



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 31, 2024

WELL WORK PLUGGING PERMIT
Vertical Plugging

ICG TYGART VALLEY, LLC
100 TYGART DR

GRAFTON, WV 26354

Re: Permit approval for BARTHELEMY 1
47-091-01195-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: BARTHELEMY 1
Farm Name: BARTHELEMY, LARRY W &
U.S. WELL NUMBER: 47-091-01195-00-00
Vertical Plugging
Date Issued: 10/31/2024

4709101195A

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

11/01/2024

- 1) Date September 20, 2024
- 2) Operator's
Well No. Larry Barthelemy #1
- 3) API Well No. 47-91 - 01195

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas ___ / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1440' Watershed Sandy Creek
District Knottsville County Taylor Quadrangle Thornton (638)

6) Well Operator ICG Tygart Valley, LLC 7) Designated Agent Charles E. Duckworth
Address 100 Tygart Drive Address 100 Tygart Drive
Grafton, WV 26354 Grafton, WV 26354

8) Oil and Gas Inspector to be notified Name Gayne Knitowski
Address 21 Energy Way
Gormaniam, WV 26720

9) Plugging Contractor Name Coastal Drilling East, LLC
Address 130 Meadows Ridge Road
Mt. Morris, PA 15349

10) Work Order: The work order for the manner of plugging this well is as follows:
See Exhibit Nos. 1 and 2 and MSHA 101-C Exemption

ICG Tygart Valley, LLC (47-091-01089)
Leer Mine (MSHA ID# 46-09192)
MSHA 101-C Docket No. M-2012-065-C

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Appropriate coal seam top = 316.84'
Approximate coal seam bottom = 324.52'

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gayne Knitowski Digitally signed by Gayne Knitowski Date: 2024.10.08 08:39:19 -0400 Date 10-8-2024

EXHIBIT NO. 1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Diversified Production will utilize the following method to plug all future wells.

SOLID PLUG METHOD

- ★ a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- ~~b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.~~
- c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

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2
EXHIBIT B

Coastal Drilling East LLC • 130 Meadow Ridge Road, Mt. Morris, PA 15349

Phone 304-296-1120 Fax 304-413-0061

"A Shaft Drillers International Company"

12/04/2023

Mr. Chuck Duckworth, on behalf of Diversified Gas & Oil Corporation
Gas Well & Property Manager
Arch Coal, Inc. – Leer Mine
100 Tygart Drive
Grafton, WV 26354

Mr. Duckworth,

Below is the proposed plugging plan we discussed that can be used on wells similar to the wells we have been plugging for the last few years. This is the procedure we will generally utilize to plug 47-001-01069, 47-001-01117 and 47-001-01195 gas wells.

Plugging Plan

- Move to site, rig up, mix mud, drill rathole
- Bullhead well and maintain static well head pressures
- Clean out well to original total depth
- Run cement bond log on 4 1/2" casing to determine top of cement
- Set bottom hole cement plug as required by the WV DEP from TD to top of cement determined by the bond log.
- Tag top of bottom hole plug to insure plug is at correct depth. Re-cementing necessary.
- Cut and pull 4 1/2" casing from the free point determined by the bond log.
- Clean out wellbore to top of remaining 4 1/2" casing
- Run suite of logs to determine casing size, bottom of casing, depth of coal seams, deviation of wellbore and cement bond to casing.
- Cement hole from top of bottom hole plug to a depth within 50' of the bottom of the 7" casing.
- If necessary cut and pull any free casing.
- Perforate, cut, rip or mill any remaining casing at depths determined by MSHA's 101C Petition for the Leer South Mine
- Multiple cuts may be required to be placed with both the bonded 7" and 9 5/8" casing strings. The cuts will be placed in 18" increments through the mining area in the Clarion Coal Seam.
- Cement hole from top of intermediate plug to surface using cement required by MSHA's 101C Petition for the Leer Mine.
- Rig down and set monument as required by WV DEP.
- Contractor will utilize Class A cement, unless Class B becomes state approved.

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Digitally signed by
Gayne Knitowski
Date: 2024.10.08
08:39:57 -04'00'

11/01/2024

face area will be available. The fire boss will be located near the working face.

(5) Sufficient supplies of roof support and ventilation materials will be available and located near the working face. In addition, an emergency plug and/or plugs will be available within the immediate area of the wall intersection.

(6) Equipment involved in mining through the well will be checked for permissibility and serviced on the maintenance shift prior to mining through the well. The methane monitor on the continuous mining machine involved in mining through the well will also be calibrated on the maintenance shift prior to mining through the well.

(7) When mining is in progress, tests for methane will be made with a handheld methane detector at least every 10 minutes, from the time that mining with the continuous mining machine is within 30 feet of the well until the well is intersected, and immediately prior to mining through. During the actual cutting-through process, no individual will be allowed on the return side until mining-through has been completed and the area has been examined and declared safe.

(8) The working area will be free from accumulation of coal dust and coal spillages, and rock dust will be placed on the roof, rib, and floor to within 20 feet of the face when mining through the well.

(9) When the well is intersected, all equipment will be deenergized and the place thoroughly examined and determined safe before mining is resumed.

(10) Any casing will be removed and no open flames will be permitted in the area until adequate ventilation has been established around the well.

(11) After a well has been intersected and the working place determined safe, mining will continue in by the well at a distance sufficient to permit adequate ventilation around the area of the well.

(12) No person will be permitted in the area of the mining-through operation except those actually engaged in the operation, company personnel, personnel from MSHA, and personnel from the Kentucky OMSL.

(13) The mining-through operation will be under the direct supervision of a certified individual. Instructions concerning the mining-through operation will be issued only by the certified individual in charge. MSHA personnel may interrupt or halt the mining through operation when necessary for the safety of the miners.

(14) Within 30 days after this Order becomes final, the petitioner will submit

proposed revisions for its approved mine emergency evacuation and firefighting plan required by 30 CFR 75.1507. The petitioner will revise the plans to include the hazards and evacuation procedures to be used for well intersections.

The petitioner further states that this petition will apply to all types of mining (conventional, continuous, and longwall) and asserts that the proposed alternative method will at all times provide a measure of protection no less than that of the existing standard.

Docket Number: M-2012-054-C.

Petitioner: Lone Mountain Processing, Inc., Drawer C, St. Charles, Virginia 24262.

Mine: Mine No. 1, MSHA I.D. No. 15-18784, Route 686 Benedict Road, St. Charles, Virginia 24262, located in Haystack County, Kentucky.

Regulation Affected: 30 CFR 75.208 (Warning devices).

Modification Request: The petitioner requests a modification of the existing standard to permit a readily visible warning to be posted at the second row of permanent roof support outby unsupported roof or a physical barrier to be installed to impede travel beyond permanent support, except during the installation of roof supports. The petitioner states that:

(1) The Kentucky Office of Mine Safety and Licensing requires "a warning device to be installed on the second row of permanent roof support outby unsupported roof."

