2  
 LEASE NO. 420500

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_

TARGET FORMATION Benson ESTIMATED DEPTH 5000

WELL OPERATOR Petroleum Development Corp. DESIGNATED AGENT Steven Williams  
 ADDRESS P.O. Box 26, Bridgeport, WV 26330 ADDRESS P.O. Box 26, Bridgeport, WV 26330

100 10 1988

687

COUNTY NAME PERMIT

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: DUNN, ANN ROSS Operator Well No.: DUNN 1

LOCATION: Elevation: 1290.00 Quadrangle: BROWNTON

District: FLEMINGTON County: TAYLOR  
Latitude: 3100 Feet South of 39 Deg. 15Min. 0 Sec.  
Longitude 1075 Feet West of 80 Deg. 7 Min. 30 Sec.

Company: PETROLEUM DEVELOPMENT COR  
P. O. BOX 26  
BRIDGEPORT, WV

Agent: STEVEN R. WILLIAMS

Inspector: DONALD ELLIS  
Permit Issued: 12/14/88  
Well work Commenced: 01/24/89  
Well work Completed: 01/30/89  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary xx Cable \_\_\_\_\_ Rig  
Total Depth (feet) 4750'  
Fresh water depths (ft) \_\_\_\_\_  
380  
Salt water depths (ft) \_\_\_\_\_  
Is coal being mined in area (Y/N)? no  
Coal Depths (ft): 97-102

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4"	126'	126'	90 sks
8 5/8"	1061'	1061'	275 sks
4 1/2"	4412'	4412'	175 sks

**RECEIVED**  
FEB 22 1989

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

OPEN FLOW DATA

Producing formation Riley Pay zone depth (ft) 4227-40  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 267 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 400 psig (surface pressure) after 72 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/c  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/c  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PETROLEUM DEVELOPMENT CORP. FEB 24 1989

By: Steven R. Williams, President

Date: February 16, 1989

FEB 24 1989

Ann Dunn #1

STAGE	FORMATION	PERFS	80/100 SKS	20/40 SKS	ACID GAL	N2 (MCF)
1ST	Riley	12(4227-4240)	0	450	500	648

**RECEIVED**  
FEB 22 1989

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

W E L L L O G

FORMATION	TOP FEET	BOTTOM FEET	REMARKS: FRESH & SALT WATER, COAL, OIL & GAS
KB - GL	0	10	
sand, shale, RR	10	1630	1/2" stream H2O @ 380'
Big Lime	1630	1730	
Big Injun	1730	1795	
sand, shale	1795	2065	gas chk @ 1816' No Show
Gantz	2065	2085	
50 ft	2085	2130	
sand, shale	2130	2140	
30 ft	2140	2200	
sand, shale	2200	2250	gas chk @ 2223' No Show
Gordon	2250	2270	
sand, shale	2270	2380	
3rd	2380	2420	
sand, shale	2420	2510	gas chk @ 2473' No Show
4th	2510	2560	
sand, shale	2560	2580	
5th	2580	2635	
sand, shale	2635	2650	
Baryard	2650	2665	
sand, shale	2665	3055	gas chk @ 3127' No Show
Speechley	3055	3345	gas chk @ 2908' No Show
sand, shale	3345	3460	gas chk @ 3407' No Show
Balltown	3460	3690	
sand, shale	3690	3762	gas chk @ 3732' No Show
Bradford	3762	3864	
sand, shale	3864	4174	gas chk @ 3908' No Show
Riley	4174	4248	
sand, shale	4248	4542	gas chk @ 4378' 6/10-1" H2O
Benson	4542	4598	gas chk @ 4565' 6/10-1" H2O
sand, shale	4598	4750	gas chk @ 4565' 6/10-1" H2O
	4750	4750	Driller TD 4/10-1" H2O
			DC 2/10-1" H2O
		4748	Logger TD

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

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LOCATION: Elevation: 1290.00 Quadrangle: BROWNTON

District: FLEMINGTON County: TAYLOR  
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P. O. BOX 26  
BRIDGEPORT, WV

Agent: STEVEN R. WILLIAMS

Inspector: DONALD ELLIS  
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RECEIVED  
MAR 20 1989

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

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For: PETROLEUM DEVELOPMENT CORP.

