

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 091 - 01373 County Taylor District Flemington  
Quad Rosemont Pad Name Fiber TFP 22 Field/Pool Name \_\_\_\_\_  
Farm name CFS Farms LLC Well Number Fiber TFP 22 203  
Operator (as registered with the OOG) Arsenal Resources  
Address 6031 Wallace Rd Ext, Ste 101 City Wexford State PA Zip 15090

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4345189.498 Easting 573583.338  
Landing Point of Curve Northing 4345220.83 Easting 573918.98  
Bottom Hole Northing 4340053.08 Easting 575797.59

Elevation (ft) 1240.5 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
Synthetic Oil Based

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Date permit issued 11/29/2022 Date drilling commenced 12/14/2022 Date drilling ceased 02/19/2023  
Date completion activities began 9/15/2023 Date completion activities ceased 02/06/2024  
Verbal plugging (Y/N) N Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft none reported Open mine(s) (Y/N) depths N  
Salt water depth(s) ft none reported Void(s) encountered (Y/N) depths N  
Coal depth(s) ft none reported Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by: [Signature]

11/08/2024

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Farm name CFS Farms LLC

Well number Fiber TFP 22 203

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	24"	120'	New	102.7	NA	Y
Surface	17 1/2"	13 3/8"	304' GL	New	54.5	NA	Y
Coal	NA	NA	NA	NA	NA	NA	N
Intermediate 1	12 1/4"	9 5/8"	1,560' GL	New	40.0	NA	Y
Intermediate 2	NA	NA	NA	NA	NA	NA	NA
Intermediate 3	NA	NA	NA	NA	NA	NA	NA
Production	8 1/2"	5 1/2"	26,242' GL	New	20.0	NA	Y
Tubing	NA	NA	NA	NA	NA	NA	NA
Packer type and depth set		NA					

Comment Details Cement to surface on Conductor, Surface, and Intermediate. Top of production cement at surface 1450'(GL)ft.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	A	260	15.60	1.20	312	Surface	8+
Surface	L	430	15.60	1.15	494.5	Surface	8+
Coal	NA	NA	NA	NA	NA	NA	NA
Intermediate 1	L	567	15.60	1.14	646.4	Surface	8+
Intermediate 2	NA	NA	NA	NA	NA	NA	NA
Intermediate 3	NA	NA	NA	NA	NA	NA	NA
Production	A	1120/3708	14.0/14.5	1.38/1.22	1,545/4523.8	1,450' GL	8+
Tubing	NA	NA	NA	NA	NA	NA	NA

Drillers TD (ft) 26,289'(GL)

Loggers TD (ft) NA

Deepest formation penetrated Marcellus

Plug back to (ft) NA

Plug back procedure NA

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Kick off depth (ft) 7,103'(GL)

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Check all wireline logs run

- caliper    density    deviated/directional    induction  
 neutron    resistivity    gamma ray    temperature    sonic

Well cored  Yes  No

Conventional   Sidewall

Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 24"- No centralizers, 13 3/8" & 9 5/8"- one bow spring centralizer on every other joint, 5 1/2" -- one semi rigid centralizer on every joint from TD of well to end of curve. Then every other joint to KOP. Every third joint from KOP to 1,400'; there will be no centralizers from 2,000' to surface

WAS WELL COMPLETED AS SHOT HOLE  Yes  No   DETAILS Stages and perforations

WAS WELL COMPLETED OPEN HOLE?  Yes  No   DETAILS NA

WERE TRACERS USED  Yes  No   TYPE OF TRACER(S) USED NA

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PRODUCING FORMATION(S)

DEPTHS

Marcellus Shale 7735 - 7526 TVD 8123 - 26,220 MD

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface \_\_\_\_\_ psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 15771 mcfpd Oil 0 bpd NGL 0 bpd Water 579 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
Sand/Silt/Shale	0	7436	0	7566	Sandstone, Siltstone, Coal, Shale
Burket	7436	7457	7566	7592	Shale
Tully	7457	7507	7592	7654	Limestone
Mahantango	7507	7671	7654	7907	Shale
Marcellus	7671	7725	7907	8061	Shale
Lower Marcellus	7725	7526	8061	26,289	Shale

Please insert additional pages as applicable.

Drilling Contractor Patterson  
Address 10713 West Sam Houston Parkway N. , Suite 800 City Houston State TX Zip 77064

Logging Company NA  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Cementing Company Halliburton  
Address 4999 E Pointe Dr City Zanesville State OH Zip 43701

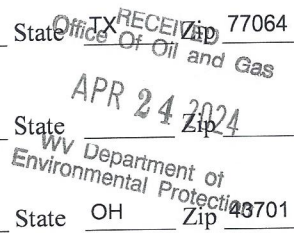
Stimulating Company Stingray - Mammoth Energy Services INC  
Address 14201 Caliber Drive Suite 300 City Oklahoma City State OK Zip 73134

Please insert additional pages as applicable.

Completed by Arsenal Resources Telephone 724-940-1100  
Signature [Signature] Title Director of Geology & Dev Planning Date 4/22/2024

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

11/08/2024





Well Header  
 Well Name: Fiber TFP22 203 API/UWI: 4709101349 Lease: Pad Name: Fiber TFP22 Operator: Arsenal Resources Well Type: Well Subtype:  
 Orig KB Elev (ft): 1,266.00 Water Depth (ft): Lic Date: Spud Date: 2/19/2023 RR Date: 3/4/2023  
 County: Taylor District: Division: Division Code:  
 Datum: Latitude (°): 39° 15' 10.499" N Longitude (°): 80° 8' 50.376" W UTM E (m): UTM N (m):  
 Jobs  
 Job Cat: Completion/Workover Job Type: Initial Completion Start Date: 8/31/2023 End Date:

Perforations Date	Top (ftKB)	Btm (ftKB)	Entered Shot Total	Zone
10/10/2023	8,119.00	8,285.00	8,285.00	40 Marcellus
10/9/2023	8,323.00	8,482.00	8,482.00	40 Marcellus
10/9/2023	8,523.00	8,685.00	8,685.00	40 Marcellus
10/9/2023	8,723.00	8,882.00	8,882.00	40 Marcellus
10/9/2023	8,923.00	9,085.00	9,085.00	40 Marcellus
10/8/2023	9,123.00	9,285.00	9,285.00	40 Marcellus
10/8/2023	9,323.00	9,485.00	9,485.00	40 Marcellus
10/8/2023	9,523.00	9,682.00	9,682.00	40 Marcellus
10/8/2023	9,723.00	9,885.00	9,885.00	40 Marcellus
10/7/2023	9,923.00	10,082.00	10,082.00	40 Marcellus
10/7/2023	10,123.00	10,285.00	10,285.00	40 Marcellus
10/7/2023	10,323.00	10,485.00	10,485.00	40 Marcellus
10/7/2023	10,523.00	10,685.00	10,685.00	40 Marcellus
10/7/2023	10,723.00	10,885.00	10,885.00	40 Marcellus
10/6/2023	10,923.00	11,085.00	11,085.00	40 Marcellus
10/6/2023	11,123.00	11,285.00	11,285.00	40 Marcellus
10/6/2023	11,323.00	11,485.00	11,485.00	40 Marcellus
10/6/2023	11,523.00	11,685.00	11,685.00	40 Marcellus
10/6/2023	11,723.00	11,885.00	11,885.00	40 Marcellus
10/5/2023	11,923.00	12,085.00	12,085.00	40 Marcellus
10/5/2023	12,123.00	12,285.00	12,285.00	40 Marcellus
10/5/2023	12,323.00	12,485.00	12,485.00	40 Marcellus
10/5/2023	12,523.00	12,685.00	12,685.00	40 Marcellus
10/4/2023	12,723.00	12,885.00	12,885.00	40 Marcellus
10/4/2023	12,923.00	13,085.00	13,085.00	40 Marcellus
10/4/2023	13,123.00	13,285.00	13,285.00	40 Marcellus
10/4/2023	13,323.00	13,485.00	13,485.00	40 Marcellus
10/3/2023	13,520.00	13,685.00	13,685.00	40 Marcellus
10/3/2023	13,723.00	13,885.00	13,885.00	40 Marcellus
10/3/2023	13,923.00	14,085.00	14,085.00	40 Marcellus
10/3/2023	14,123.00	14,285.00	14,285.00	40 Marcellus
10/3/2023	14,325.00	14,485.00	14,485.00	40 Marcellus
10/2/2023	14,523.00	14,685.00	14,685.00	40 Marcellus
10/2/2023	14,723.00	14,885.00	14,885.00	40 Marcellus
10/2/2023	14,923.00	15,085.00	15,085.00	40 Marcellus
10/2/2023	15,123.00	15,285.00	15,285.00	40 Marcellus
10/1/2023	15,323.00	15,485.00	15,485.00	40 Marcellus
10/1/2023	15,523.00	15,685.00	15,685.00	40 Marcellus
10/1/2023	15,723.00	15,885.00	15,885.00	40 Marcellus
10/1/2023	15,923.00	16,085.00	16,085.00	40 Marcellus
10/1/2023	16,123.00	16,285.00	16,285.00	40 Marcellus
9/30/2023	16,323.00	16,485.00	16,485.00	40 Marcellus
9/30/2023	16,523.00	16,685.00	16,685.00	40 Marcellus
9/30/2023	16,723.00	16,885.00	16,885.00	40 Marcellus
9/30/2023	16,923.00	17,085.00	17,085.00	40 Marcellus
9/30/2023	17,123.00	17,285.00	17,285.00	40 Marcellus
9/29/2023	17,323.00	17,485.00	17,485.00	40 Marcellus
9/29/2023	17,523.00	17,685.00	17,685.00	40 Marcellus
9/29/2023	17,723.00	17,885.00	17,885.00	40 Marcellus
9/29/2023	17,923.00	18,085.00	18,085.00	40 Marcellus
9/28/2023	18,123.00	18,285.00	18,285.00	40 Marcellus
9/28/2023	18,323.00	18,485.00	18,485.00	40 Marcellus
9/28/2023	18,523.00	18,685.00	18,685.00	40 Marcellus
9/28/2023	18,723.00	18,885.00	18,885.00	40 Marcellus
9/27/2023	18,923.00	19,085.00	19,085.00	40 Marcellus
9/27/2023	19,123.00	19,285.00	19,285.00	40 Marcellus
9/27/2023	19,323.00	19,485.00	19,485.00	40 Marcellus
9/27/2023	19,523.00	19,685.00	19,685.00	40 Marcellus
9/27/2023	19,723.00	19,880.00	19,880.00	40 Marcellus
9/27/2023	19,923.00	20,085.00	20,085.00	40 Marcellus
9/26/2023	19,923.00	20,285.00	20,285.00	40 Marcellus
9/26/2023	20,123.00	20,485.00	20,485.00	40 Marcellus
9/26/2023	20,323.00	20,685.00	20,685.00	40 Marcellus
9/26/2023	20,523.00	20,885.00	20,885.00	40 Marcellus
9/25/2023	20,723.00	21,085.00	21,085.00	40 Marcellus
9/25/2023	20,923.00	21,284.00	21,284.00	40 Marcellus
9/25/2023	21,123.00	21,485.00	21,485.00	40 Marcellus
9/25/2023	21,323.00	21,685.00	21,685.00	40 Marcellus
9/24/2023	21,523.00	21,883.00	21,883.00	40 Marcellus
9/24/2023	21,723.00	22,082.00	22,082.00	40 Marcellus
9/23/2023	21,923.00	22,285.00	22,285.00	40 Marcellus
9/23/2023	22,123.00	22,485.00	22,485.00	40 Marcellus
9/23/2023	22,323.00	22,685.00	22,685.00	40 Marcellus
9/23/2023	22,523.00	22,885.00	22,885.00	40 Marcellus
9/22/2023	22,723.00	23,085.00	23,085.00	40 Marcellus
9/22/2023	22,923.00	23,285.00	23,285.00	40 Marcellus
9/22/2023	23,123.00	23,485.00	23,485.00	40 Marcellus
9/21/2023	23,323.00	23,685.00	23,685.00	40 Marcellus
9/21/2023	23,523.00	23,885.00	23,885.00	40 Marcellus
9/21/2023	23,723.00	24,085.00	24,085.00	40 Marcellus
9/21/2023	23,923.00	24,285.00	24,285.00	40 Marcellus
9/20/2023	24,123.00	24,485.00	24,485.00	40 Marcellus
9/20/2023	24,323.00	24,685.00	24,685.00	40 Marcellus
9/20/2023	24,523.00	24,885.00	24,885.00	40 Marcellus
9/20/2023	24,723.00	25,005.00	25,005.00	24 Marcellus
9/19/2023	24,923.00	25,285.00	25,285.00	40 Marcellus
9/17/2023	25,123.00	25,485.00	25,485.00	40 Marcellus
9/16/2023	25,323.00	25,685.00	25,685.00	40 Marcellus
9/16/2023	25,523.00	25,885.00	25,885.00	40 Marcellus
9/16/2023	25,723.00	26,085.00	26,085.00	40 Marcellus
9/15/2023	25,923.00	26,220.00	26,220.00	30 Marcellus
9/8/2023	26,123.00			