(2) MSHA's approved Provisions for Remote Control Operation of Continuous Mining Machines states that "While using remote controls, the continuous mining machine operator and all other persons will position themselves no closer than the second 'full cover' of installed roof bolts outby the face."

(3) This petition is necessary to improve safety and to attain compatibility between State and Federal regulations.

(4) Safety increases when the distance an employee keeps from unsupported roof increases.

The petitioner asserts that the proposed alternative method will at all times guarantee no less than the same measure of protection afforded by the existing standard.

Docket Number: M-2012-055-C.

Petitioner: ICG Tygart Valley, LLC, 1200 Tygart Drive, Granton, West Virginia 26354.

Mine: Tygart #1 Mine, MSHA I.D. No. 46-09193, located in Taylor County, West Virginia.

Regulation Affected: 30 CFR 75.1700 (Oil and gas wells).

Modification Request: The petitioner requests a modification of the existing standard requiring that barriers be established and maintained around oil and gas wells penetrating coalbeds or underground areas of coal mines to permit an alternative method of compliance. The petitioner states that:

(1) The mine is projected to encounter vertical in-seam boreholes, typical of oil and natural gas wells, as mine development progresses.

(2) The active development section is approaching these boreholes, and is projected to encounter additional boreholes in the future as mining operations continue.

(3) The procedure presented in this petition will be used to ensure that mining through these boreholes is accomplished safely and, as an alternative to compliance with 30 CFR 75.1700, will provide no less than the same measure of protection to the miners, as required by the MSHA standard.

The petitioner proposes to use the following procedures when plugging oil or gas wells:

(1) Prior to plugging an oil or gas well, a diligent effort will be made to clean the borehole to the original total depth. If this depth cannot be reached, the borehole will be cleaned out to a depth that would permit the placement of at least 200 feet of expanding cement below the base of the lowest minable coal bed.

(2) When cleaning the borehole, a diligent effort will be made to remove all of the casing in the borehole. If it is not possible to remove all of the casing, the casing that remains will be perforated or ripped at intervals spaced close enough to permit expanding cement slurry to infiltrate the annulus between the casing and the borehole wall for a distance of at least 200 feet below the base of the lowest minable coal bed.

(3) If the cleaned-out borehole produces gas, a mechanical bridge plug will be placed in the borehole in a competent stratum at least 200 feet below the base of the lowest minable coal bed, but above the top of the uppermost hydrocarbon-producing stratum. If it is not possible to set a mechanical bridge plug, a substantial brush plug may be used in its place.

The District Manager may allow the use of other effective methods of stopping any and all gas flow emitting from the wellbore before placement of cement through the minable coal seam(s). Such approval will be documented in a written response to the operators' submittal of a detailed explanation of the method to be used.

and on engineering evaluation of the relative effectiveness of the alternative.

(4) A suite of logs will be made, consisting of a caliper survey, directional deviation survey, and log(s) suitable for determining the top and bottom of the lowest minable coal bed and potential hydrocarbon-producing strata and the location for the bridge plug.

(5) If the uppermost hydrocarbon-producing stratum is within 200 feet of the base of the lowest minable coal bed, properly placed mechanical bridge plugs or a suitable brush plug described in paragraph (3) above will be used to isolate the hydrocarbon-producing stratum from the expanding cement plug. Nevertheless, a minimum of 200 feet of expanding cement will be placed below the lowest minable coal bed.

(6) The wellbore will be completely filled and circulated with a gel that inhibits any flow of gas, supports the walls of the borehole, and increases the density of the expanding cement. This gel will be pumped through open-end tubing run to a point approximately 20 feet above the bottom of the cleaned out area of the borehole or bridge plug.

The petitioner proposes to use the following procedures when plugging oil and gas wells to the surface:

(1) A cement plug will be set in the wellbore by pumping expanding cement slurry down the tubing to displace the gel and fill the borehole to the surface. As an alternative, the cement slurry may be pumped down the tubing so that the borehole is filled. There will be at least 200 feet of expanding cement below the base of the lowest minable coal bed.

(2) A marker conforming to the requirements of the state regulatory authority will be installed at the borehole, or a small quantity of steel turnings or other small magnetic particles will be embedded in the top of the cement near the surface. The method used will be suitable to serve as a permanent magnetic monument of the borehole.

The following procedures will be used for the vent pipe method for plugging oil and gas wells:

(1) A 4 1/4-inch or larger pipe will be run into the wellbore to a depth of 100 feet below the lowest minable coal bed and wedged to a smaller diameter pipe that, if desired, will extend to a point approximately 20 feet above the bottom of the cleaned-out area of the borehole or bridge plug.

(2) A cement plug will be set in the wellbore by pumping expanding cement slurry, Portland cement, or a Portland cement-fly ash mixture down the tubing to displace the gel so that the borehole is filled with cement. The borehole and

the vent pipe will be filled with expanding cement for a minimum of 200 feet below the base of the lowest minable coal bed. The top of the expanding cement will extend upward to a point approximately 100 feet above the top of the lowest minable coal bed.

(3) All fluid will be evacuated from the vent pipe to facilitate testing for gases. During the evacuation of fluid, the expanding cement will not be disturbed.

(4) The top of the vent pipe will be protected to prevent liquids or solids from entering the wellbore, but permit ready access to the full internal diameter of the vent pipe when necessary.

The petitioner proposes to use the following procedures when plugging oil or gas wells for subsequent use as degasification boreholes:

(1) A cement plug will be set in the wellbore by pumping expanding cement slurry down the tubing to displace the gel and provide at least 200 feet of expanding cement below the lowest minable coal bed. The top of the expanding cement will extend upward to a point above the top of the coal bed being mined. This distance will be based on the average height of the roof strata breakage for the mine.

(2) To facilitate methane drainage, degasification casing of suitable diameter, slotted or perforated throughout its lower 150 to 200 feet, will be set in the borehole to a point 10 to 30 feet above the top of the expanding cement.

(3) The annulus between the degasification casing and the borehole wall will be cemented from a point immediately above the slots or perforations to the surface.

(4) The degasification casing will be cleaned out for its total length.

(5) The top of the degasification casing will be fitted with a wellhead equipped as required by the District Manager. Such equipment may include check valves, shut-in valves, sampling port, flame arrester equipment, and security fencing.

The following alternative procedures for preparing and plugging oil and gas wells will apply to wells that the petitioner and the District Manager agree cannot be completely cleaned out due to damage to the well caused by subsidence, caving, or other factors; as determined by the petitioner and agreed to by the District Manager. These provisions will apply unless alternative measures are agreed upon and based upon a plan submitted to the District Manager:

(1) The petitioner will drill a hole adjacent and parallel to the well to a

depth of at least 200 feet below the lowest minable coal seam.

(2) The petitioner will use a geophysical sensing device to locate any casing that may remain in the well.

