



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

September 19, 2014

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-9101304, issued to PDC MOUNTAINEER LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: PYSELL 2HM
Farm Name: HAUGHT, RUTH E.
API Well Number: 47-9101304
Permit Type: Horizontal 6A Well
Date Issued: 09/19/2014

Promoting a healthy environment.

09/19/2014

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

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515000

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

91 3 368

1) Well Operator: PDC Mountaineer, LLC. 494494839 Taylor Fetterman Gladesville 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: 2 HM Well Pad Name: Pysell

3) Farm Name/Surface Owner: Ruth E. Haught Public Road Access: White Day Road off of SR 119

4) Elevation, current ground: 1896' Elevation, proposed post-construction: 1886'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Marcellus Shale / TVD to Landing Zone is 7882' / Thickness = 100' / Pressure: (7882' x 0.42 psi/ft = 3060 psi)

8) Proposed Total Vertical Depth: 7882'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 16,816'

11) Proposed Horizontal Leg Length: 8,356'

12) Approximate Fresh Water Strata Depths: 181'

13) Method to Determine Fresh Water Depths: Offset wells: 47-091-00576, 00312, 00694.

14) Approximate Saltwater Depths: 846'

15) Approximate Coal Seam Depths: 209', 262', 350', 404'

16) Approximate Depth to Possible Void (coal mine, karst, other): Not Known

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

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WW-6B
(9/13)

18)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20"	N	H-40	94 lb.	70'	70'	Cement to Surface
Fresh Water	13 3/8"	N	H-40	48 lb.	540'	540'	Cement to Surface
Coal							
Intermediate	9 5/8"	N	J-55	40 lb.	2,500'	2,500'	Cement to Surface
Production	5 1/2"	N	P-110	20 lb	16,816'	16,816'	3667 minimum
Tubing							
Liners							

*KLC
6-23-14*

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	.756	1,500	1	1.06
Fresh Water	13 3/8"	17 1/2"	.66	1,730	1	1.36
Coal						
Intermediate	9 5/8"	12 1/4"	.790	3,950	1	1.38
Production	5 1/2"	8 1/2" / 8 3/4"	.722	12,640	H	1.18
Tubing						
Liners						

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Complete a horizontal Marcellus Shale well following all State and Federal guidelines. All casing will be new and the production casing will be cemented a minimum of 100' into the intermediate casing if it is not cemented to the surface.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Slickwater frac, pumping 85 BBL/min. maximum. Each stage to be comprised of approximately 10,000 BBL of water and 400,000 lbs of sand. Maximum pressure of 9000 psi

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 13.5

22) Area to be disturbed for well pad only, less access road (acres): 1.85

23) Describe centralizer placement for each casing string:

Conductor: None
Surface: 1 every 90' of pipe and a basket
Intermediate: 1 every 7 joints and a basket
Production: 1 every 12 Joints in the vertical section, then 1 every 2 joints in the horizontal section

24) Describe all cement additives associated with each cement type:

See attached sheet.

25) Proposed borehole conditioning procedures:

Surface and intermediate holes are cleaned with air. Production hole is circulated with weighted drilling mud for at least 4 hours with high viscosity sweeps ran intermittently.

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*Note: Attach additional sheets as needed.

4709101304



PDC MOUNTAINEER

PDC Mountaineer, LLC
120 Genesis Boulevard, PO Box 26
Bridgeport, WV 26330

304-842-3597
304-808-0913 (fax)

CEMENT ADDITIVES ASSOCIATED WITH EACH CEMENT TYPE:

SURFACE: Type 1 cement + 2% CaCl + 0.25 pps Cello Flake

INTERMEDIATE: Pre-Flush Mud Clean 1
Type 1 cement + 2% CaCl + 0.25 pps Cello Flake

