



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

JASON HARMAN
COAL OPERATOR OR COAL OWNER
DAVIS, WEST VIRGINIA
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

CUMBERLAND & ALLEGHENY GAS COMPANY
NAME OF WELL OPERATOR
800 UNION TRUST BUILDING
PITTSBURGH, PENNSYLVANIA
COMPLETE ADDRESS
MAY 25, 19 49
PROPOSED LOCATION
DRY FORK District
TUCKER County
Well No. 1-425 ^{39° 05'} _{79° 20'}
Jason Harman Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23, 1942, made by Elmyra Harman, et al, to The Ohio Oil Company, and recorded on the 19th. day of August, 1942, in the office of the County Clerk for said County in Book 11, page 252.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

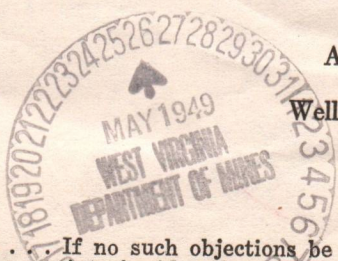
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

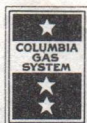
Very truly yours,
Paul Cooper LAND AGENT.



Address of Well Operator }

CUMBERLAND AND ALLEGHENY GAS COMPANY
STREET
800 UNION TRUST BUILDING
CITY OR TOWN 12/22/2023
PITTSBURGH, PENNSYLVANIA
STATE

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



CUMBERLAND AND ALLEGHENY GAS COMPANY

800 UNION TRUST BUILDING

PITTSBURGH 19 • PENNSYLVANIA

March 9, 1951

State of West Virginia
Department of Mines
Charleston, West Virginia

Attention: Mr. C. N. Hall, Oil and Gas Division

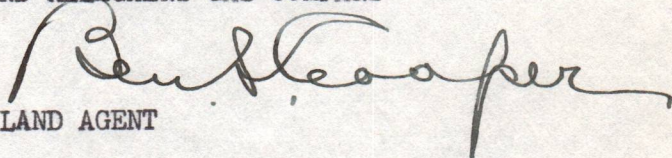
Gentlemen:

We acknowledge your letter of March 6th, 1951, relative to our application to plug and abandon our well No. 1-425 on the Jason Harmon farm, Dry Fork District, Tucker County, West Virginia.

In our letter to you of March 5th, 1951, we failed to mention that this is a partial plugging job and the well is now producing gas from a depth of 4028 feet and has been turned into the line.

Very truly yours,

CUMBERLAND AND ALLEGHENY GAS COMPANY


LAND AGENT

BSC:mab



12/22/2023



CUMBERLAND AND ALLEGHENY GAS COMPANY

800 Union Trust Building - Pittsburgh 19 • PENNSYLVANIA

March 9, 1951

State of West Virginia
Department of Mines
Charleston, West Virginia

Attention: Mr. C. N. Hall, Oil and Gas Division

Gentlemen:

We acknowledge your letter of March 6th, 1951, relative to our application to plug and abandon our well No. 1-125 on the Jason Harmon farm, Ivy Fork District, Tucker County, West Virginia.

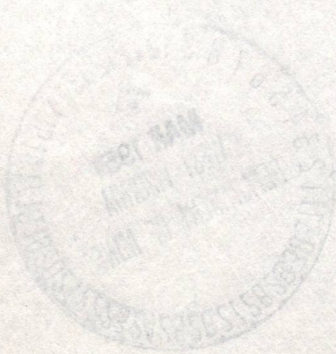
In our letter to you of March 5th, 1951, we failed to mention that this is a partial plugging job and the well is now producing gas from a depth of 1028 feet and has been turned into the line.