(3) If the well contains casing(s), the petitioner will drill into the well from the parallel hole. From 10 feet below the coal seam to 10 feet above the coal seam, the petitioner will perforate or rip all casings at intervals of at least 5 feet.

Beyond this distance, the petitioner will perforate or rip at least every 50 feet from at least 200 feet below the base of the lowest minable coal seam up to 100 feet above the seam being mined. The petitioner will fill the annulus between the casing, and between the casings and the well wall with expanding cement (minimum 0.5 percent expansion upon setting), and will ensure that these areas contain no voids. If the petitioner, using a casing bond log, can demonstrate to the satisfaction of the District Manager that the annulus of the well is adequately sealed with cement, then the petitioner will not be required to perforate or rip the casing for that particular well or fill these areas with cement.

When multiple casing and tubing strings are present in the coal horizon(s), any casing that remains will be ripped or perforated and filled with expanding cement as indicated above. An acceptable casing bond log for each casing and tubing string is needed if used in lieu of ripping or perforating multiple strings.

(4) Where the petitioner determines that there is insufficient casing in the well to allow the method outlined in paragraph (3) above to be used, then the petitioner will use a horizontal hydraulic fracturing technique to intercept the original well. From at least 200 feet below the base of the lowest minable coal seam to a point at least 50 feet above the seam being mined, the petitioner will fracture at least six places at intervals to be agreed upon by the petitioner and the District Manager after considering the geological strata and the pressure within the well. The petitioner will then pump expanding cement into the fractured well in sufficient quantities and in a manner that fills all intercepted voids.

(5) The petitioner will prepare downhole logs for each well. The logs will consist of a caliper survey and log(s) suitable for determining the top, bottom, and thickness of all coal seams and potential hydrocarbon-producing strata and the location for the bridge plug. The petitioner may obtain the logs from the adjacent hole rather than the well if the condition of the well makes it impractical to insert the equipment

necessary to obtain the log. The District Manager may approve the use of a down-hole camera survey in lieu of down-hole logs if, in his or her judgment, such logs would not be suitable for obtaining the data or are impractical to obtain due to the condition of the drill hole. A journal will be maintained describing the length and type material used to plug the well; the length of casing(s) removed, perforated, or ripped or left in place; and other pertinent information concerning sealing the well.

(6) After the petitioner has plugged the well, the petitioner will plug the open portions of both holes from the bottom to the surface with Portland cement or a lightweight cement mixture. The petitioner will embed steel turnbuckles or other small magnetic particles in the top of the cement near the surface to serve as a permanent magnetic monument of the well. In the alternative, a 4 1/2-inch or larger casing set in cement will extend at least 36 inches above the ground level. A combination of the methods outlined in paragraph (3) and (4) above may have to be used in a single well, depending upon the conditions of the hole and the presence of casings. The petitioner and the District Manager may discuss the nature of each hole and the District Manager may require the use of more than one method.

The petitioner proposes to use the following cut-through procedures whenever the safety barrier diameter is reduced to a distance less than the District Manager would approve pursuant to § 75.1700 or the petitioner proceeds with an intent to cut through a plugged well:

(1) Prior to reducing the safety barrier to a distance less than the District Manager would approve or proceeding with intent to cut through a plugged well, the petitioner will notify the District Manager.

(2) Mining in close proximity to or through a plugged well will be done on a shift approved by the District Manager.

(3) The District Manager, a representative of the miners, and the appropriate State agency will be notified by the operator in sufficient time prior to the mining-through operation to provide an opportunity for them to have a representative present.

(4) When using continuous mining equipment, driveage sights will be installed at the last open crosscut near the place to be mined to ensure intersection of the well. The driveage sights will not be more than 50 feet from the well. When using longwall mining methods, driveage sights will be installed

on 10-foot centers for a distance of 50 feet in advance of the well face. The driveage sights will be installed in the headgate and tailgate.

(5) Firefighting equipment, including fire extinguishers, rock dust, and sufficient fire hose to reach the working face area of the mining-through will be available when either the conventional or continuous mining method is used. The fire hose will be located in the last open crosscut of the entry or room. All fire hoses will be ready for operation during the mining-through.

(6) Sufficient supplies of roof support and ventilation materials will be available and located at the last open crosscut. In addition, an emergency plug and/or plugs will be available in the immediate area of the cut-through.

(7) The quantity of air required by the approved mine ventilation plan, but not less than 6,000 cubic feet per minute (cfm) of air for scrubber-equipped continuous miners or not less than 9,000 cfm for continuous miner sections using auxiliary fans or line brattice only, will be used to ventilate the working face during the mining-through operation. The quantity of air required by the ventilation plan, but not less than 30,000 cfm, will reach the working face of each longwall during the mining-through operation.

(8) Equipment will be checked for permissibility and serviced on the shift prior to mining-through the well. The methane monitors on the continuous mining machine or the longwall shear and face will be calibrated on the shift prior to mining through the well.

(9) When mining is in progress, tests for methane will be made with a hand-held methane detector at least every 10 minutes from the time that mining with the continuous mining machine is within 30 feet of the well until the well is intersected and immediately prior to mining through. When mining with longwall mining equipment, tests for methane will be made at least every 10 minutes when the longwall face is within 10 feet of the well. During the actual cutting-through process, no individual will be allowed on the return side until mining through has been completed and the area has been examined and declared safe.

(10) When using continuous mining methods, the working area will be free from accumulations of coal dust and coal spillages, and rock dust will be placed on the roof, rib, and floor to within 20 feet of the face when mining through or near the well on the shift or shifts during which the cut-through will occur. On longwall sections, rock-dusting will be conducted and placed

on the roof, rib, and floor up to both headgate and tailgate gob.

(11) When the wellbore is intersected, all equipment will be demagnetized and the area thoroughly examined and determined safe before mining is resumed. Any well casing will be removed and no open flame will be permitted in the area until adequate ventilation has been established around the wellbore.

(12) After a well has been intersected and the working area determined safe, mining will continue in the well at a distance sufficient to permit adequate ventilation around the area of the wellbore.

(13) No person will be permitted in the area of the mining-through operation except those actually engaged in the operation, company personnel, representatives of the miners, personnel from MSHA, and personnel from the appropriate State agency.

(14) The mining-through operation will be under the direct supervision of a certified official. Instructions concerning the mining-through operation will be issued only by the certified official in charge. MSHA personnel may interrupt or halt the mining-through operation when necessary for the safety of the miners.

(15) The petitioner will file a plugging affidavit setting forth the persons who participated in the work, a description of the plugging work, and a certification by the petitioner that the well has been plugged as described.

(16) Within 60 days after the proposed Decision and Order (PDO) becomes final, the petitioner will submit a proposed revision to its approved 30 CFR Part 48 training plan to the District Manager. The provisions will include initial and refresher training regarding compliance with the terms and conditions stated in the PDO. The petitioner asserts that the proposed alternative method will at all times guarantee miners no less than the same measure of protection as afforded by the existing standard.