PRODUCTION: Pre-Flush Mud Clean 1
LEAD Class H cement + 0.1% bwoc R-3 + 0.25% bwoc CD-32 + 1.2% bwoc FL-62
+ 0.1% bwoc ASA-301 + 0.4% bwoc Sodium Metasilicate + 50.5% fresh water
TAIL Type 1 cement + 0.4% bwoc R-3 + 0.3% bwoc CD-32 + 1% bwoc FL-62
+ 0.15% bwoc ASA-301 + 50.5% fresh water

ADDITIVES:

CaCl (Calcium Chloride)= Accelerator

Cello Flake= Lost circulation control agent

R-3= Retarder

CD-32= Dispersant

FL-62= Fluid loss control agent

ASA-301 Sodium Metasilicate= Free water control & Solid suspension

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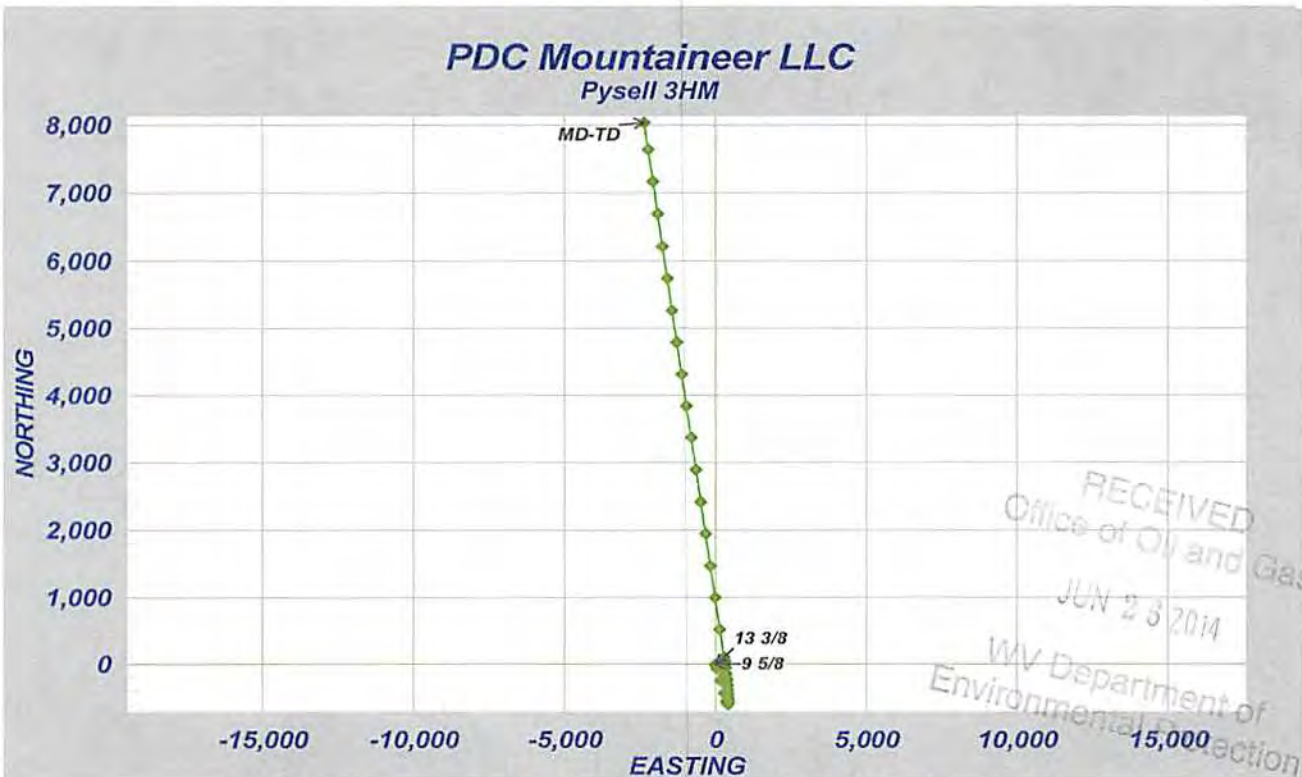
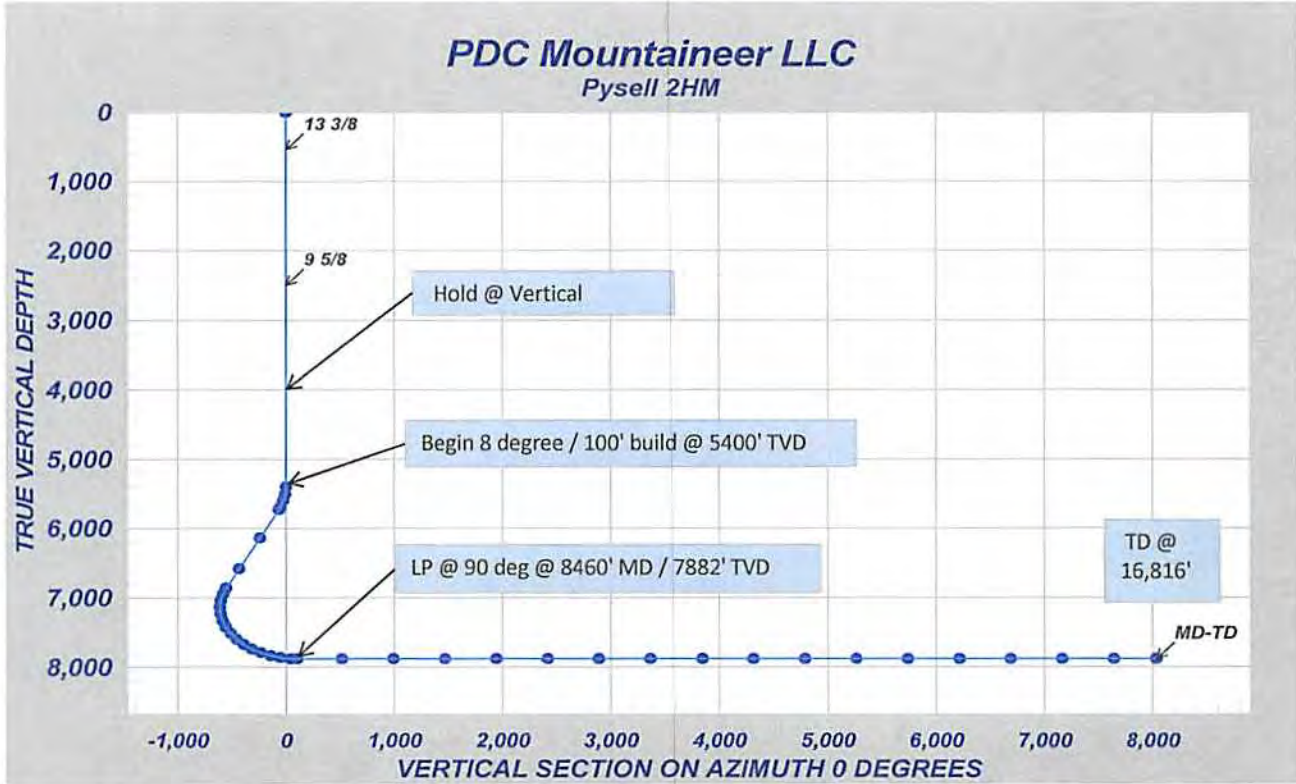
09/19/2014

PDC Mountaineer LLC
 Pysell 2HM Well Plan
 Taylor County, WV

4709101304



PDC MOUNTAINEER



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WW-9
(9/13)

API Number 47 - 091 - _____
Operator's Well No. Pysell 2 HM

4709101304

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name PDC Mountaineer, LLC OP Code 494494839

Watershed (HUC 10) White Day Creek Quadrangle Gladesville 7.5'