By: Steven R. Williams, President  
Date: February 16, 1989

MAR 24 1989

Ann Dunn #1

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**RECEIVED**  
MAR 20 1989

W E L L L O G

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

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	4750	4750	Driller TD 4/10-1" H2O
			DC 2/10-1" H2O
		4748	Logger TD

PLUGGED BACK BENSON TO 4422'. DONE UNDER THE ORIGINAL PERMIT AS A CONTINUATION OF THE DRILLING PROCESS.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
 WELL WORK PERMIT APPLICATION

- 1) Well Operator: Petroleum Development Corporation *38200, 4, 206*
- 2) Operator's Well Number: Dunn #1 3) Elevation: 1290'
- 4) Well type: (a) Oil  / or Gas  /  
 (b) If Gas: Production  / Underground Storage  /  
 Deep  / Shallow  /
- 5) Proposed Target Formation(s): Benson
- 6) Proposed Total Depth: 5000' feet
- 7) Approximate fresh water strata depths: 20, 221, 241, 578, 800
- 8) Approximate salt water depths: N/A 1475' - 1550', 1700'
- 9) Approximate coal seam depths: 797, 850, 890
- 10) Does land contain coal seams tributary to active mine? Yes  / No  /
- 11) Proposed Well Work: Drill & Stimulate New Well
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4	H-40	42	30	-----	-----
Fresh Water						380SR18-11.3
Coal						<del>380SR18-11.3</del>
Intermediate	8 5/8	J-55	201b	1200	1200	380SR18-11.2.6 Neat C.T.S.
Production	4 1/2	J-55	10.51b	5000	5000	450 SKS
Tubing						380SR18-11.1
Liners						

PACKERS : Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

**RECEIVED**  
 DEC 13 1988

814998  
 8125

For Division of Oil and Gas Use Only

DIVISION OF OIL & GAS  
 DEPARTMENT OF ENERGY

Fee(s) paid: WPCP Well Work Permit WPCP Reclamation Fund WPCP  
 Plat WV-9 WV-2B Bond 50 Blanket Agent WPCP  
 (Type)

**RECEIVED**  
**DEC 13 1988**

**DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY**

1) Date: November 16, 1988  
2) Operator's well number  
Dunn #1  
3) API Well No: 47 - 091 - 0582  
State - County - Permit

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS**

**NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

- 4) Surface Owner(s) to be served:
- (a) Name Ann Ross Dunn  
Address 2305 Hoffman Drive  
Cuyohoga Falls, OH 44223
  - (b) Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (c) Name \_\_\_\_\_  
Address \_\_\_\_\_
- 5) (a) Coal Operator:  
Name \_\_\_\_\_  
Address \_\_\_\_\_
- (b) Coal Owner(s) with Declaration  
Name Tygart East, Inc.  
Address 724 James Street  
Bridgeport, WV 26330
- Name \_\_\_\_\_  
Address \_\_\_\_\_
- (c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_
- 6) Inspector Donald Ellis  
Address 2604 Crab Apple Lane  
Fairmont, WV 26554  
Telephone (304)- 534-5596

**TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:**

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

XX Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 5 on the above named parties, by:

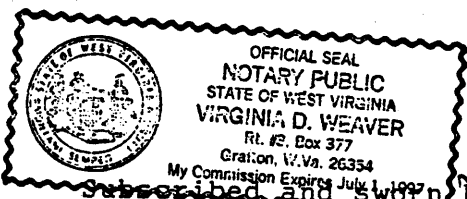
- \_\_\_\_\_ Personal Service (Affidavit attached)
- XX Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Petroleum Development Corporation  
By: \_\_\_\_\_  
Its: President  
Address P. O. Box 26  
Bridgeport, WV 26330  
Telephone 304-842-6256



Subscribed and sworn before me this 17th day of November, 19 88

Virginia D. Weaver Notary Public  
My commission expires July 1, 1997