Docket Number: M-2012-002-M.
Petitioner: Hecla Greens Creek Mining Company, P.O. Box 32180, Juneau, Alaska 99803.
Mine: Greens Creek Mine, MSHA I.D. No. 50-01267, located in Juneau County, Alaska.

Regulation Affected: 30 CFR 57.14130 (Roll-over protective structures (ROPS) and seat belts for surface equipment).
Modification Request: The petitioner requests a modification of the existing standard to permit employees to be transported 1,600 feet to and from the surface dry facility to work after underground using underground mine

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DATE: 4/12/11
API #: 4709101195

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Facility Name: BARTHELEMY, LARRY Operator Well No.: 1

LOCATION: Elevation: 1440 Quadrangle: THORNTON

District: KNOTTSTVILLE County: TAYLOR
Latitude: 9,480 Feet South of 39 Deg. 20 Min. 0 Sec.
Longitude: 7,210 Feet West of 79 Deg. 52 Min. 30 Sec.

Company: Texas Keystone, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
560 Epsilon Drive Pittsburgh, PA 15238				
Agent: Jon Farmer	13 3/8"	42	42	Sanded In
Inspector: Bryan Harris				
Date Permit Issued: 08/17/10	9 5/8"	420	420	160
Date Well Work Commenced: 03/02/11				
Date Well Work Completed: 03/09/11	7"	1521	1521	220
Verbal Plugging:				
Date Permission granted on:	4 1/2"	0	5360	250
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft.): 5810				
Total Measured Depth (ft.): 5810				
Fresh Water Depth (ft.): 320, 500, 620				
Salt Water Depth (ft.): 1220				
Is coal being mined in the area (N/Y)? N				
Coal Depths (ft.): 130				
Void(s) encountered (N/Y) Depth(s): N				

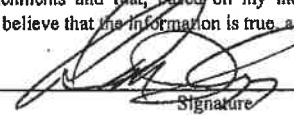
TOC ≈ 3860

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation: 5TH ELK Pay zone Depth (ft) 5209 - 5228
Gas: Initial open flow: G/S TSTM MCF/D Oil: Initial open flow: 0 Bbl/d
Final open flow 158 MCF/D Oil: Final open flow: 0 Bbl/d
Time of open flow between initial and final tests: N/A Hours
Static rock Pressure: 820 psig(surface pressure) after 120 Hours

Second Producing formation: 3RD ELK Pay zone Depth (ft) 4956 - 4960
Gas: Initial open flow: Co-mingled MCF/D Oil: Initial open flow: 0 Bbl/d
Final open flow Co-mingled MCF/D Oil: Final open flow: 0 Bbl/d
Time of open flow between initial and final tests: Hours
Static rock Pressure: Co-mingled psig(surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

4-12-11
Date

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Were core samples taken? Yes ___ No X Were cuttings caught during drilling? Yes ___ No X

Were N Electrical, N Mechanical, Y or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL

Perforated Intervals, Fracturing, or Stimulating:

- Perfed 5th Elk 5209' - 5228' (18 shots). BD 3331 #. 150 sks 40/70 & 70 sks 20/40. 545 bbl. Gel Frac.
- Perfed 3rd Elk 4956' - 4960' (12 shots). BD 4500 #. 75 sks 40/70 & 75 sks 20/40. 514 bbl. Gel Frac.
- Perfed Balltown B 2995' - 3010' (30 shots). BD 2500 #. 250 sks 40/70 & 100 sks 20/40 sks. 602 bbl. Gel Frac.
- Perfed Speechley A 2395' - 2410' (34 shots). BD 3000 #. 200 sks 40/70 & 100 sks 20/40. 585 bbl. Gel Frac.
- Perfed Bayard 2322' - 2348' (22 shots). BD 3275 #. 150 sks 40/70 & 100 sks 20/40. 695 bbl. Gel Frac.

Formations Encountered:	Top Depth	Bottom Depth	Notes:
FILL	0	15	
SHALE	15	30	
SANDY SHALE	30	45	
SHALE	45	105	
SANDY SHALE	105	130	
COAL	130	135	
SANDY SHALE	135	240	
SANDSTONE	240	340	DAMP FW @ 320'
SANDY SHALE	340	370	
SANDSTONE	370	460	
SHALE	460	595	DAMP FW @ 500'
SANDY SHALE	595	710	1/2" FW @ 620'
SANDSTONE	710	815	
REDROCK SHALE	815	915	
SANDSTONE	915	1010	
SANDY SHALE	1010	1093	
LITTLE LIME	1093	1111	
PENCIL CAVE SHALE	1111	1133	
BIG LIME	1133	1345	2 1/2" SW @ 1220'
SHALE	1345	1371	
SQUAW SANDSTONE	1371	1392	
SANDY SHALE	1392	1430	
WEIR SANDSTONE	1430	1465	
SANDY SHALE	1465	1565	
BEREA SANDSTONE	1565	1587	
UPPER GANTZ SANDSTONE	1587	1592	
SHALE	1592	1612	
GANTZ SANDSTONE	1612	1636	
SHALE	1636	1652	
LOWER GANTZ SANDSTONE	1652	1704	
SANDY SHALE	1704	2130	
LOWER FOURTH SAND	2130	2195	
SANDY SHALE	2195	2315	
BAYARD SANDSTONE	2315	2354	
SHALE	2354	2379	
SPEECHLEY A SANDSTONE	2379	2418	
SHALE	2418	2586	
SANDY SHALE	2586	2620	
SHALE	2620	2915	
SANDY SHALE	2915	2993	
BALLTOWN B SANDSTONE	2993	3017	
SANDY SHALE	3017	4338	
SHALE	4338	4463	
1ST ELK SILTSTONE	4463	4532	
SHALE	4532	4682	
SANDY SHALE	4682	4927	
3RD ELK SILTSTONE	4927	4967	
SANDY SHALE	4967	5203	
5TH ELK SILTSTONE	5203	5253	GAS SHOW @ 3000' TSTM
SHALE	5253	5810	TD

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 WV Department of
 Environmental Protection
 GAS SHOW @ 3000' TSTM