Elevation 1886.25 County Taylor District Fetterman

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Flowback Water

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 40

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 2459, 4037, 8462, K&H Well (Ohio) 34-9-2-3821)
- Reuse (at API Number To Be Determined)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, cuttings go into a half round where they will be solidified and hauled to Meadowfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical-air, Horizontal-mud

-If oil based, what type? Synthetic, petroleum, etc. synthetic

Additives to be used in drilling medium? Lime, perma-lose, xan-plex, super sweep, caustic soda, bar, x-cide

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill 100678WV

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Steven P. Johnson

Company Official (Typed Name) Steven P. Johnson

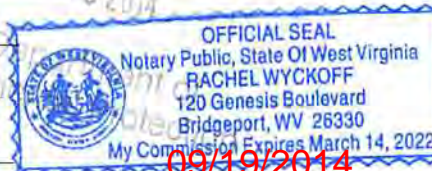
Company Official Title Agent

Subscribed and sworn before me this 24th day of June, 2014

Rachel Wyckoff
Notary Public

My commission expires March 14, 2022

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PDC Mountaineer, LLC

Proposed Revegetation Treatment: Acres Disturbed 13.5 Prevegetation pH 7.4

Lime 4 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount at least 600 lbs/acre

Mulch 3 - 4 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Timothy Grass	40
Orchard Grass	12
Redtop Clover	5

Seed Type	lbs/acre
Timothy Grass	40
Orchard Grass	12
Redtop Clover	5

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: 5100 REMEDIATION INSPECTION

Title: INSPECTION Date: 6-23-14

Field Reviewed? () Yes () No

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PDC MOUNTAINEER

SITE SAFETY PLAN

PDC Mountaineer, LLC


Pysell #2HM

911 Address

**1170 White Day Road
Grafton, WV 26347**

Gladesville Quad, Fetterman District - Taylor County, West Virginia.

The Following Site Safety Plan Approved By:

By: 