Very truly yours,

CUMBERLAND AND ALLEGHENY GAS COMPANY

[Handwritten signature]
LAND AGENT

BSC:mab



Division 4
 Record of well No. 425 on Jason Harmon Farm 510-5/8 Acres
Weston, W. Va. Field Dry Fork Township Tucker County W. Va. State
 Rig Commenced June 2 1949, Completed June 9 1949
 Drilling Commenced June 18 1949, Completed 19
 Contractor J. A. Fox Address Washington, Pa.
 Driller's Name Charlie Moore, Walt Morris & Herbert Clark

CASING AND TUBING RECORD

Conductor	14" 13"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"	2"
Used in Drlg.	-	18' 6"	635' 5"	2032'	7781'	No record	3003' 11"	8586'	
Left in well	-	14' 6"	610' 5"	2050' 2"	2578' 6"	Abandoned	3003' 11"	Pulled	

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Packer Acidized	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		
3-5/8 x 4"	2978	Wall & Anchor		(No increase in volume)		8420	8629		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid Water	Size Orifice	Volume	Sand Speechley Horizon	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			
9-1-49	3 1/10	30/30x	2 1/8"	285,709		1	5	10	30	58	192	434	

TOTAL INITIAL OPEN FLOW ~~When turned in line~~ 41,472 When shut in CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand	0	35	35	Water at 23'
Sand	35	56	21	
Slate	56	62	6	
Sand	62	78	16	
Slate	78	92	14	
Sand	92	101	9	
Gritty Lime	101	172	71	
Slate & Shells	172	188	16	
Gritty Lime	188	208	20	
Red Sand	208	234	26	
Red Lime	234	310	76	
Red Rock (Soft)	310	331	21	
Red Rock	331	412	81	
Lime Shells	412	419	7	
Lime	419	430	11	
Red Rock	430	447	17	
Lime	447	469	22	
Red Rock & Lime Shells	469	470	1	
Lime	470	603	133	
Red Rock	603	626	23	
Lime	626	654	28	
Gritty Lime	654	667	13	
Sand	667	684	17	
Slate	684	695	11	
Red Rock	695	704	9	
Lime	704	708	4	
Red Rock	708	727	19	
Lime	727	800	73	

RECEIVED
 12/22/2023
 AUG 18 1978

OIL & GAS DIVISION
 DEPT. OF MINES

Examined above information and measurements and found to be correct by

Examined and Approved by

J. A. Fox

G. P. ...

Contractor

Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

CO.

Well No. _____

Farm _____

District _____

County _____

State _____

Owned by _____

Division _____

Date _____ 19__

Entered W. R. Book Folio

By _____

12/22/2023

Cumberland & Allegheny Gas Company
Company

Division **4**
 Record of well No. **425** on **Jason Harmon** Farm **510-5/8** Acres
Weston, W. Va. Field **Dry Fork** Township **Tucker** County **W. Va.** State
 Rig Commenced **June 2** 19 **49**, Completed **June 9** 19 **49**
 Drilling Commenced **June 18** 19 **49**, Completed 19
 Contractor **J.A. Fox** Address **Washington, Pa.**
 Driller's Name **Charlie Moore, Walt Morris and Herbert Clark**

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drlg.										
Left in well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Red Rock	800	810	10	
Lime Shells	810	828	18	
Lime	828	855	27	
Sand	855	865	10	
Gritty Lime	865	1793	928	
Slate & Shells	1793	1814	21	
Slate & Shells	1814	1850	36	
Slate & Shells & Lime	1850	1934	84	
Red Rock & Shells	1934	1936	2	
Lime	1936	1981	45	
Red Rock	1981	1995	14	
Slate & Shells	1995	2023	28	
Lime	2023	2050	27	Run 8" Casing at 2033'
Slate & Shells	2050	2160	110	
Lime	2160	2313	153	
Sand	2313	2360	47	
Sand & Shells	2360	2376	16	
Lime	2376	2529	153	Gas show at 2484', Tested 2/10W-1"
Slate & Shells	2529	2697	168	Gas at 2529', Tested 13/10W-3"
Lime	2697	2782	85	
Sand	2782	2825	43	
Slate & Shells	2825	2874	49	
Lime	2874	2986	112	
Slate	2986	3008	22	
Lime	3008	3097	89	
Slate	3097	3113	16	
Lime	3113	3180	67	
Slate & Shells	3180	3224	44	

12/22/2023

Examined above information and measurements and found to be correct by

Examined and Approved by

J.A. Fox Contractor

W. R. R. R. Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

CO.