4709101195P

Third Producing formation:	<u>BALLTOWN B</u>	Pay zone Depth (ft)	<u>2995 - 3010</u>
Gas: Initial open flow:	<u>Co-mingled</u>	MCF/D Oil: Initial open flow:	<u>0</u> Bbl/d
Final open flow	<u>Co-mingled</u>	MCF/D Oil: Final open flow:	<u>0</u> Bbl/d
Time of open flow between initial and final tests:	_____	Hours	
Static rock Pressure:	<u>Co-mingled</u>	psig(surface pressure) after	<u>-</u> Hours
Fourth Producing formation:	<u>SPEECHLEY A</u>	Pay zone Depth (ft)	<u>2395 - 2410</u>
Gas: Initial open flow:	<u>Co-mingled</u>	MCF/D Oil: Initial open flow:	<u>0</u> Bbl/d
Final open flow	<u>Co-mingled</u>	MCF/D Oil: Final open flow:	<u>0</u> Bbl/d
Time of open flow between initial and final tests:	_____	Hours	
Static rock Pressure:	<u>Co-mingled</u>	psig(surface pressure) after	<u>-</u> Hours
Fifth Producing formation:	<u>BAYARD</u>	Pay zone Depth (ft)	<u>2322 - 2348</u>
Gas: Initial open flow:	<u>Co-mingled</u>	MCF/D Oil: Initial open flow:	<u>0</u> Bbl/d
Final open flow	<u>Co-mingled</u>	MCF/D Oil: Final open flow:	<u>0</u> Bbl/d
Time of open flow between initial and final tests:	_____	Hours	
Static rock Pressure:	<u>Co-mingled</u>	psig(surface pressure) after	<u>-</u> Hours

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Select County: (091) Taylor (Check All)

Select datatypes: Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

Enter Permit #: 01195

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
[Pipeline-Plus New](#)

WV Geological & Economic Survey:

Well: County = 91 Permit = 01195 [Link to all digital records for well](#)

Report Time: Thursday, October 31, 2024 1:59:29 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4709101195	Taylor	1195	Knottsville	Thornton	Thornton	39.307392	-79.900283	594814.2	4351465.6

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_T
4709101195	3/9/2011	Original Loc	Completed	Larry W & Stephanie V Barthelmy		Larry Barthelmy 1	Barthelmy		Larry & Stephanie Barthele	Texas Keystone, Inc.	5750	Elk

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_I
4709101195	3/9/2011	3/2/2011	1440	Ground Level	Hiram	Misc Sands-BNSN/BRLR	Elk	Development Well	Development Well	Gas	Rotary	Fractured	5810		5810			158

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709101195	3/9/2011	Water	Fresh Water	Vertical					320				Pennsylvanian System
4709101195	3/9/2011	Water	Fresh Water	Vertical					500				Pennsylvanian System
4709101195	3/9/2011	Water	Fresh Water	Vertical					620				Pennsylvanian System
4709101195	3/9/2011	Water	Salt Water	Vertical					1220				Big Lime
4709101195	3/9/2011	Pay	Gas	Vertical	2322	Bayard			2348				Bayard
4709101195	3/9/2011	Pay	Gas	Vertical	2395	Speechley			2410				Speechley
4709101195	3/9/2011	Pay	Gas	Vertical	2995	Balltown			3010				Balltown
4709101195	3/9/2011	Pay	Gas	Vertical	4956	Elk			4960				Elk
4709101195	3/9/2011	Pay	Gas	Vertical	5209	Elk			5228				Elk

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709101195	Texas Keystone, Inc.	2011	5,653	0	0	0	539	916	849	202	0	873	939	799	536
4709101195	Texas Keystone, Inc.	2012	6,421	574	578	766	701	620	511	422	437	436	563	451	362
4709101195	Texas Keystone, Inc.	2013	3,845	412	346	323	275	255	234	282	570	396	316	215	221
4709101195	Texas Keystone, Inc.	2014	3,648	409	387	304	378	274	307	256	340	219	236	300	238
4709101195	Diversified Resources, Inc.	2016	2,438	199	193	251	183	222	136	199	331	191	191	172	170
4709101195	Diversified Resources, Inc.	2017	2,279	244	167	255	207	166	172	148	182	163	200	190	185
4709101195	Diversified Resources, Inc.	2018	1,987	202	201	179	205	185	151	151	195	190	174	154	0
4709101195	Diversified Resources, Inc.	2019	2,249	185	179	197	208	206	179	198	192	174	177	186	168
4709101195	Diversified Production, LLC	2020	2,053	169	154	220	228	186	174	173	154	153	149	149	144
4709101195	Diversified Production, LLC	2021	1,757	146	124	150	142	142	166	158	159	146	133	136	148
4709101195	Diversified Production, LLC	2022	2,012	142	216	193	177	177	174	168	165	144	133	160	158
4709101195	Diversified Production, LLC	2023	1,693	134	135	122	137	167	152	155	146	137	137	133	138

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709101195	Texas Keystone, Inc.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Texas Keystone, Inc.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Texas Keystone, Inc.	2013	8	0	0	0	0	0	0	0	0	0	0	0	8
4709101195	Texas Keystone, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Resources, Inc.	2016	0												
4709101195	Diversified Resources, Inc.	2017	0												
4709101195	Diversified Resources, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Resources, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2020	80	0	0	21	6	0	0	0	46	7	0	0	0
4709101195	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709101195	Texas Keystone, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Texas Keystone, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Resources, Inc.	2016	0												
4709101195	Diversified Resources, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Resources, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709101195	Diversified Resources, Inc.	2016	0												
4709101195	Diversified Resources, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Resources, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4709101195	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4709101195	Original Loc	unidentified coal	Well Record	130	Reasonable		5 Reasonable	1440	Ground Level
4709101195	Original Loc	Little Lime	Well Record	1093	Reasonable		18 Reasonable	1440	Ground Level
4709101195	Original Loc	Pencil Cave	Well Record	1111	Reasonable		22 Reasonable	1440	Ground Level
4709101195	Original Loc	Greenbrier Group	WVGES Staff Geologist	1133	Reasonable			1440	Ground Level
4709101195	Original Loc	Big Lime	Well Record	1133	Reasonable		212 Reasonable	1440	Ground Level
4709101195	Original Loc	Squaw	Well Record	1371	Reasonable		21 Reasonable	1440	Ground Level
4709101195	Original Loc	Weir	Well Record	1430	Reasonable		35 Reasonable	1440	Ground Level
4709101195	Original Loc	Berea Ss	Well Record	1565	Reasonable		22 Reasonable	1440	Ground Level
4709101195	Original Loc	Gantz	Well Record	1587	Reasonable		117 Reasonable	1440	Ground Level
4709101195	Original Loc	Fourth	Well Record	2130	Reasonable		65 Reasonable	1440	Ground Level
4709101195	Original Loc	Bayard	Well Record	2315	Reasonable		39 Reasonable	1440	Ground Level
4709101195	Original Loc	Speechley	Well Record	2379	Reasonable		39 Reasonable	1440	Ground Level
4709101195	Original Loc	Balltown	Well Record	2993	Reasonable		24 Reasonable	1440	Ground Level
4709101195	Original Loc	Elk	Well Record	4463	Reasonable		69 Reasonable	1440	Ground Level
4709101195	Original Loc	Elk	Well Record	4927	Reasonable		40 Reasonable	1440	Ground Level
4709101195	Original Loc	Elk	Well Record	5203	Reasonable		50 Reasonable	1440	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

