

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 2012-08-29
API #: 4709101192

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Farm name: Robert & Shirley Turoczy Operator Well No.: 512692

LOCATION: Elevation: 1420 Quadrangle: Rosemont SEP 11 2012

District: Unknown County: Taylor, WV
Latitude: 39.31624 Feet South of _____ Deg. 39 Min. 20 Sec. _____
Longitude: -80.16284 Feet West of West Deg. 80 Min. 7 Sec. _____

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Company: EQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
EQT Plaza, Suite 1700				
625 Liberty Avenue, Pittsburgh, PA 15222	20	40	40	161.66
Agent: Cecil Ray	13 3/8	933	933	864.3
Inspector: Brian Harris	9 5/8	2,494	2,494	1,009.66
Date Permit Issued: 2010-07-16	5 1/2	12,218	12,218	1,275.09
Date Well Work Commenced: 2011-01-09				
Date Well Work Completed: 2011-02-01				
Verbal Plugging: Not Applicable				
Date Permission granted on: Not Applicable				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 7,655.73				
Total Measured Depth (ft): 12,230				
Fresh Water Depth (ft.): None Reported				
Salt Water Depth (ft.): None Reported				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 466, 677, 790				
Void(s) encountered (N/Y) Depth(s) No				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 8,434 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 1,144 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mih Probst
Signature

9/6/2012
Date

10/26/2012

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Were core samples taken? Yes No

Were cuttings caught during drilling? Yes No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Geophysical SEP 1 1 2012

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NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

See Attachment

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

Sand and Shale 0/195/195- Red Rock 195/466/271 - Coal 466/468/2 - Sand and Shale 468/677/209
Coal 677/679/2 - Sand and Shale 679/790/111 - Coal 790/792/2 - Sand and Shale 792/1325/533
Big Lime 1325/1458/133 - Big Injun 1,458.00/1,605.00/147 - Weir Sand 1,605.00 /1873/286
Devonian Sands: -50 Foot 1,873.00/1,946.00/73 -30 Foot 1,946.00/2,112.00/166 -
Gordon 2,112.00/2,220.00/8 - Fourth Sand 2,220.00/2,409.00/189 -Fifth Sand 2,409.00/2,459.00/ 50
Speechley 2,459.00/2949/ 490 - Bradford 2,949.00/3,392.00/443 - Benson 3,392.00/3,773.00/381
Elks 3773/4481/708 - Sonyea 4,481.00/6,716.00/ 2235 - Middlesex 6,716.00/7,031.00/312
Genesee 7,031.00/7,151.00/120 - Geneseo 7,151.00/7,281.00/130 - Tully 7,281.00/7,330.00/9
Hamilton 7,330.00/7,401.00/71 - Marcellus 7,401.00/7,620.00/ 219 - Purcell 7,620.00/7,842.00/222
Cherry Valley 7,842.00/8,020.00/ 178 - Onondaga 8,020.00 – Pilot hole TD

Per Pilot Well - API 4709101211 - Well # 511510

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EQT WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type			
1	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/9/2012	11905 - 12147		8,249.00	8,496.00	5 Min: 4487
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 4321
92.50	9,109.00	5,340.00	1.13		15 Min: 4228
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
323,085.00	9,112.00		2,000.00		
Stage	Formation	Frac Type			
2	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/9/2012	11605 - 11847		6,748.00	8,557.00	5 Min: 0
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 0
86.50	9,640.00	0.00	0		15 Min: 0
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
350,415.00	9,331.00		1,000.00		
Stage	Formation	Frac Type			
3	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/9/2012	11305 - 11545		6,827.00	7,865.00	5 Min: 5244
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 4922
86.40	8,925.00	6,401.00	1.27		15 Min: 4754
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
399,150.00	10,045.00		750.00		