Well No. _____

Farm _____

District _____

County _____

State _____

Owned by _____

Division _____

Date _____

19

Entered W. R. Book Folio

By _____

12/22/2023

Cumberland & Allegheny Gas Company
Company

Division 4

Record of well No. 425 on Jason Harmon Farm 510-5/8 Acres

Weston, W. Va. Field Dry Fork Township Tucker County W. Va. State

Rig Commenced June 2 1949, Completed June 9 1949

Drilling Commenced June 18 1949, Completed 19

Contractor J.A. Fox Address Washington, Pa.

Driller's Name Charlie Moore, Walt Morris and Herbert Clark

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drlg.										
Left in well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Lime	3224	3248	24	
Slate & Shells	3248	3270	22	
Lime	3270	3280	10	
Slate & Shells	3280	3438	158	
Lime	3438	3459	21	
Slate & Shells	3459	3498	39	
Lime	3498	3530	32	
Slate & Shells	3530	3550	20	
Lime	3550	3635	85	
Slate & Shells	3635	3699	64	
Lime	3699	3724	25	
Sand	3724	3763	39	
Slate & Shells(Dark)	3763	3820	57	
Lime	3820	3849	20	
Slate & Shells	3840	3870	30	
Lime	3870	3939	69	
Slate & Shells	3939	3978	39	
Lime	3978	4097	119	
Slate & Shells	4097	4131	34	
Lime (Gritty)	4131	4205	74	
Slate & Shells	4205	4211	6	
Lime	4211	4297	86	
Slate	4297	4318	21	
Lime	4318	4598	280	
Slate & Shells	4598	4625	27	
Lime	4625	4665	40	
Slate & Shells	4665	4745	80	
Lime	4745	4995	250	

12/22/2023

Examined above information and measurements and found to be correct by

Examined and Approved by

J.A. Fox Contractor

Robert S. Cur Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

CO.

Well No. _____

Farm _____

District _____

County _____

State _____

Owned by _____

Division _____

Date _____

19__

Entered W. R. Book Folio _____

By _____

12/22/2023

Cumberland & Allegheny Gas Company
Company

Division **4**
 Record of well No. **425** on **Jason Harmon** Farm **510-5/8** Acres
Weston, W. Va. Field **Dry Fork** Township **Tucker** County **W. Va.** State
 Rig Commenced **June 2 1949** Completed **June 9 1949**
 Drilling Commenced **June 18 1949** Completed **19**
 Contractor **J.A. Fox** Address **Washington, Pa.**
 Driller's Name **Charlie Moore, Walt Morris and Herbert Clark**

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drlg.										
Left in well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hour
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate & Shells	4995	5002	7	
Slate & Shells	5002	5026	24	
Gritty Lime	5026	5050	24	
Slate & Shells	5050	5382	332	Hole caving, ran 30 bags cement
Sand	5382	5420	58	
Slate & Shells	5420	5422	22	
Lime	5422	5462	40	
Slate & Shells	5462	5474	12	
Lime	5474	5497	23	Ran 135 bags cement
Slate & Shells	5497	5652	155	
Lime	5652	5675	23	
Slate & Shells	5675	5750	93	
Lime	5750	5782	30	
Slate & Shells	5782	5828	45	
Lime	5828	5838	10	
Slate & Shells	5838	5875	37	
Lime	5875	5925	50	
Slate & Shells	5925	6023	98	
Lime	6023	6085	62	
Slate & Shells	6085	6347	262	
Lime	6347	6408	61	
Slate & Shells	6408	6452	44	
Lime	6452	6461	9	
Slate & Shells	6461	6594	133	
Lime	6594	6632	38	
Slate & Shells	6632	6729	97	
Lime	6729	6751	22	
Slate & Shells	6751	6780	29	

12/22/2023

Examined above information and measurements and found to be correct by

Examined and Approved by

J.A. Fox Contractor

J. Robert E. Cur Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

CO.