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Stimulations Summary

Start Date: 9/15/2023

Stimulation Intervals

Interval Number	Start Date	Slurry Rate Avg (bbl/min)	P Treat Avg (psi)	P Breakdown (psi)	ISIP (psi)	Proppant Total OR (lb)	Vol Clean Total (bbl)
1	9/15/2023	83.32	10,332.00	10,332.00	9,072.00	4,568.00	250,140.00
2	9/16/2023	88.50	10,245.00	10,245.00	6,142.00	4,631.00	499,900.00
3	9/16/2023	84.00	10,909.00	10,909.00	6,964.00	4,722.00	499,980.00
4	9/16/2023	84.80	11,259.00	11,259.00	6,991.00	4,988.00	501,760.00
5	9/17/2023	87.60	10,713.00	10,713.00	6,228.00	5,304.00	499,680.00
6	9/17/2023	85.20	11,187.00	11,187.00	7,731.00	12,334.00	435,540.00
7	9/19/2023	79.70	10,053.00	10,053.00	10,627.00	5,286.00	500,680.00
8	9/20/2023	84.40	9,860.00	9,860.00	6,316.00	6,145.00	500,720.00
9	9/20/2023	88.00	10,128.00	10,128.00	7,226.00	6,669.00	502,220.00
10	9/20/2023	87.50	10,208.00	10,208.00	7,711.00	5,206.00	501,560.00
11	9/21/2023	88.80	10,200.00	10,200.00	7,874.00	5,216.00	501,040.00
12	9/21/2023	88.60	10,022.00	10,022.00	7,263.00	6,725.00	501,620.00
13	9/21/2023	88.30	9,886.00	9,886.00	7,572.00	6,115.00	502,900.00
14	9/21/2023	88.30	9,796.00	9,796.00	7,318.00	5,751.00	502,160.00
15	9/22/2023	88.70	10,057.00	10,057.00	7,663.00	6,113.00	500,980.00
16	9/22/2023	88.60	10,243.00	10,243.00	7,676.00	5,999.00	500,420.00
17	9/22/2023	88.70	10,211.00	10,211.00	7,371.00	5,705.00	501,040.00
18	9/23/2023	87.90	9,866.00	9,866.00	7,361.00	5,964.00	502,740.00
19	9/23/2023	88.00	10,045.00	10,045.00	7,490.00	6,620.00	500,640.00
20	9/23/2023	78.40	10,627.00	10,627.00	7,558.00	5,069.00	501,180.00
21	9/23/2023	88.00	10,180.00	10,180.00	7,711.00	6,194.00	503,020.00
22	9/24/2023	87.10	10,120.00	10,120.00	7,971.00	5,260.00	501,960.00
23	9/24/2023	87.50	9,993.00	9,993.00	7,718.00	5,277.00	500,800.00
24	9/24/2023	84.50	9,665.00	9,665.00	7,732.00	5,112.00	502,860.00
25	9/25/2023	85.10	9,607.00	9,607.00	7,773.00	5,780.00	502,420.00
26	9/25/2023	85.40	9,970.00	9,970.00	8,055.00	5,745.00	501,920.00
27	9/25/2023	85.00	10,256.00	10,256.00	7,850.00	5,640.00	504,260.00
28	9/26/2023	85.00	10,077.00	10,077.00	8,108.00	5,064.00	500,880.00
29	9/26/2023	87.50	9,698.00	9,698.00	7,531.00	5,669.00	502,040.00
30	9/26/2023	86.40	9,831.00	9,831.00	7,935.00	5,930.00	501,000.00
31	9/26/2023	86.80	9,596.00	9,596.00	7,604.00	5,894.00	500,940.00
32	9/26/2023	87.30	9,649.00	9,649.00	7,897.00	5,149.00	498,540.00
33	9/27/2023	86.70	9,773.00	9,773.00	7,810.00	6,275.00	500,240.00
34	9/27/2023	85.20	9,437.00	9,437.00	7,450.00	5,624.00	501,060.00
35	9/27/2023	83.60	9,659.00	9,659.00	7,558.00	6,347.00	470,900.00
36	9/27/2023	87.20	9,324.00	9,324.00	7,544.00	6,728.00	498,820.00
37	9/28/2023	87.00	9,003.00	9,003.00	7,141.00	6,201.00	499,880.00
38	9/28/2023	85.60	8,993.00	8,993.00	7,198.00	6,056.00	501,320.00
39	9/28/2023	83.60	9,697.00	9,697.00	7,596.00	5,356.00	460,780.00
40	9/28/2023	83.80	9,167.00	9,167.00	7,245.00	5,713.00	505,580.00
41	9/28/2023	87.20	9,153.00	9,153.00	7,795.00	5,438.00	499,100.00
42	9/29/2023	85.80	9,070.00	9,070.00	7,583.00	6,073.00	500,280.00
43	9/29/2023	83.50	9,214.00	9,214.00	7,149.00	5,398.00	502,040.00
44	9/29/2023	83.90	9,132.00	9,132.00	7,487.00	5,882.00	501,740.00
45	9/29/2023	84.80	9,219.00	9,219.00	7,437.00	5,321.00	498,980.00
46	9/30/2023	84.70	8,829.00	8,829.00	7,451.00	5,623.00	502,820.00
47	9/30/2023	83.60	8,837.00	8,837.00	7,175.00	6,356.00	501,620.00
48	9/30/2023	83.30	8,822.00	8,822.00	7,342.00	6,637.00	500,200.00
49	9/30/2023	81.40	9,405.00	9,405.00	7,347.00	5,846.00	499,480.00
50	9/30/2023	86.60	9,073.00	9,073.00	7,708.00	6,643.00	506,460.00
51	10/1/2023	85.40	9,390.00	9,390.00	8,027.00	5,432.00	500,160.00
52	10/1/2023	84.30	8,913.00	8,913.00	6,096.00	4,873.00	500,960.00
53	10/1/2023	84.70	8,723.00	8,723.00	7,013.00	5,012.00	499,200.00
54	10/1/2023	85.50	8,619.00	8,619.00	7,510.00	6,388.00	498,160.00
55	10/2/2023	85.20	8,564.00	8,564.00	7,766.00	5,347.00	501,160.00
56	10/2/2023	84.20	8,700.00	8,700.00	5,652.00	5,497.00	500,280.00
57	10/2/2023	84.40	8,444.00	8,444.00	7,119.00	5,660.00	500,500.00
58	10/2/2023	85.70	8,565.00	8,565.00	7,079.00	5,112.00	499,980.00
59	10/2/2023	85.30	8,342.00	8,342.00	7,039.00	5,196.00	504,120.00
60	10/3/2023	84.80	8,308.00	8,308.00	6,951.00	5,424.00	500,040.00
61	10/3/2023	84.10	8,517.00	8,517.00	7,051.00	5,044.00	500,260.00
62	10/3/2023	84.50	8,542.00	8,542.00	6,356.00	4,520.00	499,760.00
63	10/3/2023	85.40	8,221.00	8,221.00	6,758.00	4,713.00	505,620.00
64	10/4/2023	85.20	8,286.00	8,286.00	7,182.00	4,713.00	496,880.00
65	10/4/2023	83.60	8,476.00	8,476.00	5,164.00	5,631.00	500,340.00
66	10/4/2023	84.70	8,719.00	8,719.00	7,428.00	5,416.00	500,560.00
67	10/4/2023	88.20	8,565.00	8,565.00	7,185.00	5,344.00	500,740.00
68	10/5/2023	87.70	8,567.00	8,567.00	6,885.00	4,780.00	499,600.00
69	10/5/2023	85.70	8,645.00	8,645.00	6,814.00	4,800.00	500,520.00
70	10/5/2023	85.50	8,697.00	8,697.00	7,176.00	4,744.00	501,280.00
71	10/5/2023	86.50	8,477.00	8,477.00	6,056.00	4,941.00	500,060.00
72	10/5/2023	87.90	8,451.00	8,451.00	6,953.00	5,041.00	501,600.00
73	10/6/2023	81.60	8,455.00	8,455.00	7,385.00	4,719.00	500,160.00
74	10/6/2023	86.30	8,424.00	8,424.00	6,889.00	5,028.00	500,080.00
75	10/6/2023	86.20	8,442.00	8,442.00	7,068.00	5,137.00	500,900.00
76	10/6/2023	87.80	8,416.00	8,416.00	7,287.00	5,204.00	501,440.00
77	10/6/2023	87.70	8,187.00	8,187.00	7,287.00	5,204.00	501,060.00
78	10/7/2023	86.70	8,445.00	8,445.00	6,765.00	4,792.00	500,260.00
79	10/7/2023	85.40	8,215.00	8,215.00	6,868.00	4,917.00	500,740.00
80	10/7/2023	82.40	8,035.00	8,035.00	7,017.00	4,995.00	500,320.00
81	10/7/2023	82.90	7,559.00	7,559.00	7,508.00	6,052.00	501,240.00
82	10/8/2023	82.30	7,967.00	7,967.00	7,508.00	4,725.00	500,680.00
83	10/8/2023	83.10	7,684.00	7,684.00	6,789.00	4,760.00	501,220.00
84	10/8/2023	82.50	7,865.00	7,865.00	7,421.00	5,481.00	500,420.00
85	10/8/2023	83.10	8,283.00	8,283.00	7,310.00	4,825.00	499,980.00
86	10/9/2023	82.30	7,679.00	7,679.00	7,202.00	4,420.00	500,780.00
87	10/9/2023	82.60	7,670.00	7,670.00	6,789.00	4,460.00	501,460.00
88	10/9/2023	82.30	7,707.00	7,707.00	7,499.00	5,083.00	501,660.00
89	10/9/2023	82.90	7,786.00	7,786.00	7,206.00	4,620.00	500,800.00
90	10/9/2023	82.90	7,461.00	7,461.00	6,164.00	4,808.00	500,700.00
91	10/10/2023	84.50	7,397.00	7,397.00	6,969.00	5,912.00	500,680.00

