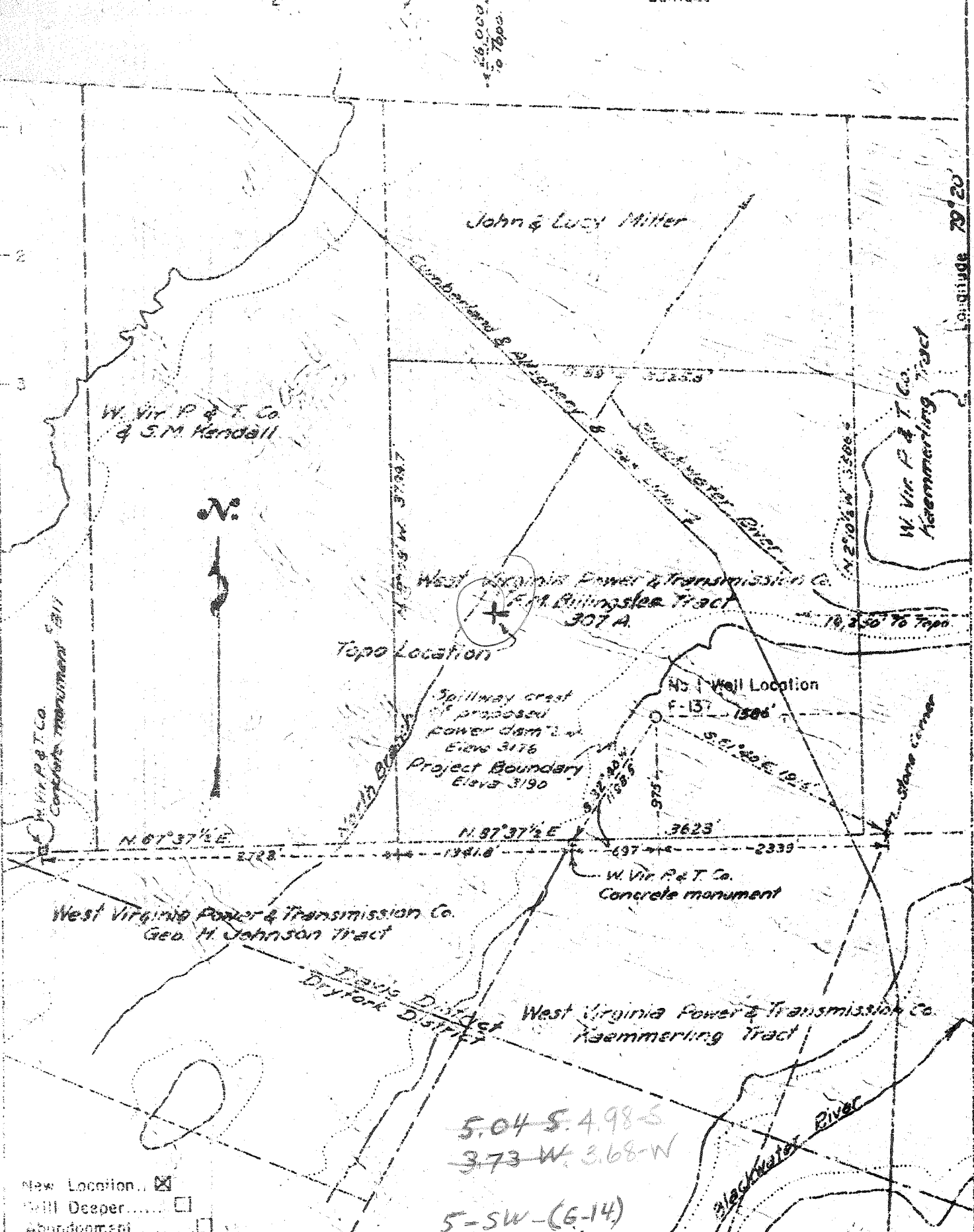


Latitude 39° 10'

Longitude 79° 20'



- New Location...
- Still Deeper...
- Abandonment...

5.04 S. 4.98 S
 3.73 W. 3.68 W
 5-SW-(6-14)

Company Falmont Oil Corporation
 Address Bradford Pennsylvania
 From West Virginia Power & Transmission Co. F.M. Billingslee Tract
 Tract _____ Acres 307 Lease No. _____
 Well (Farm) No. 1 Serial No. F-137
 Elevation (Spirit Level) 3199 (Ground)
 Quadrangle Davis - C
 Twp. Tucker District Davis
 Engineer W. A. Young
 Engineer's Registration No. WV 21406
 File No. _____ Drawing No. _____
 Date Sept. 26, 1961 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. TUC-33
plugged 11/30/1961

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 -- Denotes one inch spaces on border line of original tracing.

Samples 6-0 287

Deep Well ?



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION 29

Quadrangle Davis Sec. "E" 26, 000' S/NL; 19, 250' W/EL

Permit No. TUC-33

WELL RECORD

Oil or Gas Well Dry Hole
(KIND)

Company Felmont Oil Corporation

Address 701 Hooker-Fulton Bldg., Bradford, Pa.

Farm F. M. Billingslea Tract Acres 307

Location (waters) _____

Well No. 1 (F-137) Elev. 3210' RT

District Davis County Tucker

The surface of tract is owned in fee by West Virginia

Power & Trans. Co. Address Greensburg, Pa.

Mineral rights are owned by W. Va. Power & Trans-

mission Co. Address Greensburg, Pa.