4709101195P

11/01/2024

4709101195P

WW-4A
Revised 6-07

1) Date: September 20, 2024
2) Operator's Well Number
Larry Barthelemy #1

3) API Well No.: 47 - 91 - 01195

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Larry M. and Stephanie Barthelemy</u>	Name <u>CoalQuest Development, LLC</u>
Address <u>P.O. Box 118</u>	Address <u>100 Tygart Drive</u>
<u>Thornton, West Virginia 26440</u>	<u>Grafton, West Virginia 26354</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>21 Energy Way</u>	Name _____
<u>Gormanian, WV 26720</u>	Address _____
Telephone <u>(304) 546-8171</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

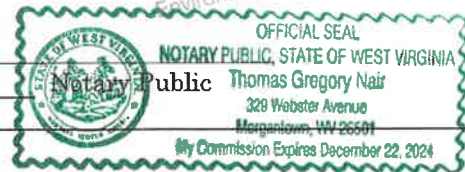
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator ICG Tygart Valley, LLC
 By: Charles E. Duckworth
 Its: Designated Agent
 Address 100 Tygart Drive
Grafton, West Virginia 26354
 Telephone (304) 265-9704



Subscribed and sworn before me this 25 day of September 2024

My Commission Expires December 22, 2024



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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4709101195P

9589 0710 5270 1400 7238 24

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For delivery information, visit our website at www.usps.com

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Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 4.10
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ **2.59**

Total Postage
 \$ **11.54**

Sent To
 Larry and Stephanie Barthelemy
 P.O. Box 118
 Thornton, West Virginia 26440

City, State, ZIP

PS Form 3800, January 2021



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4709101195P

A Subsidiary of



ICG TYGART VALLEY, LLC

100 Tygart Drive, Grafton, West Virginia 26354

September 25, 2024

Larry and Stephanie Barthelemy
P.O. Box 118
Thornton, West Virginia 26440

Re: Plugging Permit – API # 47-091-01195 – Well No. Larry Barthelemy #1

Dear Mr. and Mrs. Barthelemy:

As required by the permit process of the WV Department of Environmental Protection – Office of Oil and Gas enclosed please find a copy of the plugging permit applications for the above referenced wells that ICG Tygart Valley LLC plans to submit to the WV Department of Environmental Protection, Office of Oil and Gas.

If you have no objection to the plugging permit application, please sign the page, titled Surface Owner Waiver and return in the enclosed self-addressed stamped envelope.

If you should have any questions concerning this application, please feel free to contact Charles Duckworth at (304) 265-9704 or me at (304) 265-9778 or via email at gnair@archrsc.com.

Sincerely,

A handwritten signature in blue ink that appears to read "Greg Nair".

Greg Nair
Manager Environmental Services

Enclosures

CERTIFIED MAIL NO. 9589 0710 5270 1400 7238 24
RETURN RECEIPT REQUESTED

RECEIVED
Office Of Oil and Gas

OCT 10 2024

WV Department of
Environmental Protection

11/01/2024

SURFACE OWNER WAIVER

4709101195P

Operator's Well Number

Larry Barthelemy #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature Date Name By Its Date

Signature

Date

11/01/2024

WW-4B

4709101195P

API No.	47-091-01195
Farm Name	Barthelemy, Larry M. & Stephanie
Well No.	Larry Barthelemy #1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator X / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 9/25/2024

CoalQuest Development, LLC
 By: Greg Nair
 Its Power of Attorney

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 OCT 10 2024
 WV Department of
 Environmental Protection

11/01/2024

4709101195P

WW-9
(5/16)

API Number 47 - 091 - 01195

Operator's Well No. Larry Barthelemy #1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name ICG Tygart Valley, LLC OP Code

Watershed (HUC 10) Sandy Creek Quadrangle Thornton (638)

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks - See attached letter)

Will closed loop system be used? If so, describe: Yes, Gel circulated from tank thru well bore ad returned to tank.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. freshwater

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate or Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? ICG Tygart Valley, LLC - Permit No. O-2017-06

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

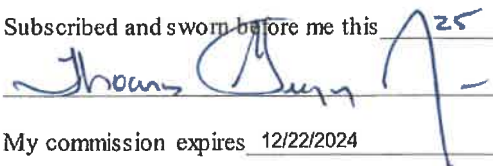
Company Official Signature 

Company Official (Typed Name) Charles E. Duckworth

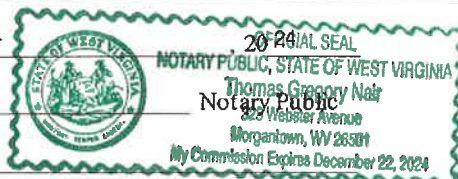
Company Official Title Designated Agent

OCT 10 2024
Office of Oil and Gas
WV Department of Environmental Protection

Subscribed and sworn before me this 25 day of September



My commission expires 12/22/2024



11/01/2024

4709101195P

A Subsidiary of

ARCH
RESOURCES

ICG TYGART VALLEY, LLC

100 Tygart Drive, Grafton, West Virginia 26354

September 20, 2024

WV Department of Environmental Protection
Office of Oil and Gas
601 – 57th Street, S.E.
Charleston, West Virginia 25304

To Whom It May Concern:

As per the WV Department of Environmental Protection, Office of Oil and Gas request, ICG Tygart Valley, LLC, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil and Gas Pit Waste Discharge Application), ICG Tygart Valley, LLC, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities O-2017-06 or to an approved facility that can handle the material.

Sincerely,


Charles E. Duckworth
Designated Agent

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Proposed Revegetation Treatment: Acres Disturbed 1.50 / 2.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Hay Bales Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	12	Orchard Grass	12
Landino Clover	3	Landino Clover	3
Timothy	10	Timothy	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

