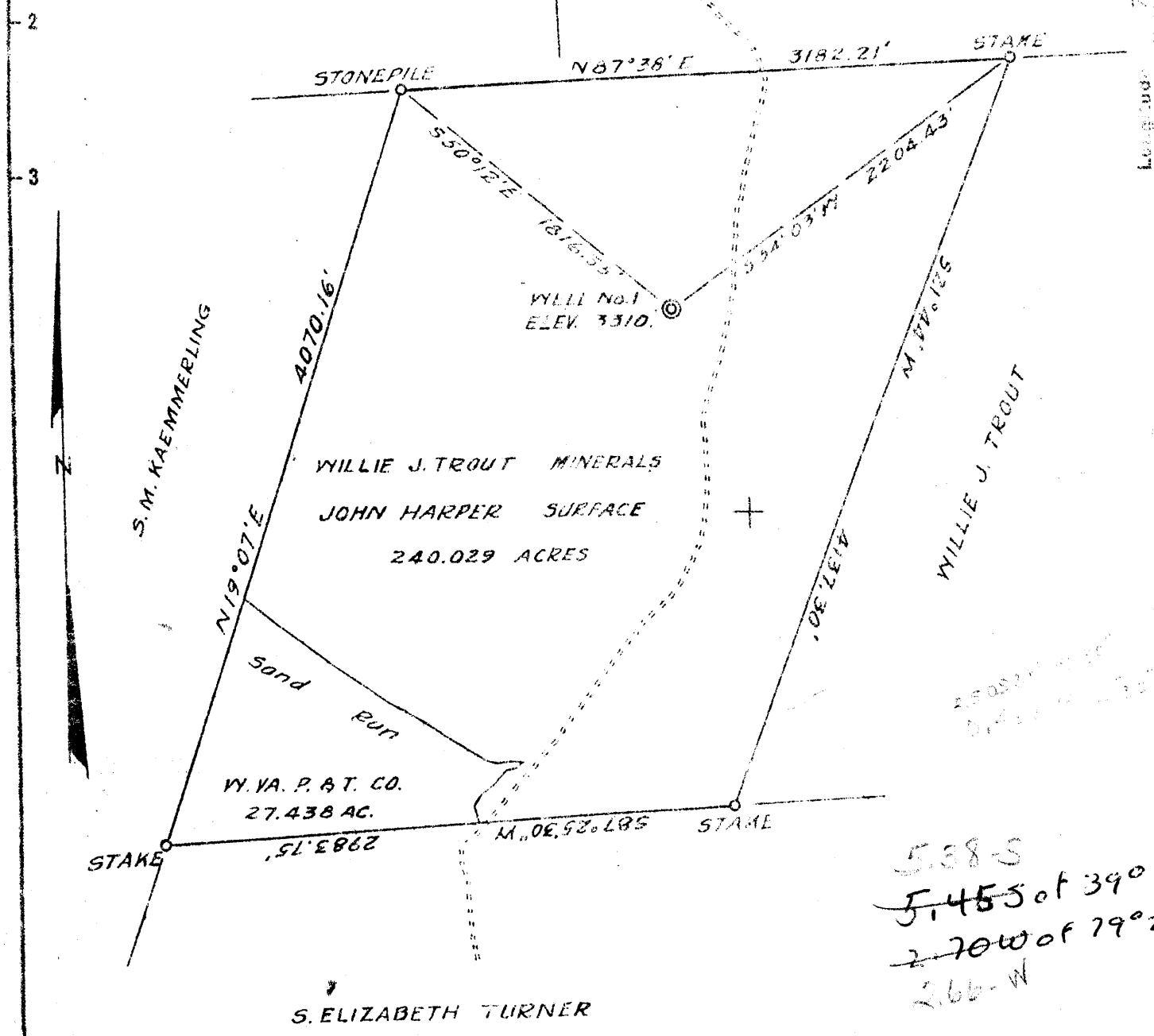


WEST VIRGINIA POWER & TRANSMISSION CO.