Well No. _____

Farm _____

District _____

County _____

State _____

Owned by _____

Division _____

Date _____

Entered W. R. Book Folio _____

By _____

12/22/2023

Cumberland & Allegheny Gas Company
Company

Division **4**
 Record of well No. **425** on **Jason Harmon** Farm **510-5/8** Acres
Weston, W. Va. Field **Dry Fork** Township **Tucker** County **W. Va.** State
 Rig Commenced **June 2 1949**, Completed **June 9 1949**
 Drilling Commenced **June 18 1949**, Completed **19**
 Contractor **J.A. Fox** Address **Washington, Pa.**
 Driller's Name **Charlie Moore, Walt Morris and Herbert Clark**

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drlg.										
Left in well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Lime	6780	6844	64	
Slate & Shells	6844	7132	288	
Lime	7132	7172	40	
Slate & Shells	7172	7255	83	
Lime	7255	7310	55	
Slate & Shells	7310	7379	69	
Lime	7379	7460	81	
Slate & Shells	7460	7482	22	
Slate & Shells (Dark)	7482	7509	27	
Black Slate	7509	7778	269	
Lime	7778	7810	32	
Slate & Shells	7810	7822	12	
Slate & Lime shell	7822	7833	11	
Slate (Hard)	7833	7888	55	
Slate & Shells	7888	7895	7	
Lime	7895	7904	9	
Black Shale	7904	7981	77	
Shale (Dark)	7981	8133	164	
Black Shale	8133	8181	48	
Lime	8181	8183	2	Gas show at 8183'
Black Shale	8183	8206	13	
Lime	8206	8333	127	
Chert	8333	8365	32	
Black Shale	8365	8383	18	
Lime	8383	8396	13	
Chert	8396	8413	17	
Oriskany Sand	8413	8561	148	
Lime	8561	8579	18	

12/22/2023

Examined above information and measurements and found to be correct by

Examined and Approved by

J.A. Fox Contractor

J. Paul J. Que Field Superintendent

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10,800

20,260.

WELL RECORD

CO.

Well No. _____

Farm _____

District _____

County _____

State _____

Owned by _____

Division _____

Date _____

19__

Entered W. R. Book Folio _____

By _____

12/22/2023

Cumberland & Allegheny Gas Company
Company

Division **4**
 Record of well No. **425** on **Jason Harmon** Farm **510-5/8** Acres
Weston, W. Va. Field **Dry Fork** Township **Tucker** County **W. Va.** State
 Rig Commenced **June 2** 1949, Completed **June 9** 1949
 Drilling Commenced **June 18** 1949, Completed **19**
 Contractor **J.A. Fox** Address **Washington, Pa.**
 Driller's Name **Charlie Moore, Walt Morris and Herbert Clark**

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drlg.										
Left in well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand (2nd Strata)	8579	8630	51	Gas show 8600-8607'
Lime	8630	8873	243	Gas at 8833, 10/10W-2", 6 P.M.
Slate & Shell	8873	8885	12	26/10W-3/8", 12:20A.M.
Britty Lime	8885	8891	6	Well shut in for 96 hours. R.P.40#
Sand	8891	8904	13	Blew down
Lime	8904	9085	181	
Total Depth	9085			

PLUGGING RECORD

				Lime Chips	9085-8885'
				Cement & Chips	8885-8660'
				Cement	8660-8629'
				Lime Chips	8629-8430'
				Cement	8430-8415'
				Cleaned Out	8415-8632'
				Filled with sand	8632-8550'
				Cement	8550-8441'
				Shot pipe at	5200'
				Cement plug	5200'
				Sand & Slag	5200-4297'
				Cement	4297-4287'
				Sand & Slag	4287-4052'
				Slag	4052-3860'
				Cement	3860-3707'
				Sand & Gravel	3707-3380'
				Sand & Cement	3380-2996'
				Cement	2996'
				Slag	2985-2980'
				Lead Plug	2980'
				Total Depth after plugging back	2980'
				June 12, 1951 48 hour rock pressure	196#

Examined above information and measurements and found to be correct by

Examined and Approved by

J.A. Fox

Robert J. Orr

Contractor

Field Superintendent

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WELL RECORD

CO.