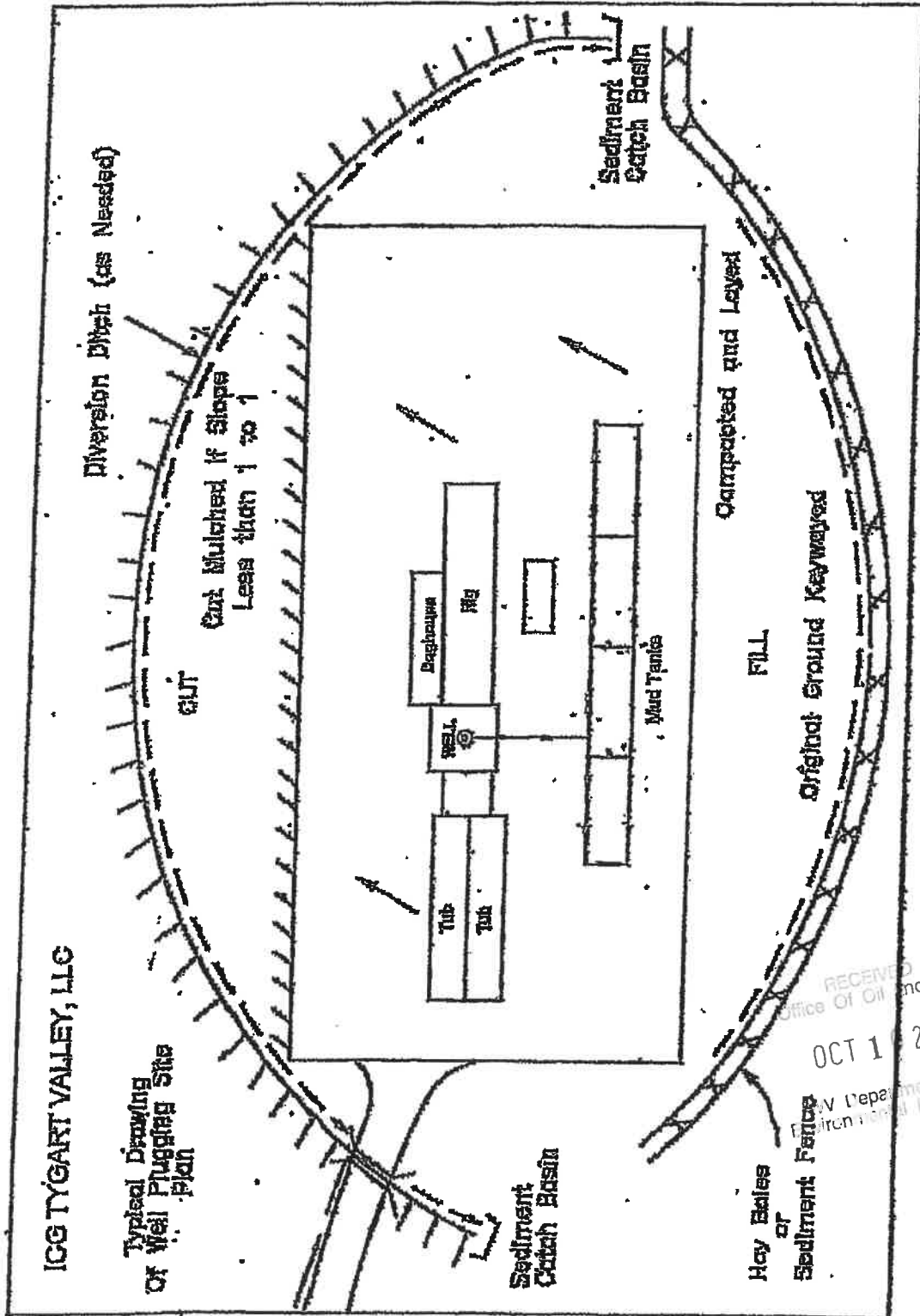
Plan Approved by: Gayne Knitowski Digitally signed by Gayne Knitowski Date: 2024.10.08 08:56:45 -0400

Comments: _____

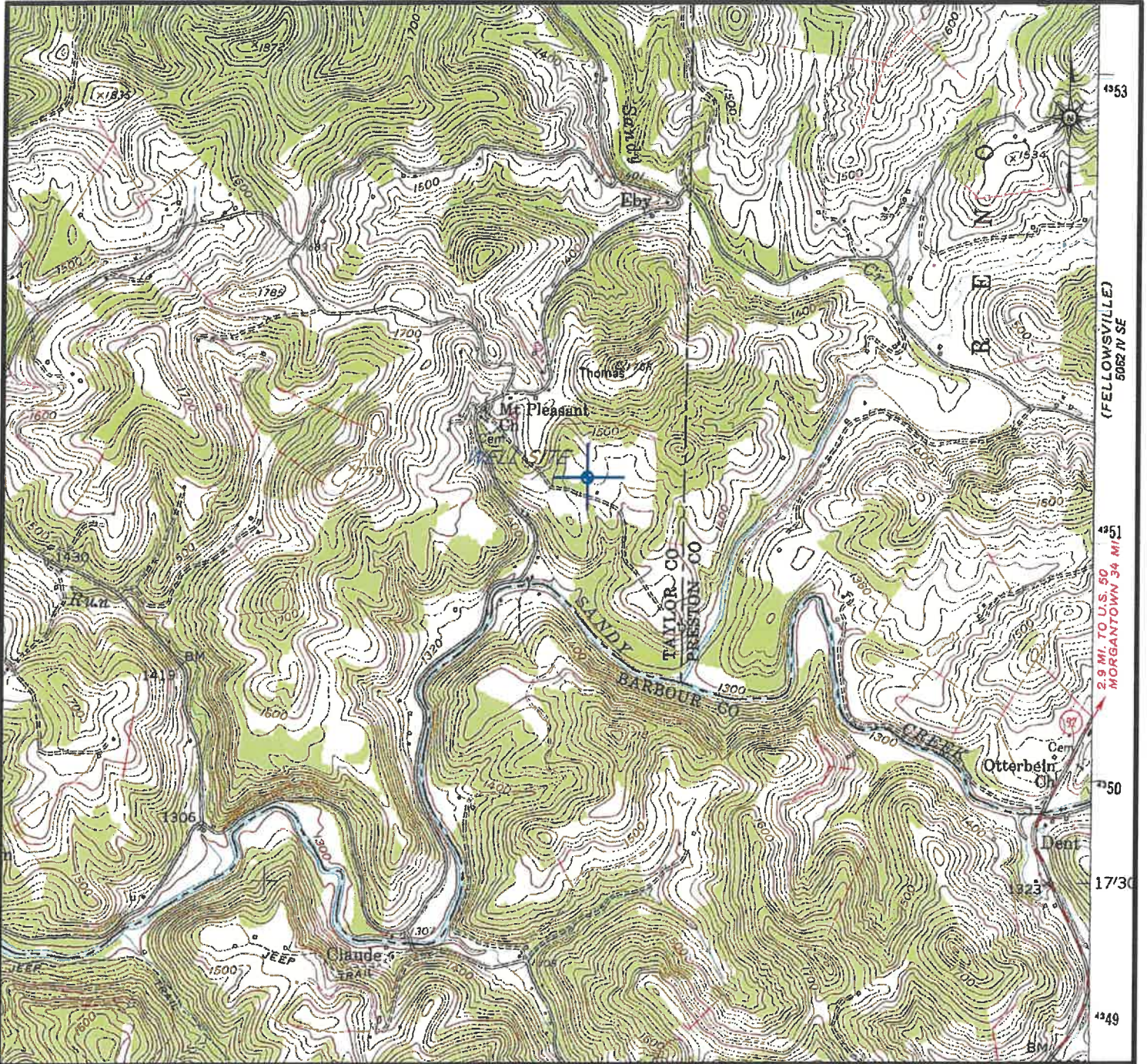
Title: Inspector Date: 10-8-2024

Field Reviewed? () Yes () No

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LATITUDE: 39° 18' 36"
 LONGITUDE: 79° 54' 19"
 NEAREST WATERCOURSE: Sandy Creek
 NEAREST TOWN: Thornton

OPERATOR'S WELL NO. Larry Barthelemy #1
 API WELL NO.
47 - 091 - 01195
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1440' WATERSHED Sandy Creek
 DISTRICT Knottsville COUNTY Taylor