BOWMAN & CARWELL



5385
~~5,455 of 39° 10'~~
~~2,700 of 79° 20'~~
 2,65-W

New Location
 Drill Deeper
 Abandonment

Company BLAHO OIL & GAS CO.
 Address 39 BYRER AVE., UNIONTOWN, PA
 Farm WILLIE J. TROUT
 Tract _____ Acres 240.029 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 3310.0'
 Quadrangle DAVIS - C
 County TUCKER District DAVIS
 Engineer D.W. Carpenter
 Engineer's Registration No. 765
 File No. _____ Drawing No. _____
 Date 10-20-52 Scale 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JUC-9

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border lines of original tracing.

1-0 287 Shallow well ~~Not a well~~



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Davis
Permit No. Luc 79

WELL RECORD

Oil or Gas Well _____
(KIND)

Company BLAHO OIL & GAS COMPANY
Address 39 EYRER AVE.
Farm W. J. TROUT Acres 800
Location (waters) _____
Well No. ONE Elev. 3310'
District DAVIS County TUCKER
The surface of tract is owned in fee by JOHN HARPER
DAVIS Address WEST VIRGINIA
Mineral rights are owned by W. J. TROUT
DAVIS Address WEST VIRGINIA
Drilling commenced NOVEMBER 20, 1952
Drilling completed (NOT COMPLETED)
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
18	56		
10	156		Size of _____
8 1/4	638		
6 3/8	6000		Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 6 5/8 SIZE 500 No. Ft. _____ Date OCTOBER 25, 1955

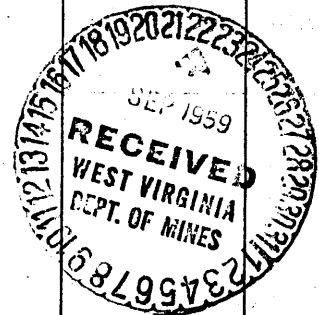
COAL WAS ENCOUNTERED AT NO FEET COAL INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 52 Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Yellow clay			6	15			
ROCK			15	45			
SLATE	BROWN		45	50			
SAND	WHITE		50	80	56' water		
SLATE			80	82			
SAND			82	89			
SLATE & SH			89	100			Unable to complete well for production.
SAND			100	126			Abandoned 10/10/63
SLATE			126	130			Left in well 2000' of 7"
SAND			130	138			56' of 13"
SLATE			138	141			
SAND			141	158			
SLATE			158	165			
RED R			165	169			
LIME	RED		169	370			
LIME	WHITE		370	390			
SLATE			390	393			
RED R			393	409			
LIME			409	426			
RED R			426	460			
SLATE			460	503			
LIME			503	512			
SLATE			512	513			
LIME			513	531			
SLATE			531	532			
LIME	RED		532	709			
SLATE			709	711			
LIME			711	728			
SAND			728	741			
SLATE			741	745			



TOP FORMATION

745	LIME	810	
810	SAND	850	
850	LIME	890	
890	RED R	915	
915	LIME	921	
921	RED R	1065	
1065	LIME	1083	
1083	G LIME	1085	
1085	SLATE	1130	
1130	LIME	1138	
1138	G LIME	1156	
1155	R. LIME	1226	
1226	G, LIME	1290	
1290	R. LIME	1305	
1305	LIME	1375	
1375	SLATE	1390	
1390	SAND	1422	
1422	LIME	1480	
1480	SAND	1515	
1515	LIME	1523	
1523	G, LIME	1536	
LIME		1536	
G. LIME		1542	1542
R LIME		1556	1556
SANDY		1556	1590
R LIME		1590	1643
LIME	DARK	1643	1650
LIME		1650	1765
SL & LIME		1765	1831
SL & SHELLS		1831	1908
RED R		1908	1935
LIME		1935	1938
LIME SHELLS		1938	1970
LIME		1970	1989
SL LIME		1989	2017
LIME		2017	2023
SLATE		2023	2028
LIME		2028	2050
SL SHELLS		2050	2180
LIME		2180	2205
SL & LIME		2205	2240
SAND		2240	2269
SLATE		2269	2270
G LIME		2270	2302
SAND		2302	2320
G LIME		2320	2375
FLINT		2375	2385
G LIME		2385	2400
SLATE		2400	2422
SAND		2422	2423
G LIME		2423	2428
SAND		2428	2506
LIME		2506	2520
SANDY		2520	2537
SLATE LIME		2537	2542
G LIME		2542	2843
SLATE SH		2843	2928
G LIME		2928	2985
SL SH		2985	3011
SANDY		3011	3026
SLATE		3026	3044
SANDY		3044	3055
SLATE		3055	3095
SANDY		3095	3210
SLATE		3210	3220
SAND		3220	3270
SLATE		3270	3285
		3285	3320