Well No. _____

Farm _____

District _____

County _____

State _____

Owned by _____

Division _____

Date _____ 19__

Entered W. R. Book Folio _____

By _____

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

12/22/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Jason Harmon
Coal Operator or Coal Owner

Davis, West Virginia
Address

Coal Operator or Coal Owner

Address

Lease or Property Owner

Address

Cumberland & Allegheny Gas Company
Name of Well Operator

800 Union Trust Building

Pittsburgh, Pa.
Complete Address

February 19 1951

WELL TO BE ABANDONED

Dry Fork District

Tucker County

Well No. 1-425

Jason Harmon Farm

NOTIFY INSPECTOR HARRY V. MAZE - BEATRICE, W. VA.
24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:—

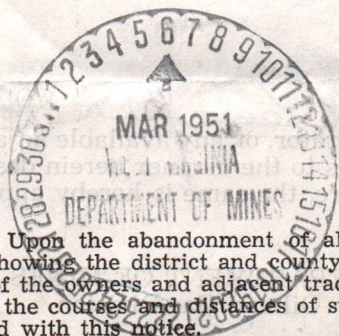
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 27th. day of March, 1951,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above
date.

Very truly yours,



Cumberland & Allegheny Gas Company
W. K. Cooper
LAND AGENT.

12/22/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by
survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

TUC-4-P

PERMIT NUMBER

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

PARTIAL PLUGGING

Partial abandonment of Well 428

Total Depth	0005'
Sand Pumpings	0005-0000'
Cement	0000-0000'
Sand Pumpings	0000-0000'
Cement	0000-0000'
Sand Pumpings	0000-0000'
Knock off 5-3/16" Casing	7010'
Sand Pumpings	7010-7700'
Cement	7700-7775'
Sand Pumpings	7775-0000'
Knock off 7" O.D. Casing	0000'
Sand Pumpings	0000-4070'
Cement	4070-4000'

TO BE PRODUCED FROM 20 4028'

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Underland & Allegheny Gas Company

Paul Cooper
LAND AGENT.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

12/22/2023

12th day of March, 1951, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: *Ch Hall*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Cumberland & Allegheny Gas Co.
 800 Union Trust Bldg.
 Pittsburgh, Pa.

Jason Harrison
 Davis, W. Va.

June 11

NY York

1-485

Jason Harrison

Harry V. Mason, Postoffice, W. Va.

Lewis

Ray Knight

Cumberland & Allegheny Gas Company &
 J. A. for drilling contractor

21

19

(Partial Abandonment)

3985	3985	Time Chips
3980	3985	Cement & Chips
3975	3980	Cement
3970	3975	Time Chips
3965	3970	Cement
3960	3965	Cleaned out
3955	3960	Sand
3950	3955	Cement
3945	3950	Shot Pipe
3940	3945	Cement Ring
3935	3940	Sand & Slag
3930	3935	Cement
3925	3930	Sand & Slag
3920	3925	Slag
3915	3920	Cement
3910	3915	Sand & Gravel
3905	3910	Sand & Cement
3900	3905	Cement
3895	3895	Slag
3890	3890	Lead Pipe
3885	3885	Total Depth

3-1/2" 40120"

12/22/2023

Form No. TUC-4-B



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Lester H. Harman and Ruth Harman

Coal Operator
Attorneys-in-Fact
Kingmont, West Virginia

Address

Coal Owner

Address

Lease or Property Owner

Address

ANDREW CASTO, ANMOORE, W. VA.

Inspector to be notified

Cumberland & Allegheny Gas Co.,

Name of Well Operator

P. O. Box #1196,
Pittsburgh, Pa.

Complete Address

~~November~~ May 8, 1962
~~October 11, 1961~~

Date

WELL TO BE ABANDONED

Dry Fork

District

Tucker

County

Well No. A-425

Jason Harman

Farm

622-0838

Telephone Number

24 HOURS IN ADVANCE OF PLUGGING DATE.

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Cumberland & Allegheny Gas Co.,