REC'D  
Office Of Oil and Gas  
APR 24 2024  
WV Department of Environmental Protection

11/08/2024

WR-36  
Rev. 5/08

Date: 4/22/2024

Operators Well Number: Fiber TFP22 203

API Well No: 47-091 - 01349

**State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas**

Well Operator's Report of  
Initial Gas-Oil Ratio

Well Operator Arsenal Resources LLC  
Address 6031 Wallace Road Ext. Suite 101  
Wexford, PA 15090

Designated Agent Eric Morris  
Address 633 West Main Street  
Bridgeport, WV 26330

Geological Target Formation: Marcellus Depth 7907' feet  
Perforation Interval 8123- 26220' feet

Guidelines for testing:

1. A minimum of gas vented or flared.
2. A 24 hour pre-flow into pipelines or tanks.
3. Uniform producing rate during the 24 hour test per test period.
4. Measurement standards as for Form WR-39, "Report of Annual Production" (see 35CSR4-15)
5. Separate Form WR-36 for each producing formation in a multiple completion.

**TEST DATA**

Start of Test Date <b>2/5/24</b>	Time <b>5:00 AM</b>	End of Test Date <b>2/6/24</b>	Time <b>6:00 AM</b>	Duration of Test <b>24 Hrs</b>
Tubing Pressure <b>NA</b>	Casing Pressure <b>1409</b>	Separator Pressure <b>331</b>	Separator Temperature <b>74</b>	
Oil Production During Test BBLs	Gas Production During Test MCF	Water Production During Test BBLs -Salinity		
Oil Gravity API	Producing Method (flowing, pumping, gas lift etc.) <b>Flowing</b>			

**GAS PRODUCTION**

Measurement Method Flange Tap <input checked="" type="checkbox"/> Pipe Tap <input type="checkbox"/> L-10 <input type="checkbox"/>		Positive Choke <input type="checkbox"/>
		Positive flow prover <input checked="" type="checkbox"/>
Orifice diameter	Pipe Diameter (inside)	Nominal Choke Size inches <b>48/64"</b>
Differential Pressure range	Max. Static pressure range	Prover and Orifice diameter - inches <b>4.026" run with 3.0" orifice</b>
Differential <b>167 psi</b>		Static Pressure <b>109</b>
Gas Gravity (Air = 1.0) Measured	Flowing Temperature <b>74</b>	Gas Temperature <b>109</b>
Estimated	24 Hour coefficient pressure	
24 Hour Coefficient		

**TEST RESULTS**

Daily Oil <b>0</b>	Daily Water <b>579 BBLs</b>	Daily Gas <b>15771 MCF</b>	Gas-Oil Ratio <b>NA</b>
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Arsenal Resources LLC

BY [Signature] Well Operator

ITS: Director of Geology and Development Planning

**11/08/2024**



SURFACE HOLE SURVEYED 39° 17' 30" (NAD27)  
 BOTTOM HOLE SURVEYED 39° 12' 30" (NAD27)

11,022' 6.437'

Latitude: (NAD27)

(NAD83-WVN) US SURVEY FT.