Title: EHS Manager, PDCM

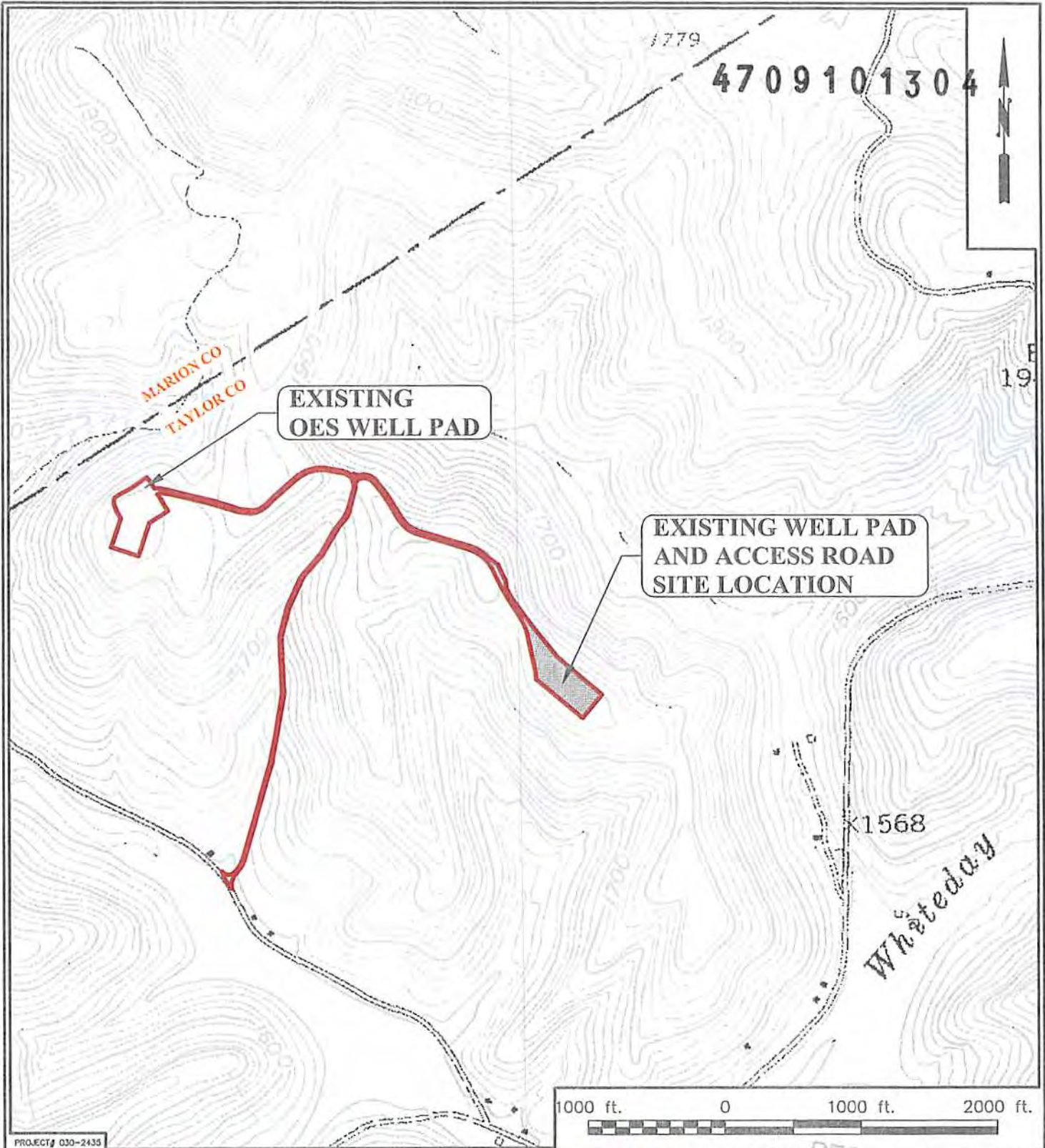
Date: 6-17-14

By: 

Title: INSPECTOR, WVOOG

Date: 6-23-14

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PLOT DATE/TIME: 4/10/2014 2:25 PM

CAD FILE: R:\030-2435 PDC Pysell Pad\DrawingV-2435-Topo-Setup.dwg

PROJECT# 030-2435

THRASHER

THE THRASHER GROUP INC.

CIVIL • ENVIRONMENTAL • CONSULTING • FIELD SERVICES
600 WHITE OAKS BOULEVARD, BRIDGEPORT, WV 26330
PHONE (304) 624-4108 • FAX (304) 624-7831



PDC MOUNTAINEER

PDC MOUNTAINEER, LLC

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PYSELL WELL PAD
SITE TOPOGRAPHIC LOCATION MAP

SHEET No.