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EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type	
4	MARCELLUS	Slickwater	
Date	From / To	# of perfs	BD Press
4/10/2012	11005 - 11247		7,332.00
Avg Rate	Max Press PSI	ISIP	Frac Gradient
81.80	8,798.00	6,155.00	1.24
Sand Proppant	Water-bbl	SCF N2	Acid-Gal
328,592.00	9,396.00		750.00

SIP Detail
5 Min: 5489
10 Min: 5202
15 Min: 5013

EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type	
5	MARCELLUS	Slickwater	
Date	From / To	# of perfs	BD Press
4/10/2012	10705 - 10947		7,016.00
Avg Rate	Max Press PSI	ISIP	Frac Gradient
91.60	8,740.00	6,084.00	1.24
Sand Proppant	Water-bbl	SCF N2	Acid-Gal
410,976.00	10,100.00		750.00

SIP Detail
5 Min: 5306
10 Min: 5052
15 Min: 4926

EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type	
6	MARCELLUS	Slickwater	
Date	From / To	# of perfs	BD Press
4/10/2012	10405 - 10647		6,377.00
Avg Rate	Max Press PSI	ISIP	Frac Gradient
91.20	8,878.00	5,947.00	1.22
Sand Proppant	Water-bbl	SCF N2	Acid-Gal
407,212.00	10,029.00		750.00

SIP Detail
5 Min: 5242
10 Min: 5010
15 Min: 4899

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Stage	Formation	Frac Type			
7	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psl	SIP Detail
4/10/2012	10105 - 10347		6,812.00	8,037.00	5 Min: 5170
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 5427
87.10	8,771.00	5,965.00	1.22		15 Min: 5318
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
404,036.00	9,944.00		750.00		
Stage	Formation	Frac Type			
8	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psl	SIP Detail
4/11/2012	9805 - 10047		6,461.00	8,025.00	5 Min: 5893
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 5690
98.90	8,772.00	5,902.00	1.21		15 Min: 5543
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
401,084.00	9,694.00		750.00		
Stage	Formation	Frac Type			
9	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psl	SIP Detail
4/11/2012	9505 - 9747		6,465.00	7,997.00	5 Min: 5784
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 5579
99.20	8,398.00	6,047.00	1.23		15 Min: 5405
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
400,813.00	9,766.00		750.00		

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Stage	Formation	Frac Type			
10	MARCELLUS	Slickwater			RECEIVED Department of Oil & Gas SEP 11 2012 SIP Detail Department of Environmental Protection
Date	From / To	# of perfs	BD Press	ATP Psi	
4/11/2012	9205 - 9447		6,816.00	7,614.00	10 Min: 5529 15 Min: 5440
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
100.20	8,061.00	5,934.00	1.22		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
403,817.00	9,932.00		750.00		
Stage	Formation	Frac Type			
11	MARCELLUS	Slickwater			SIP Detail 5 Min: 5689 10 Min: 5542 15 Min: 5423
Date	From / To	# of perfs	BD Press	ATP Psi	
4/12/2012	8905 - 9176		6,623.00	7,699.00	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
100.10	8,265.00	5,689.00	1.21		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
395,453.00	9,875.00		750.00		
Stage	Formation	Frac Type			
12	MARCELLUS	Slickwater			SIP Detail 5 Min: 5669 10 Min: 5419 15 Min: 5239
Date	From / To	# of perfs	BD Press	ATP Psi	
4/12/2012	8605 - 8847		5,977.00	7,601.00	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
100.00	8,321.00	6,001.00	1.23		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
398,088.00	9,776.00		750.00		

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EQT WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type			
13	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/12/2012	8305 - 8547		6,211.00	7,361.00	5 Min: 5688
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
100.30	7,640.00	5,830.00	1.21		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
403,054.00	9,706.00		750.00		
Stage	Formation	Frac Type			
14	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/12/2012	8005 - 8247		6,913.00	7,556.00	5 Min: 5484
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
90.40	8,374.00	5,736.00	1.2		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
400,745.00	8,892.00		750.00		

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10 Min: 5559
 15 Min: 5432

10 Min: 5279
 15 Min: 5142