BOTTOM HOLE NAD27  
 LAT. 39.206379°  
 LON. -80.122274°

BOTTOM HOLE AD NAD27  
 LAT. 39.206347°  
 LON. -80.122301°

TOP HOLE  
 N) 274890.971  
 E) 1785229.695

LANDING POINT  
 N) 274956.220 N) 274975.46  
 E) 1785214.850 E) 1786332.77

BOTTOM HOLE  
 N) 257927.380 N) 257915.84  
 E) 1792223.120 E) 1792215.34

(NAD83-LAT/LONG) DECIMAL

TOP HOLE  
 N) 39.252911  
 E) -80.147189

LANDING POINT  
 N) 39.253112 N) 39.253165  
 E) -80.143236 E) -80.143296

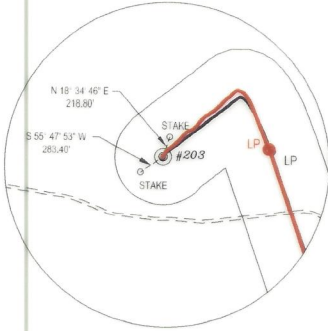
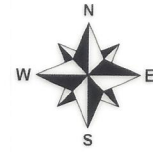
BOTTOM HOLE  
 N) 39.206473 N) 39.206441  
 E) -80.122079 E) -80.122106

(UTM, NAD83 ZONE 17) METER

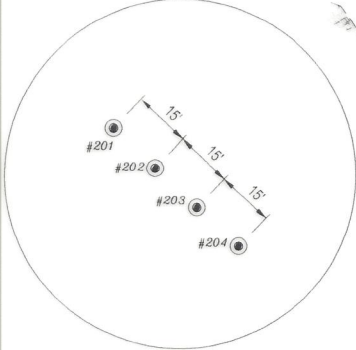
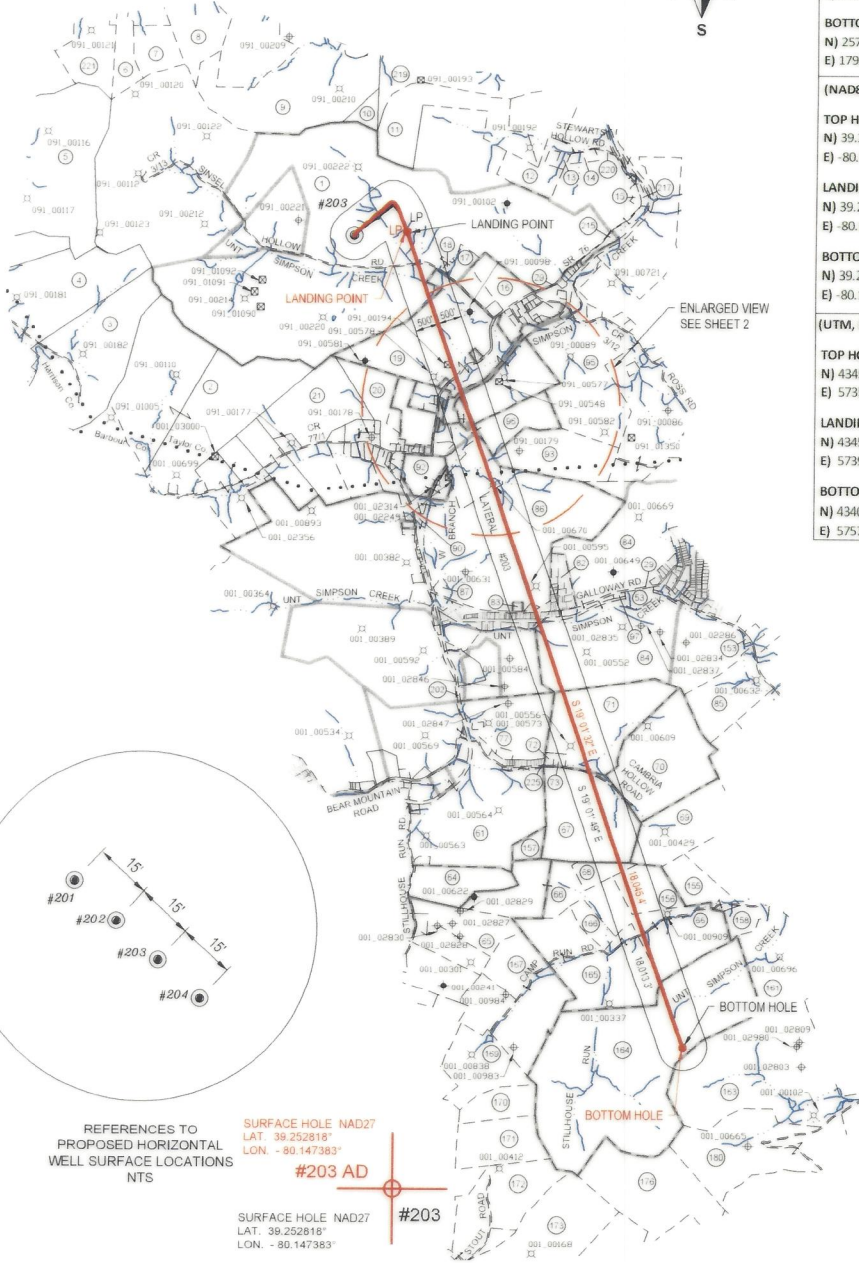
TOP HOLE  
 N) 4345189.498  
 E) 573583.338

LANDING POINT  
 N) 4345215.050 N) 4345220.83  
 E) 573924.201 E) 573918.98

BOTTOM HOLE  
 N) 4340056.637 N) 4340053.08  
 E) 575799.900 E) 575797.59



REFERENCES TIES (NTS)



REFERENCES TO PROPOSED HORIZONTAL WELL SURFACE LOCATIONS NTS

SURFACE HOLE NAD27  
 LAT. 39.252818°  
 LON. -80.147383°  
 #203 AD

SURFACE HOLE NAD27  
 LAT. 39.252818°  
 LON. -80.147383°  
 #203

**AS-DRILLED PLAT**

- REFERENCE NOTES
1. Property lines as shown taken from deeds, tax maps, and field locations. A full boundary survey is not expressed or implied. All bearings are based on grid North. Ownership taken from public records Taylor & Barbour County, West Virginia Date 2022.
  2. State Plane Coordinates & NAD83 Lat/Long by differential submeter mapping grade GPS.
  3. There are no railroads, dwellings, or agricultural buildings within 625 feet of center of pad.
  4. No water wells found within 250' of the center of well pad.
  5. As-drilled plat information is derived from Geodetic Report provided by Arsenal Resources.