1

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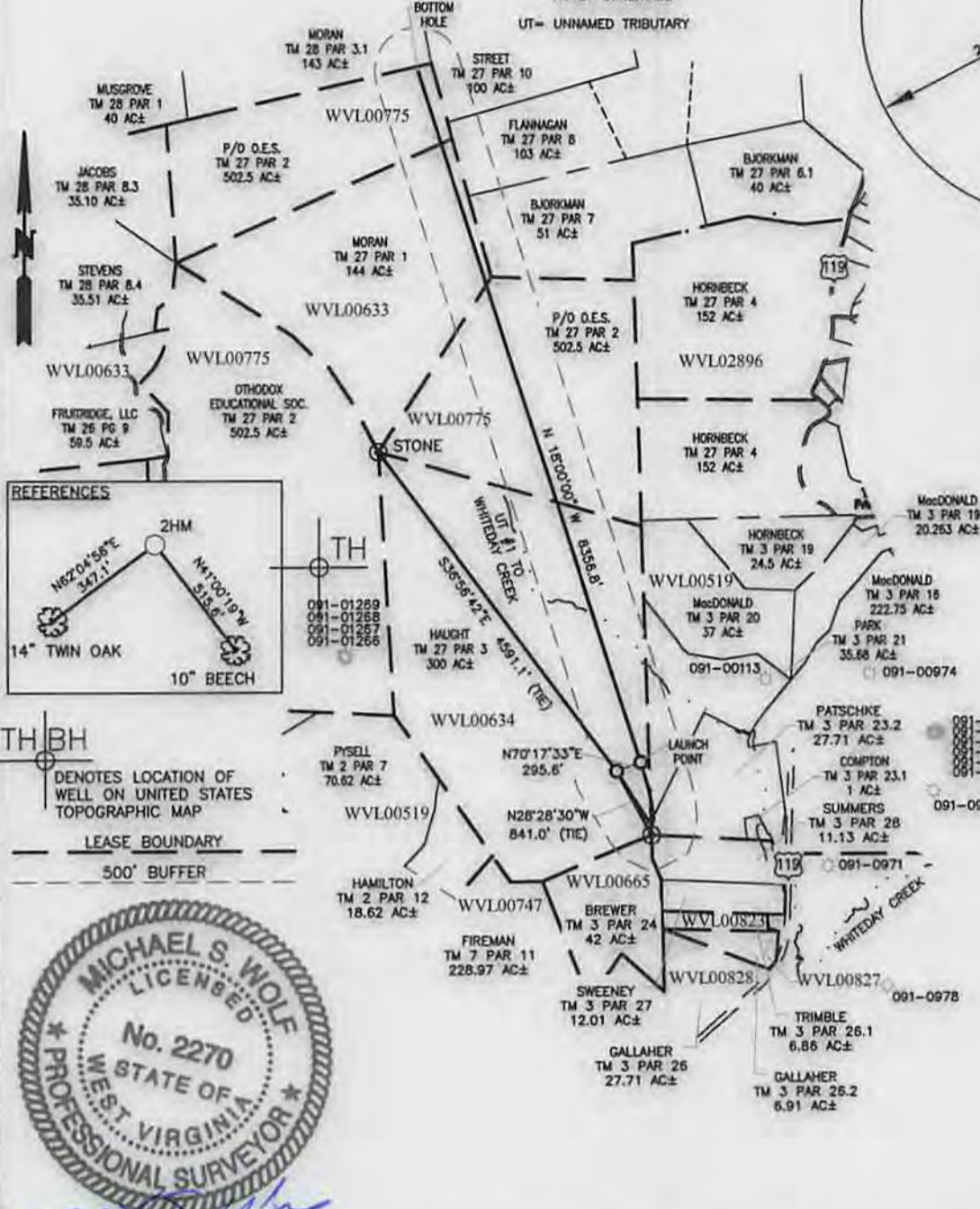
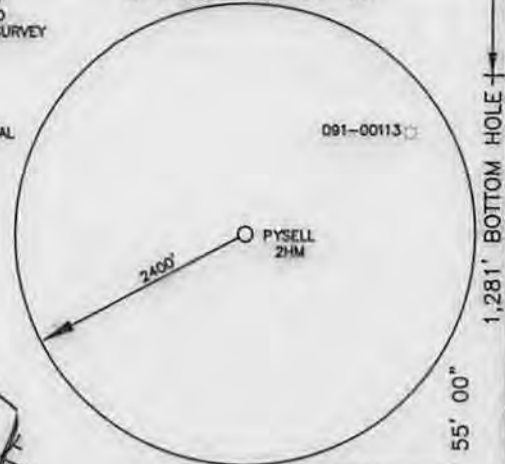
FETTERMEN DISTRICT, TAYLOR CO, WV

09/19/2014

PDC MOUNTAINEER, LLC.
WELL PYSSELL NO. 2HM

NOTES:
-PLAT BEARINGS AND DISTANCES ARE BASED ON NAD2011 (CORS) WV STATE PLANES NORTH. GRID NORTH ELEVATIONS BASED ON GEOID2012A US SURVEY FEET UNLESS SHOWN OTHERWISE.