1135
165
265

10/10/1952

CONTINUED



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9A

Page 2

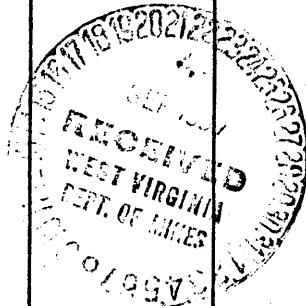
WELL RECORD

Permit No. Luc-9

Oil or Gas Well _____
(KIND)

Company _____	Casing and Tubing _____	Used in Drilling _____	Left in Well _____	Packers _____
Address _____	Size _____			Kind of Packer _____
Farm _____ Acres _____	16 _____			Size of _____
Location (waters) _____	18 _____			Depth set _____
Well No. _____ Elev. _____	10 _____			Perf. top _____
District _____ County _____	8 1/4 _____			Perf. bottom _____
The surface of tract is owned in fee by _____	6% _____			Perf. top _____
Address _____	5 3/16 _____			Perf. bottom _____
Mineral rights are owned by _____	3 _____			
Address _____	2 _____			
Drilling commenced _____	Liners Used _____			
Drilling completed _____				
Date Shot _____ From _____ To _____				
With _____				
Open Flow _____ /10ths Water in _____ Inch				
_____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				
	CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
LIME			3320	3336			
SL & SH			3336	3472			
SANDY			3472	3480			
SLATE			3480	3491			
SAND			3491	3505			
SL & SH			3505	3530			
SAND			3530	3562			
SL & SH			3562	3610			
S LIME			3610	3640			
SL & SH			3640	3702			
SANDY			3702	3710			
LIME			3710	3738			
SLATE			3738	3752			
G, LIME			3752	3762			
LIME			3762	3870			
SAND			3870	3885			
SL & SH			3885	3890			
LIME			3890	3901			
SLATE			3901	3945			
LIME			3945	4052			
G LIME			4052	4100			
SL & SH			4100	4127			
G LIME			4127	4235			
LIME			4235	4346			
SAND			4346	4362			
LIME			4362	4460			
SL & SH			4460	4500			
LIME			4500	4543			
SANDY			4543	4805			
SL & SH			4805	5000			
LIME			5000	5800			
LIME			5800	5990			
SL & SH			6250	6250			
LIME			6250	6300			
SL & SH			6300	6550			
LIME			6350	6710			
SLATE			6710	6740			
LI & SH			6740	6930			
SANDY LIME			6930	7020			



Formation	Color	Hard or Soft	Top <i>9A</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
SL & SH			7020	7285			
LIME			7285	7300			
SL & SH			7300	7437			
LIME SH			7437	7540			
SL & SH			7540	7628			
SLATE	DARK		7628	7660			
B LIME			7660	7710			
SLATE	BLACK		7710	7823			
LIME		TULLY ?	7823	7846			
SL & SH			7846	7867			
LIME SH			7867	7877			
LIME			7877	7903			
SL & LIME			7903	7910			
LIME			7910	7940			
SL & SH			7940	8004			
SHALE	DARK		8004	8090			
B. LIME			8090	8135			
SLATE	DARK		8135	8210			
							8210 3310 <hr/> 4900
THIS WELL IS NOT FINISHED IT WILL START TO DRILL AT A FUTURE DATE.							

Date _____, 19__

APPROVED _____, Owner

By _____ (Title)