Walter A. Perina

Land Agent

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

12/22/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

TUC-4-P

Permit Number

Renewed

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

T. D.	2980'	Lift 2980' of 4" Tub.
Bridge	2559'	Hole has been filled back from 9084'
Crushed Stone	2559'-2549'	
Clay	2549'-2529'	
Neat Cement	2529'-2519'	
Crushed Stone	2519'-2514'	
Clay	2514'-2094'	
Neat Cement	2099'-2089'	
Crushed Stone	2089'-2084'	Lift 2084' of 8 5/8" C _s ng.
Bridge	665'	
Crushed Stone	665'-655'	
Clay	655'-650'	
Neat Cement	650'-640'	
Crushed Stone	640'-635'	Lift 635' of 10" C _s ng.
Clay	635'-----	SURFACE.

SET MARKER ACCORDING TO REGULATION 18, 1931.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Cumberland & Allegheny Gas Co.,

Nathan A. Perrine
Land Agent Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

9th day of MAY, 1962

DEPARTMENT OF MINES
Oil and Gas Division

By: *M. E. Gypelle*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Lester H. Harman and Ruth Harman
COAL OPERATOR OR OWNER
Attorneys - ~~at law~~ - in fact
Kingmont, West Virginia
ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

Cumberland & Allegheny Gas Company
NAME OF WELL OPERATOR
P. O. Box 1198
Pittsburgh, 30, Pa.
COMPLETE ADDRESS

April 24, 19 63
WELL AND LOCATION

Dry Fork District

Tucker County

Well No. A- 425

Jason Harmon Farm

STATE INSPECTOR SUPERVISING PLUGGING William Greenwalt
Oldfield, W. Va. Phone Leigh. 8-6221

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Upshur } SS:

Telford H. Stump and Hubert S. Morrison

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Cumberland & Allegheny Gas Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 7th day of November, 19 62, and that the well was plugged and filled in the following manner:

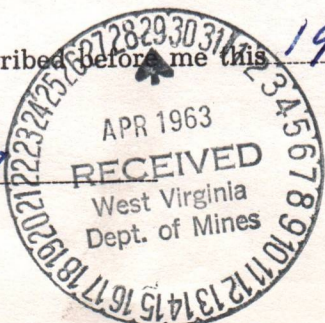
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	T. D. 2980'	SIZE & KIND		
	Bridge 2559'	4 1/2" Tbg.	3004'	None
	Crushed stone 2559- 2549'			
	Clay 2549- 2529'			
	Neat cement 2529- 2519'			
	Crushed stone 2519- 2514'			
	Clay 2514- 2161'			
	Neat cement 2161- 2058'	8 5/8" Csng.	2058'	None
	Bridge 665'			
	Crushed stone 665- 655'			
	Clay 655- 680'			
	Neat Cement 680- 640'	10 3/4" Csng.	640'	None
	Crushed stone 640- 635'			
	Clay to Surface 635 to 0			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		Marker made of cement 10"x 10" x 10"		
(NAME)		10' Long Reinf. W/ 7/8" Rod Iron		
(NAME)		Well # 425 on Cast Iron Plate With		
(NAME)		C. & A. Gas Co. In Raised Letters		
		Set In Cement 30" Above Ground.		

and that the work of plugging and filling said well was completed on the 13th day of March, 19 63.