**LEGEND**

- AS-DRILLED WELL LATERAL
- PROPOSED WELL LATERAL
- - - PROPOSED WELL TIE LINE
- STREAM
- EXISTING ROAD
- BUFFER
- - - PROPERTY LINE
- SURVEYED SURFACE TRACT LINE
- MINERAL TRACT BOUNDARY
- COUNTY BOUNDARY LINE
- PROPOSED WELL HEAD
- #H EXISTING WELL HEAD (Active)
- EXISTING WELL HEAD (Plugged)
- ⊕ EXISTING WELL HEAD (Abandoned)
- ⊖ EXISTING WELL HEAD (Never Drilled)
- LANDING POINT/BOTTOM HOLE
- # SURFACE OWNER

Longitude: (NAD27)

BOTTOM HOLE SURVEYED 80° 05' 00" (NAD27)  
 SURFACE HOLE SURVEYED 80° 07' 30" (NAD27)

FILE#: 22078-002  
 SHEET#: 1 of 3  
 SCALE: 1" = 4000'  
 TICK SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: WV-RTN CORS STATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *Jason H. Littler* 4/9/24  
 P.S. #2139, Jason H. Littler P.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304



DATE: APRIL 9, 2024  
 FIBER TFP22  
 OPERATOR'S WELL #: # 203  
 API WELL #: 47 091 01373  
 STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: SIMPSON CREEK  
 COUNTY / DISTRICT: TAYLOR CO. FLEMINGTON DISTRICT  
 SURFACE OWNER: FIBER CLARENCE & CONSTANCE IRREVOCABLE TRUST  
 OIL & GAS ROYALTY OWNER: SEE WW-6A1

ELEVATION: 1,240.5'  
 QUADRANGLE: ROSEMONT, WV  
 ACREAGE: 905 ±  
 ACREAGE: 1,080 ±

- DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE
- PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON
- CLEAN OUT & REPLUG  OTHER CHANGE SPECIFY:

TARGET FORMATION: MARCELLUS

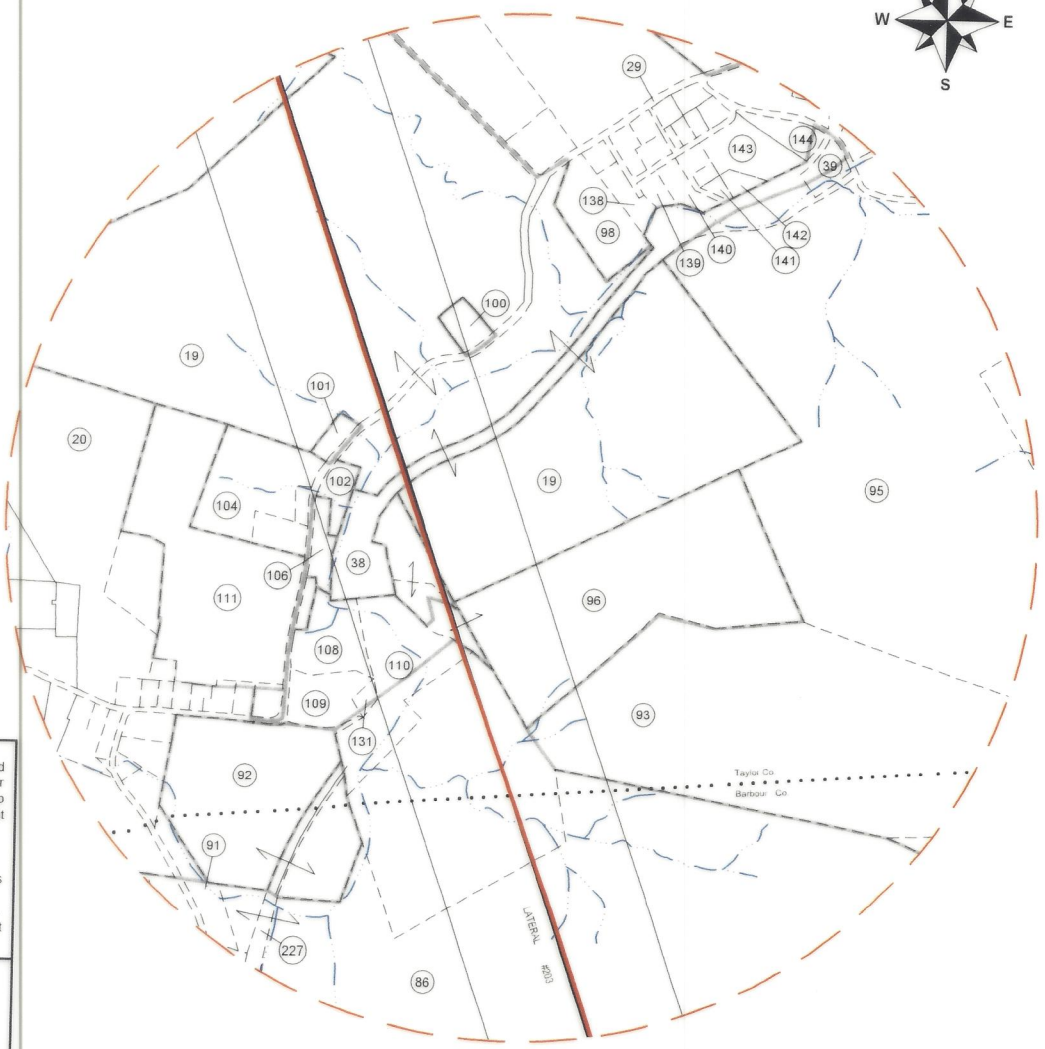
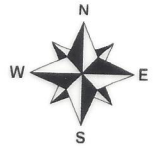
ESTIMATED DEPTH: TVD: 7,740.7' TMD: 26,289'

WELL OPERATOR: ARSENAL RESOURCES  
 ADDRESS: 6031 WALLACE ROAD EXTENSION # 300  
 CITY: WEXFORD STATE: PA ZIP: 15090

DESIGNATED AGENT: NATHAN SKEEN  
 ADDRESS: 633 MAIN STREET  
 CITY: BRIDGEPORT STATE: WV ZIP: 26330

11/08/2024





ENLARGED PLAT AREA

**REFERENCE NOTES**  
 1. Property lines as shown taken from deeds, tax maps, and field locations. A full boundary survey is not expressed or implied. All bearings are based on grid North. Ownership taken from public records Taylor & Barbour County, West Virginia Date 2022.  
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 4. No water wells found within 250' of the center of well pad.  
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**LEGEND**