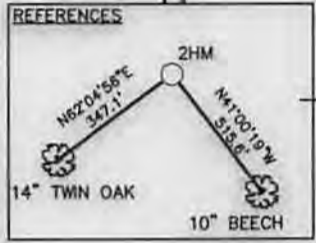
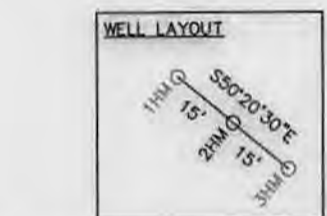
-THERE ARE NO (0) WATER WELL(S) LOCATED WITHIN 250' OF WELL 2HM.
-THERE ARE NO (0) DWELLINGS OR AGRICULTURAL STRUCTURES WITHIN 625' OF WELL 2HM.
⊙ = MONUMENT FOUND IRON REBAR UNLESS NOTED OTHERWISE.
UT= UNNAMED TRIBUTARY



WELL NO. 2HM
TOP HOLE
STATE PLANE COORDINATES
(NORTH ZONE-NAD 83)
N:340098.2
E:1839438.1
GEO: LAT:39°25'58.3"
LON:79°57'25.0"
UTM COORDINATES-ZONE17
(NAD 83-METER)
N:4365331.3
E:589768.8

WELL NO. 2HM
LAUNCH POINT
STATE PLANE COORDINATES
(NORTH ZONE-NAD 83)
N:340197.9
E:1839716.4
GEO: LAT:39°25'59.3"
LON:79°57'21.4"
UTM COORDINATES-ZONE17
(NAD 83-METER)
N:4365363.1
E:589853.1

WELL NO. 2HM
BOTTOM HOLE
STATE PLANE COORDINATES
(NORTH ZONE-NAD 83)
N:348145.6
E:1837134.0
GEO: LAT:39°27'17.7"
LON:79°57'54.9"
UTM COORDINATES-ZONE17
(NAD 83-METER)
N:4367771.6
E:589025.9



TH BH
DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAP
LEASE BOUNDARY
500' BUFFER



Michael S. Wolf, P.S. 2270
I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

FILE NO. 030-2435
SCALE: 1"=2000'
MINIMUM DEGREE OF ACCURACY: 1 in 2500
PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS

DATE JUNE 5, 2014
OPERATOR'S WELL NO. PYSSELL NO. 2HM
API WELL NO. 47 - 091 - 01304
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL (IF "GAS"), PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1886.25 WATER SHED: WHITE DAY CREEK
DISTRICT: FETTERMAN COUNTY: TAYLOR
QUADRANGLE: GLADESVILLE 7.5' ACREAGE: 300 AC±

SURFACE OWNER: RUTH E. HAUGHT LEASE ACREAGE: 1009.89 AC±
OIL & GAS ROYALTY OWNER: ORTHODOX EDUCATIONAL SOCIETY/CHARLES & LEVERNE MACDONALD, ET AL/UNION NATIONAL BANK, TRUSTEE TRUMAN LEASE NO. WVL00775/WVL00634/
GORE & C. BURKE MORRIS/CHARLES & LEVERNE MACDONALD WVL00519/WVL00633

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
PERFORATE NEW FORMATION PLUG OFF OLD FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION: MARCELLUS SHALE ESTIMATED DEPTH: 7,882' TVD / 16,816' MD

WELL OPERATOR: PDC MOUNTAINEER, LLC. DESIGNATED AGENT: STEVEN P. JOHNSON
ADDRESS: 120 GENESIS BOULEVARD ADDRESS: 120 GENESIS BOULEVARD
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

THRASHER
THE THRASHER GROUP, INC.
600 WHITE OAKS BLVD.
BRIDGEPORT, WV 26330
PHONE 304-614-1100

09/19/2014

USER: kpoth LAYOUT: 2HM PLOT DATE/TIME: 6/5/2014 1:34pm CAD FILE: R:\030-2435 PDC Pysell Pad\Survey\Pysell PLATS REVISED 5-30-14.dwg