Drilling commenced October 16, 1961

Drilling completed November 22, 1961

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 140' Feet 1377-1395' Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18 3/8"	30.35'	30.35'	
10			Size of
8 1/2 8 5/8"	1520.89'	1520.89'	
6 5/8			Depth set
5 1/2 1 1/2"	8385.00'	8385.00'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 1/2 IN. 8385' No. Ft. 11/15/61 Date
with 125 sacks of Reg. cement & 50 sacks of
Aquagel.

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay		Soft	0	20'			
Sand		Hard	20	110			
Shale		Medium	110	125			
Sand		Hard	125	230	Water	140'	Set 13 3/8" @ 30'
Sandy shale		Medium	230	245			
Red rock & lime		Medium	245	430			
Red rock & gray shale		Medium	430	470			
Lime & shale		Medium	470	515			
Lime, shale, & sand		Medium	515	560			
Sand & shells		Medium	560	590			
Sandy shale, shells		Medium	590	620			
Lime & shale		Medium	620	630			
Sandy lime shells, shale		Medium	630	745			
Sandy lime shells		Medium	745	770			
Red shale shells		Medium	770	860			
Sand, red rock, shells		Medium	860	1025			
Red rock, lime, sand, shale		to hard	1025	1175			
Sand		Hard	1175	1265			
Sand		Hard	1265	1360			
Red shale		Medium	1360	1377			
Sand		Hard	1377	1395	Water	1377-1395'	
Sandy lime		Hard	1395	1455			Set 8 5/8" @ 1530'
Sandy shale		Hard	1455	1530			

Formation	Color	Hard or Soft	Top 29	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand		Hard	1530	1705			
Sand & shale		Hard	1705	1815			
Sand-lime		Hard	1815	1935			
Lime, sand & shale		Hard	1935	2075			
Shale & shells		Hard	2075	2235			
Lime, sand & shells		Hard	2235	2340			
Lime, sand & shale		Medium	2340	2440			
Lime, sand & shale		Hard	2440	2520			
Lime - shale		Hard	2520	2575			
Lime & shale		Med. to					
		Hard	2575	2700			
Shale & shells		Medium	2700	2880			
Lime, Sand & Shale		Hard	2880	2995			
Lime, sand & shale		Hard	2995	3030			
Sandy lime shale		Hard	3030	3155			
Shale shells		Soft	3155	3235	*		Put hammer drill on at this point
Sandy shale & lime		Soft	3235	3540			to help keep hole straight & drill
Shale & shells		Soft	3540	3800			faster.
Sand		Hard	3800	3840			
Shale		Soft	3840	3865			
Shale & shells		Medium	3865	4275			
Shale & lime		Medium to					
		Hard	4275	4760			
Lime & shale		Medium	4760	4900			
Grey sand, lime shells		Med. Hard	4900	5135			
Lime shells		Hard	5135	5200			
Sandy shale shells		Hard	5200	5240			
Sandy shale shells		Hard	5240	5320			
Sand & Lime shells		Med. to					
		Hard	5320	5390			
Shale & sand		Medium	5390	5490			
Lime shale		Medium	5490	5545			
Shale with lime		Soft-Med.	5545	5640			
Shale		Medium	5640	5810			
Lime shells & shale		Soft to Med.					
		Hard	5810	5885			
Lime shells-shale		Medium	5885	5900			
Lime shells-shale		Medium	5900	5970			
Lime & Shale		Medium	5970	6095			
Shale & Shells		Medium	6095	6235			
Shale & Lime streaks		Medium	6235	6370			
Shale & Lime Shells		Medium	6370	6485			
Shale & Lime Shells		Medium	6485	6635			
Sand - Shale		Soft	6635	6715			
Shale - Lime Shells		Medium	6715	6745			
Shale - Lime		Medium	6745	6895			
Shale		Medium	6895	7325			
Shale & Lime		Med. -Soft	7325	7540			
Shale		Med. -Soft	7540	7720			
Shale		Med. -Soft	7720	7752			
Tully Lime ()		Hard	7752	7783			
Shale		Soft	7783	8140			
Shale		Med. -Soft	8140	8145			
Shale & Pyrite		Hard	8145	8227			
Brown Benonite & shale		Medium	8227	8276			
Onondaga Lime		Hard	8276	8312			
Onondaga Chert		Hard	8312	8329			
Shale & Chert		Hard	8329	8358			

Date November 24, 19 61

APPROVED Felmont Oil Corporation, Owner

By Wm. H. Young, (Title)
Vice President



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 29A

Quadrangle Davis

Permit No. TUC-33

WELL RECORD

Oil or Gas Well Dry Hole
(KIND)

Company Felmont Oil Corporation
Address 701 Hooker-Fulton Bldg., Bradford, Pa.
Farm F. M. Billingslea Tract Acres 307
Location (waters) _____
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Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbis., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 3/8"	30.35'	30.35'	Size of
10			
8 1/2"	1520.89'	1520.89'	Depth set
6 5/8"			
5 1/2"	8385.00'	8385.00'	Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED 5 1/2" SIZE 8385' No. Ft. 11/15/61 Date
with 125 sacks of regular cement & 50 sacks of Aquagel
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 140' Feet 1377-1395' Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale		Soft	8358	8385			Set 5 1/2" csg. @ 8385'
Shale		Medium	8385	8403			
Oriskany Sand		Hard & Medium	8403	8628	Show of gas @ 8448'	TOTAL DEPTH	
Lime		Medium	8628	8643			
485							
11/24/61 - Well being logged - Gamma Ray and Temperature							
						GR	
						Tully 7773-96	
						Needmore	
						ORSK 8394-	8422?