



5.15S
1.84W

Minimum Error of Closure 1' IN 200'
 Source of Elevation FROM ROAD FORKS ON COLLINS FARM
ELEVATION 1037'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

issued - 5-7-71 (468) Equit. #
 MAP SHT. 42 S9 E23 - F.B. 51A Pg. 9-10

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG WEST VA.
 Farm A.C. MORRIS
 Tract _____ Acres 32 Lease No. 37527
 Well (Farm) No. _____ Serial No. 6059
 Elevation (Spirit Level) 1105'
 Quadrangle FAIRMONT WC Rosemont
 County TAYLOR District BOOTH'S CR.
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 4-1-71 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Jay-34 (A)

7.5' grid
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

Quadrangle

FAIRMONT

OIL AND GAS WELLS DIVISION

Cable Tools BOX

Storage BOX

Permit No.

3134 (A)
Clinton and Memphis

WELL RECORD

Oil or Gas Well

Storage

(KIND)

Company Consolidated Gas Supply Corporation
 Address Clarksburg, W. Va.
 Farm A. G. Morris Acres 32
 Location (where)
 Well No 6059 Elev 1105'
 District Booths Creek County Taylor
 The surface of tract is owned in fee by
 Address
 Mineral rights are owned by
 Address
 Drilling commenced 1921
 Drilling completed 1921
 Date Shot Not shot From To
 With
 Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
 Volume Storage Cu. Ft.
 Rock Pressure Variable lbs. hrs.
 Oil None bbls. 1st 24 hrs.
 WELL ACIDIZED (DETAILS) No
 WELL FRACTURED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	223	None	Size of
8 1/4	752	None	
6 3/4	1132	1132	Depth set
5 3/16	1272	1272	
4 1/4			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. No cementing
 CASING CEMENTED SIZE No. Ft. Date
 Amount of cement used (bags)
 Name of Service Co.
 COAL WAS ENCOUNTERED AT None FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
 ROCK PRESSURE AFTER TREATMENT HOURS
 Fresh Water None recorded Feet Salt Water Feet
 Producing Sand 50' sand storage Depth 1655-1750'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			340	375			
Salt Sand			540	735			
Big Lims			1118	1177			
Injun Sand			1177	1262			
FIFTY FOOT SAND			1655	1750	Gas	1656-1695	Storage
Total Depth				1755'			

RECEIVED
 MAY 7 1971