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- PROPOSED WELL LATERAL
- - - PROPOSED WELL TIE LINE
- STREAM
- EXISTING ROAD
- BUFFER
- PROPERTY LINE
- SURVEYED SURFACE TRACT LINE
- MINERAL TRACT BOUNDARY
- - - COUNTY BOUNDARY LINE
- ## PROPOSED WELL HEAD
- ⊠ EXISTING WELL HEAD (Active)
- EXISTING WELL HEAD (Plugged)
- ⊕ EXISTING WELL HEAD (Abandoned)
- ⊠ EXISTING WELL HEAD (Never Drilled)
- LANDING POINT/BOTTOM HOLE
- # SURFACE OWNER

**AS-DRILLED PLAT**

FILE#: 22078-002  
 SHEET#: 2 of 3  
 SCALE: 1" = 1000'  
 TICK SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: WV-RTN CORS STATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *Jason H. Littler* 4/9/24  
 P.S. #2139, Jason H. Littler P.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304



DATE: APRIL 9, 2024  
 FIBER TFP22  
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 SURFACE OWNER: FIBER CLARENCE & CONSTANCE IRREVOCABLE TRUST  
 OIL & GAS ROYALTY OWNER: SEE WW-6A1

ELEVATION: 1,240.5'  
 QUADRANGLE: ROSEMONT, WV  
 ACREAGE: 905 ±  
 ACREAGE: 1,080 ±

11/08/2024

- DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE
- PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON
- CLEAN OUT & REPLUG  OTHER CHANGE SPECIFY: \_\_\_\_\_

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 7,740.7' TMD: 26,289'  
 WELL OPERATOR: ARSENAL RESOURCES DESIGNATED AGENT: NATHAN SKEEN  
 ADDRESS: 6031 WALLACE ROAD EXTENSION # 300 ADDRESS: 633 MAIN STREET  
 CITY: WEXFORD STATE: PA ZIP: 15090 CITY: BRIDGEPORT STATE: WV ZIP: 26330



SURFACE PARCEL OWNER INFORMATION			ADJOINER PARCEL OWNER INFORMATION				
ID#	DEP#	PARCEL NUMBER	OWNER NAME	ID#	DEP#	PARCEL NUMBER	OWNER NAME
1	091	46-04-0011-0001-0000	FIBER CLARENCE & CONSTANCE IRREVOCABLE TRUST	5	033	17-15-0331-0027-0000	JOHNSON RENEE
19	091	46-04-0011-0017-0003	SIMPSON JOHN E	4	033	17-15-0351-0012-0000	GCSTREAM LLC
38	091	46-04-0011-0029-0000	SIMPSON JOHN	3	033	17-15-0351-0013-0000	GCSTREAM LLC
96	091	46-04-0011-0013-0000	RIFFLE JERALD L & LINDA SUE & SURV	6	091	46-04-0008-0022-0000	GRIPPIN JAMES S & ELAINE M & SURV
110	091	46-04-0011-0028-0000	CSX TRANSPORTATION INC	7	091	46-04-0008-0023-0000	GRAY RANDALL & RITA
93	091	46-04-0011-0025-0000	BECKWITH LUMBER COMPANY	8	091	46-04-0008-0035-0000	MARKS BETTY P
86	001	01-09-0009-0017-0002	WILFONG DENVER S JR	9	091	46-04-0008-0029-0000	COALQUEST DEVELOPMENT LLC
82	001	PLAN OF LOTS	GALLOWAY SUBDIVISION	10	091	46-04-0008-0105-0000	BLOSSER PATRICK B ETAL ROBERT C & CLINTON D & SURV
84	001	01-09-0008-0001-0000	BECKWITH LUMBER CO INC	11	091	46-04-0008-0081-0000	SIMMONS HUNTER
71	001	01-09-0012-0059-0000	BECKWITH LUMBER CO INC	12	091	46-04-0008-0083-0000	PRATT JANICE & CHARLENE MOORE & CURTIS & DAVID STEWART
67	001	01-09-0012-0008-0000	GOFF ROBERT H III & TINA M HWS	13	091	46-04-0008-0084-0000	PRATT JANICE & CHARLENE MOORE & CURTIS & DAVID STEWART
68	001	01-09-0012-0009-0000	MCCAULEY RONALD D	14	091	46-04-0008-0090-0001	SINSEL FRANCES E
156	001	01-09-0013-0005-0000	MORGAN DELORES SUE & PATTY JEAN DUFFIELD	15	091	46-04-0009-0037-0001	CRISS DAVID & CATHY & SURV
66	001	01-09-0012-0009-0001	TRIPLE L LAND & MINERALS	16	091	46-04-0011-0019-0000	SALTIS STEVEN A & NICOLE J & SURV
165	001	01-09-0012-0056-0000	MCCAULEY RONALD D	17	091	46-04-0011-0017-0000	GRONAU JOHN R & KAITLYN N & SURV
164	001	01-09-0022-0008-0000	YOCCO WILLIAM FRANK L/E THEN WILLIAM M & SAMUEL D YOCCO	18	091	46-04-0011-0001-0001	ANDERSON DANIEL & KAREN & SURV
				20	091	46-04-0011-0009-0000	WATKINS DOUGLAS R & ANNA M & SURV
				21	091	46-04-0011-0005-0005	BECKWITH LUMBER COMPANY
				29		RIGHT-OF-WAY	STATE ROUTE 76
				39	091	46-04-0011-0021-0000	FOGUS SUSAN MARIE
				92	091	46-04-0011-0011-0000	SMITH JOANN V & GARY M BROWN JR & SURV
				95	091	46-04-0011-0024-0000	DUNN ROSS A
				98	091	46-04-0011-0017-0002	MCKINNEY THOMAS R JR & LINDA L
				100	091	46-04-0011-0017-0001	SIMPSON JOHN E
				101	091	46-04-011A-0002-0000	GAINES GROVER L
				102	091	46-04-011A-0003-0000	RADTKA RYAN C
				104	091	46-04-011A-0001-0000	WESTFALL ERIC & KEVIN R TEPHABOCK & SURV
				106	091	46-04-011A-0004-0000	CASO DANNIE EUGENE
				108	091	46-04-0011-0011-0001	COSTELLO RAYMOND GARY (9/10 INT) & ETAL (1/30 INT EACH)
				109	091	46-04-0011-0011-0002	COSTELLO RAYMOND GARY
				111	091	46-04-0011-0010-0000	JENKINS THOMAS & KARRY & SURV
				131	091	46-04-0011-0012-0000	SALTIS STEVE JR & AMY R & SURV
				138	091	46-04-011B-0011-0000	MC CLOY SAMMIE(LF)&S P MC CLOY & JESSICA ANN BOLYARD&SURV
				139	091	46-04-011B-0012-0000	GUTHRIE CANDICE
				140	091	46-04-011B-0013-0000	SALTIS STEVEN A & NICOLE & SURV
				141	091	46-04-011B-0014-0003	GAINES BRENDA M
				142	091	46-04-011B-0015-0001	GAINES BRENDA M
				143	091	46-04-011B-0015-0000	PETROFF JOSEPH JOHN
				144	091	46-04-0011-0022-0000	HAYS DONALD S
				215	091	46-04-0009-0057-0000	BRAKE WILLIAM C & CRYSTAL R & SURV
				217	091	46-04-0009-0035-0000	PRITT HOY LYNN & PATRICIA LYNN & SURV
				219	091	46-04-0008-0080-0000	BLOSSER PATRICK B & ROBERT C & CLINTON D & SURV
				221	091	46-04-0008-0021-0000	MILLARD CARLYLE G
				2	001	01-09-0009-0002-0000	STEWART FARM LLC
				53	001	01-09-0008-0001-0002	COLLINS RONALD & JUDY
				61	001	01-09-0012-0010-0000	VUKOVICH ROBERT K & SHELIA MARIE VUKOVICH & CAROL A SPEAR
				64	001	01-09-0012-0051-0002	BECKWITH LUMBER CO
				65	001	01-09-0012-0052-0001	TRIPLE L LAND & MINERALS
				69	001	01-09-0013-0003-0000	MORROW BRENT GLEN
				70	001	01-09-0013-0001-0000	BECKWITH LUMBER CO INC
				72	001	01-09-0012-0007-0001	SMINK JEANNETTE REBECCA
				73	001	01-09-0012-0007-0002	SMINK JEANNETTE REBECCA
				77	001	01-09-0012-0007-0000	ZACAVISH FRANK D
				83	001	01-09-009A-0017-0000	CLEAVENGER CEMETERY
				85	001	01-09-0013-0002-0000	BECKWITH LUMBER COMPANY INC
				87	001	01-09-0009-0014-0000	SALTIS STEVE JR & AMY R WS
				90	001	01-09-0009-0010-0000	SALTIS STEVE & TWYLA HWS
				91	001	01-09-0009-0009-0000	PISINO GARY L & SUSAN CHRISTIAN
				97	001	01-09-0008-0001-0001	SPENCER GREGORY L & SANDRA R ELMOND
				153	001	01-09-0008-0003-0000	BECKWITH LUMBER CO INC
				155	001	01-09-0013-0004-0000	WENTZ BRIAN L & REBECCA J
				157	001	01-09-0013-0006-0000	MCCAULEY RONALD D
				158	001	01-09-0013-0007-0000	JACOBS WM SR & SHIRLEY L/E -WM E JR, GERRY & DONNA JACOBS
				161	001	01-09-0013-0009-0000	JACOBS WILLIAM E JR & GERRY L
				163	001	01-09-0021-0001-0000	WOLFE G BRENT
				166	001	01-09-0012-0057-0000	CORDER SHIRLEY Y
				167	001	01-09-0012-0054-0001	MYER JON & REBEKKAH HWS
				169	001	01-09-0022-0007-0000	WARE SHIRLEY LIVING TRUST
				170	001	01-04-0003-0021-0000	BURNER GARNET HRS C/O BEVERLY J POE
				171	001	01-04-0003-0022-0000	LEACH BENJAMIN, CHLOIE, TOSHA, BOORED DAKOTA & CHARLTON EDWARD
				172	001	01-04-0003-0023-0000	WENTZ BRIAN L & REBECCA J WS
				173	001	01-04-0003-0025-0000	WENTZ BRIAN L & REBECCA J WS
				176	001	01-04-0004-0001-0000	WENTZ BRIAN L & REBECCA J HWS
				180	001	01-09-0021-0002-0000	BLANKENSHIP BOB & ELIZABETH HWS
				202	001	01-09-0009-0024-0000	CSX TRANSPORTATION, INC TAX DEPT C-910
				227	001	01-09-0009-0023-0000	CSX TRANSPORTATION, INC

