



BERLIN JONES
65768
54.74 Ac
OF
577.96 UNIT Ac.

Parker Jones
138±

Ellis Jones
67±

Parker O. Jones
45.26±

W. R. & Herbert Shaffer
75.5±

Walter Auvil
100±

- New Location
- Drill Deeper
- Abandonment

~~3.04 S. 3.80 S~~
~~2.23 W. 2.21 W~~

1C (G-12)

Map Sheet 1234 D-5, FB. 1226 P. 26-30

Company	HOPE NATURAL GAS Co.
Address	CLARKSBURG, W.VA.
Farm	BERLIN JONES (HARRY A. POLING UNIT) UNIT 60801
Tract	Acres 577.96 Lease No. and others
Well (Farm) No.	Serial No. 10290
Elevation (Spirit Level)	2697'
Quadrangle	BELINGTON - NE
County	TUCKER District CLOVER
Engineer	Guy H. Bradley
Engineer's Registration No.	2425
File No.	Drawing No.
Date	5-5-60 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Luc-32

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

No. Sampler

6-0 260

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle BELINGTON

Permit No. TUC-32

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm Berlin Jones Acres 577
Location (waters) _____
Well No. 10290 Elev. 2697'
District Clover County Tucker
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced May 28, 1960
Drilling completed Nov. 26, 1960
Date Shot Not shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Show Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED Chert & Oriskany

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18	32	32	
10	511	511	Size of
8 1/4	171 1/2	171 1/2	
6 5/8	5731	5731	Depth set
5 3/16			
XX 1 1/2"	6340	6340	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
7" cemented with 100 bags uniflo
4 1/2" casing cemented with 85 bags uniflo
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
NONE FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Still dry

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water None Feet _____ Salt Water 4586 Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Rock			0	30			
Slate			30	59			
Lime			59	135			
Slate			135	170			
Lime			170	210			
Slate			210	240			
Lime			240	480			
Slate			480	936			
Sand			936	950			
Slate & Shells			950	1380			
Sand			1380	1422			
Shells			1422	1541			
Slate & Shells			1541	2000			
Slate			2000	2300			
Gritty Lime			2300	2345			
BENSON			2345	2500			
Slate & shells			2500	4150			
Lime			4150	4556			
Shale			4556	5070			
Shale & Lime			5070	5158			
Tully			5158	5214			
Shale			5214	5700			
ONONDAGA			5700	5730			
Chert			5730	6099			
Oriskany			6099	6206	Show		
HELDERBERG			6206	6357	Show		
Total Depth			485	6357'	Show		

(over)

January 19, 1961
H. N. G. Co.