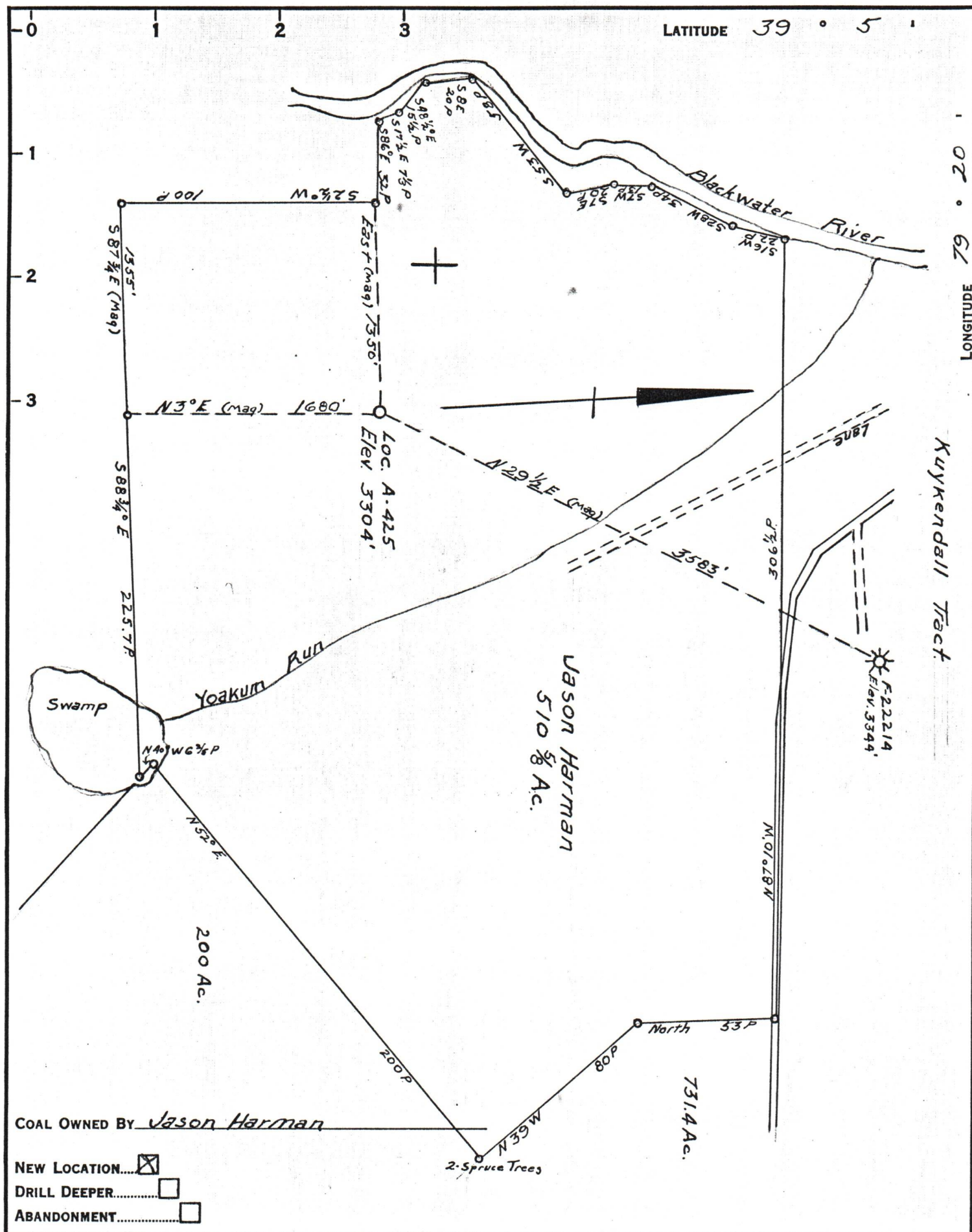
And further deponents saith not.

Sworn to and subscribed before me this 19th day of April, 19 63.

My commission expires: Feb 28, 1968



Telford H. Stump
Hubert S. Morrison
J. Lynn Brown
Notary Public.
Permit No. TUC-4-P



COAL OWNED BY Jason Harman

- NEW LOCATION...
- DRILL DEEPER...
- ABANDONMENT...

COMPANY Cumberland and Allegheny Gas Co.
 ADDRESS 800 Union Trust Bldg. Pittsburgh, Pa
 FARM Jason Harman
 TRACT _____ ACRES 510 5/8 LEASE NO. 55-Ohio Oil Co
 WELL (FARM) NO. 1 SERIAL NO. A-425
 ELEVATION (SPIRIT LEVEL) 3304'
 QUADRANGLE Davis
 COUNTY Tucker DISTRICT Dry Fork
 ENGINEER Thomas E. Virgin
 ENGINEER'S REGISTRATION NO. _____
 FILE NO. _____ DRAWING NO. Y-13-190
 DATE May 23, 1949 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. JUC-4 12/22/2023

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.