REFERENCE NOTES

- Property lines as shown taken from deeds, tax maps, and field locations. A full boundary survey is not expressed or implied. All bearings are based on grid North. Ownership taken from public records Taylor & Barbour County, West Virginia Date 2022.
- State Plane Coordinates & NAD83 Lat/Long by differential submeter mapping grade GPS.
- There are no railroads, dwellings, or agricultural buildings within 625 feet of center of pad.
- No water wells found within 250' of the center of well pad.
- As-drilled plat information is derived from Geodetic Report provided by Arsenal Resources.

**LEGEND**

- AS-DRILLED WELL LATERAL
- PROPOSED WELL LATERAL
- PROPOSED WELL TIE LINE
- STREAM
- EXISTING ROAD
- BUFFER
- PROPERTY LINE
- SURVEYED SURFACE TRACT LINE
- MINERAL TRACT BOUNDARY
- COUNTY BOUNDARY LINE
- PROPOSED WELL HEAD
- EXISTING WELL HEAD (Active)
- EXISTING WELL HEAD (Flugged)
- EXISTING WELL HEAD (Abandoned)
- EXISTING WELL HEAD (Never Drilled)
- LANDING POINT/BOTTOM HOLE
- SURFACE OWNER

**AS-DRILLED PLAT**

FILE#: 22078-002  
 SHEET#: 3 of 3  
 SCALE: NO SCALE  
 TICK SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: WV-RTN CORS STATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *Jason H. Littler* 4/9/24  
 P.S. #2139, Jason H. Littler P.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304



DATE: APRIL 9, 2024  
 OPERATOR'S WELL #: FIBER TFP22 # 203  
 API WELL #: 47 091 01373  
 STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow  
 WATERSHED: SIMPSON CREEK  
 COUNTY / DISTRICT: TAYLOR CO. FLEMINGTON DISTRICT  
 SURFACE OWNER: FIBER CLARENCE & CONSTANCE IRREVOCABLE TRUST  
 OIL & GAS ROYALTY OWNER: SEE WW-6A1

ELEVATION: 1,240.5'  
 QUADRANGLE: ROSEMONT, WV  
 ACREAGE: 905 ±  
 ACREAGE: 1,080 ±

- DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE
- PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON
- CLEAN OUT & REPLUG  OTHER CHANGE SPECIFY:

TARGET FORMATION: MARCELLUS  
 WELL OPERATOR: ARSENAL RESOURCES  
 ADDRESS: 6031 WALLACE ROAD EXTENSION # 300  
 CITY: WEXFORD STATE: PA ZIP: 15090

DESIGNATED AGENT: NATHAN SKEEN  
 ADDRESS: 633 MAIN STREET  
 CITY: BRIDGEPORT STATE: WV ZIP: 26330

11/08/2024