QUADRANGLE Thornton 7 1/2 ACREAGE 44.72
 SURFACE OWNER: Larry M. and Stephanie Barthelemy
 OIL & GAS ROYALTY OWNER: Larry M. and Stephanie Barthelemy LEASE ACREAGE 44.72

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Elk ESTIMATED DEPTH 5750'
 WELL OPERATOR ICG Tygart Valley, LLC DESIGNATED AGENT Chuck E. Duckworth
 ADDRESS 1200 Tygart Drive, Grifton, WV 26354 ADDRESS 100 Tygart Drive, Grifton, WV 26354

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ARCH ICG Tygart Valley, LLC
 A Subsidiary of Arch Resources, Inc.
 WV Dept. of Environmental Protection

API WELL NO. 47-001-01195
 WELL NO. Larry Barthelemy #1
 LOCATION MAP

DRAWN		DATE		BY	
12/23	TAN				
REVISED		DATE		BY	
APPROVED					
Knottsville District Thornton, WV 7 1/2 Quadrangle					
Taylor County West Virginia					
DATE	BY	TOPOGRAPHIC CONTOUR INTERVAL = 20'	Scale: 1"=2000'	File No.: 47-001-01195 Larry Barthelemy #1.dwg	Sheet No.: 1 of 1
Path: VOL1/DWG/TYGAR VALLEY/TYG #1 PERMITS/U-2004-08/WV OIL & GAS/PERM MAPS					

11/01/2024

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-091-01195 WELL NO.: Larry Barthelemy #1

FARM NAME: Barthelemy, Larry M. & Stephanie

RESPONSIBLE PARTY NAME: ICG Tygart Valley, LLC

COUNTY: Taylor DISTRICT: Knottsville

QUADRANGLE: Thornton

SURFACE OWNER: Larry M. and Stephanie Barthelemy

ROYALTY OWNER: Larry M. and Stephanie Barthelemy

UTM GPS NORTHING: 4351469

UTM GPS EASTING: 594813 GPS ELEVATION: 1446.83'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential _____
Real-Time Differential

Mapping Grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

Power of Attorney

Title

OCT 10 2024
September 20, 2024
West Virginia Department of Environmental Protection
Date

POWER OF ATTORNEY
ICG TYGART VALLEY, LLC
TO
GREG NAIR

Dated: January 1, 2023


Expires: December 31, 2023

KNOW ALL MEN BY THESE PRESENTS: That ICG Tygart Valley, LLC, a limited liability company formed under the laws of the State of Delaware (the "Company"), acting by and through Rosemary L. Klein, its duly authorized Secretary, has and does hereby appoint Greg Nair its true and lawful Attorney-in-Fact with power and authority, for and on behalf, and in the name of the Company, during the period specified above, and subject to the restrictions and limitations set forth in this Power of Attorney to execute and deliver in the ordinary and regular course of the Company's business, applications for mining, environmental, safety and health permits, permit transfers, or permit bond releases or bond adjustments, amendments, supplements or modifications to such permits, certificates or other instruments directly related to such amendments, supplements or modifications, monthly production reports, air quality, water quality or other environmental reports, quarterly discharge monitoring reports and any other like or similar reports required to be filed with any local, state or federal governmental agency.

The Attorney herein appointed shall be authorized to act pursuant to this Power from the date hereof only so long as such Attorney shall remain an employee of Arch Resources, Inc. or any subsidiary thereof, or until December 31, 2023, or until such earlier time as this instrument has been revoked, annulled, rescinded or set aside by an instrument of revocation filed with the Secretary of the Company, whichever first occurs.

IN WITNESS WHEREOF, the Company has caused this Power of Attorney to be executed on its behalf, and its seal to be hereunto affixed as of the day and year first above written, by the undersigned, Rosemary L. Klein, duly authorized Secretary of the Company.

ICG TYGART VALLEY, LLC

By: 
Rosemary L. Klein
Secretary

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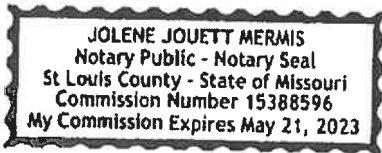
STATE OF MISSOURI)
) ss
COUNTY OF ST. LOUIS)

On this 1st day of January, 2023, before me, the undersigned notary public, personally appeared Rosemary L. Klein, known to me to be the person whose name is subscribed to the within instrument and acknowledged that she executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

Jolene Jouett Mermis
Notary Public

My Commission Expires: May 21, 2023



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POWER OF ATTORNEY**COALQUEST DEVELOPMENT LLC
TO
GREG NAIR****Dated: January 1, 2024****Expires: December 31, 2024**

KNOW ALL MEN BY THESE PRESENTS: That CoalQuest Development LLC, a limited liability company formed under the laws of the State of Delaware (the "Company"), acting by and through Rosemary L. Klein, its duly authorized Secretary, has and does hereby appoint Greg Nair its true and lawful Attorney-in-Fact with power and authority, for and on behalf, and in the name of the Company, during the period herein specified, and subject to the restrictions and limitations set forth in this Power, to execute, acknowledge and deliver in the ordinary and regular course of the Company's business, applications for mining, environmental, safety, and health permits, permit transfers, or permit bond releases or bond adjustments, amendments, supplements or modifications to such permits, certificates, gas well plugging applications, shallow well drilling permit applications, or other instruments directly related to such amendments, supplements or modifications, monthly production reports, air quality, water quality or other environmental reports, quarterly discharge monitoring reports and any other like or similar reports required to be filed with any local, state or federal governmental agency.

The Attorney herein appointed shall be authorized to act pursuant to this Power from the date hereof only so long as such Attorney shall remain an employee of Arch Resources, Inc. or any subsidiary thereof, or until December 31, 2024, or until such earlier time as this instrument has been revoked, annulled, rescinded or set aside by an instrument of revocation filed with the Secretary of the Company, whichever first occurs.

IN WITNESS WHEREOF, the Company has caused this Power of Attorney to be executed on its behalf, and its seal to be hereunto affixed as of the day and year first above written, by the undersigned, Rosemary L. Klein, duly authorized Secretary of the Company.

COALQUEST DEVELOPMENT LLC

By: RKL
Rosemary L. Klein
Secretary

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11/01/2024

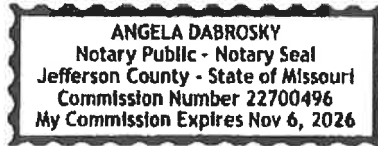
STATE OF MISSOURI)
) ss
COUNTY OF ST. LOUIS)

On this 14th day of December, 2023, before me, the undersigned notary public, personally appeared Rosemary L. Klein, known to me to be the person whose name is subscribed to the within instrument and acknowledged that she executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

Angela Dabrosky
Notary Public

My Commission Expires: Nov. 6, 2026



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OCT 10 2024

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