

2.18 LEC  
~~2.21 S of 39° 15'~~  
 0.58 W of 79° 45'

- New Location...
- Drill Deeper.....
- Abandonment.....

MAP SHEET 29-C S.18E.46 F.B. 1166 P.9-10 & 1169 P.29

Company HOPE NATURAL GAS CO.

Address CLARKSBURG, W.VA.

Farm W. ASA STREET

Tract \_\_\_\_\_ Acres 154 Lease No. 66045

Well (Farm) No. \_\_\_\_\_ Serial No. 10072

Elevation (Spirit Level) 1986

Quadrangle BELINGTON - NE

County TUCKER District LICKING

Engineer Guy A. Bradley

Engineer's Registration No. 2425

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date 2/13/57 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. JUC-24

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

66-260

Deepwell

Fract



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Belington

Permit No. TUC-24

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Hoce Natural Gas Company  
Address Clarksburg, W. Va.  
Farm W. A. Streets Acres 1.54  
Location (waters) \_\_\_\_\_  
Well No. 10072 Elev. 1986'  
District Licking County Tucker  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced March 14, 1957  
Drilling completed June 27, 1957  
Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure 1930# lbs. \_\_\_\_\_ hrs.  
Oil None bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED 7-9-57 ✓

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18	23	23	
10	434	434	Size of
8 1/4	1608	1608	
6 3/4	4407	4407	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

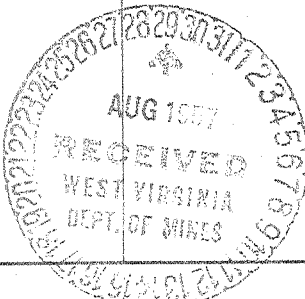
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
7" casing set in 60 bags Uniflo  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
No Coal  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 778 M

ROCK PRESSURE AFTER TREATMENT 1930#

Fresh Water 70', 370' Feet Salt Water 2500' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	20			
Brown Rock			20	32			
Slate & Shells			32	118	Water	70'	Fresh
Lime			118	180			
Slate & Shells			180	580	Water	370'	Fresh
Limy Sand			580	675			
Slate & Shells			675	1150			
Limey Sand			1150	1220			
Slate & Shells			1220	1255			
Slate & Shells (Gray)			1255	1378			
BENSON			1378	1542			
Slate & Shells			1542	3110	Water	2500	Salt
Lime			3110	3160			
Slate & Shells			3160	3335			
Shale			3335	4015	Gas	3345	Pocket
TULLY LIME			4015	4045			
Slate & Shells			4045	4220			
Lime			4220	4245			
Slate & Shells			4245	4270			
Shale - <u>Marcellus?</u>			4270	4370			
ONONDAGA			4370	4408			
CHERT			4408	4597	Gas	4478-80	
Oriskany			4597	4703	Gas	4673-75	
HELDERBERG			4703	4758			
Total Depth				4835'			
				485'			



August 2nd 1957  
Jack Bailey  
Hope Natural Gas Company

Fract Orock  
only  
HOPE  
Int.

1986 (over) 1986 1986  
-2384 - 2611 2717

7/30  
7/30  
7/30