

Minimum Error of Closure 1' IN 200'

Source of Elevation B.M. - ROAD FORKS BELINGTON

15' TOPO - ELEV. 2721'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location

Drill Deeper

Abandonment

Partial Plugging - 12-17-74

ISSUED 6/12/75

MAP SHEET 1233 G-3

F.B 1719 Pgs 7-14

Company CONSOLIDATED GAS SUPPLY CORP

Address CLARKSBURG, W. VA.

Farm POLING & JOHNSON

Tract _____ Acres 325 Lease No. 72803 73953

Well (Farm) No. _____ Serial No. 11873

Elevation (Spirit Level) 2673' EC

Quadrangle COLEBANK 7 1/2; Belington 15'

County TUCKER District CLOVER

Engineer Jackson M. Jarvis

Engineer's Registration No. 2397

File No. _____ Drawing No. _____

Date 10-14-74 Scale 1" = 1320'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

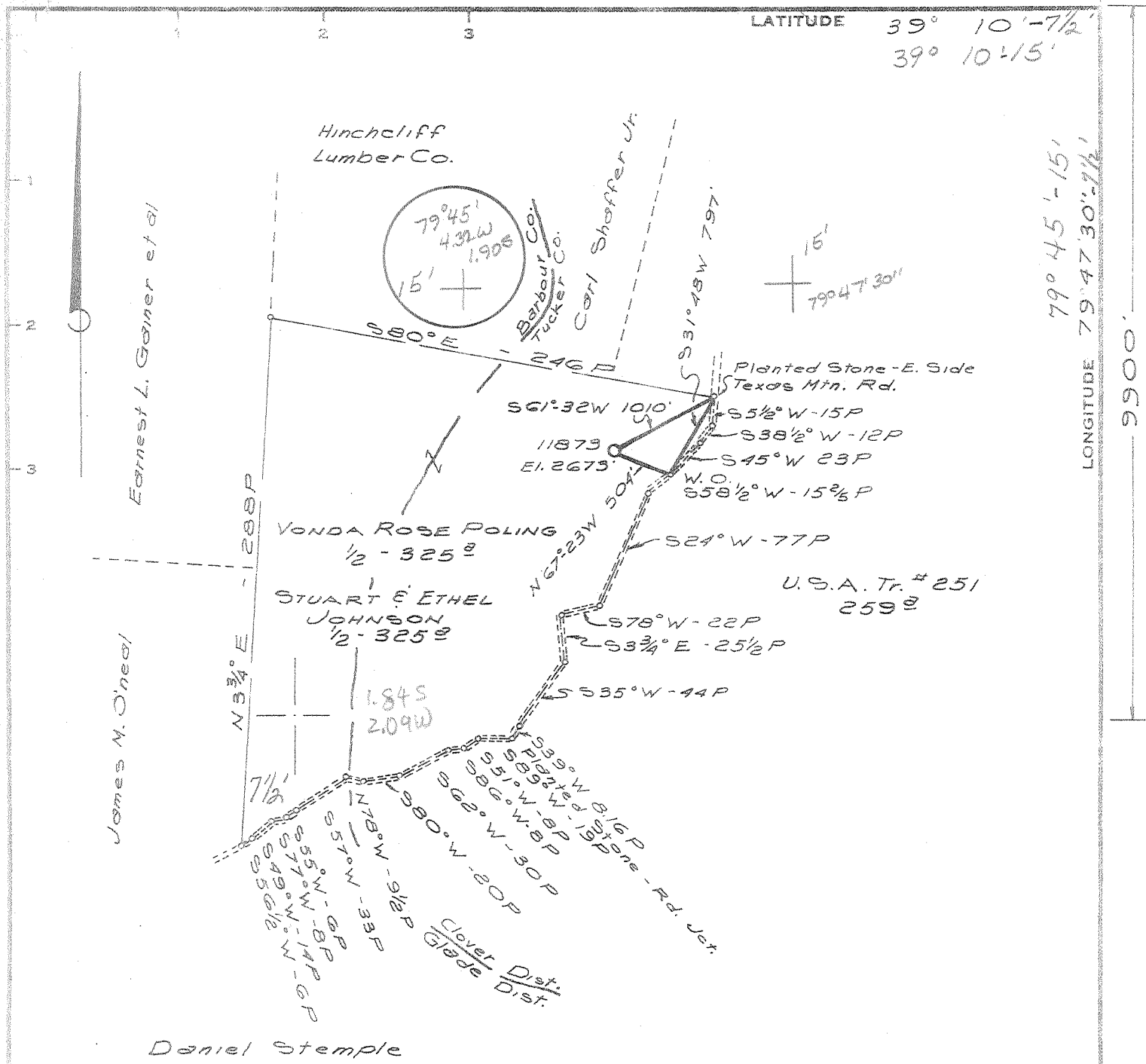
WELL LOCATION MAP

F. E. NO. See-42-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-093



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 Source of Elevation B.M. - ROAD FORKS BELINGTON
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New Location
 Drill Deeper
 Abandonment

MAP SHEET 1233 G-3 F.B 1719 Pgs 7-14

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm POLING & JOHNSON
 Tract _____ Acres 325 Lease No. 72803
 Well (Farm) No. _____ Serial No. 11873
 Elevation (Spirit Level) 2673' EC
 Quadrangle COLEBANK 7 1/2; Belington 15'
 County TUCKER District CLOVER
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 10-14-74 Scale 1" = 1320'

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 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle WILMINGTON

Permit No. WUC-112-P

Rotary XX Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ **Dry** (Kind)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Poling & Johnson Acres 325
Location (waters) Clover Run
Well No. 11873 Elev. 2673'
District Clover County Tucker
The surface of tract is owned in fee by _____

Address _____
Mineral rights are owned by _____
Address _____

Drilling Commenced 11-29-71
Drilling Completed 12-13-71
Initial open flow Show cu. ft. _____ bbls.
Final production Dry cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Well treatment details:
Well fractured Without results

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 "	20'	20'	To surface
Cond. 13-10 11"	267'	267'	To surface
9 5/8			
8 5/8	1129	1129'	To base
7			
5 1/2			
4 1/2	4266'	4266'	125' base
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at None Feet _____ Inches _____
Fresh water 15' Feet _____ Salt Water None Feet _____
Producing Sand Dry & abandoned Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	515	Water	15' Fresh
Red Rock			515	610	Water	360' Fresh
Sand & Shale			610	1700		
Upper Speerchley			1700	1710		
Sand & Shale			1710	2048		
* Benson			2565	2880		Log Benson 2650-75
Sand & Shale			2880	4005		E/K 4005-86
* Elk			4005	4510	Gas	Shoo
Sand & Shale	<u>middle Devonian</u>		4510	6005		
Total Depth <u>near Ononbaga</u>				<u>6005'</u>		

Consolidated Gas Supply Corporation
415 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME S. W. Jack Drilling Company NAME R. E. Bayne, Manager of Prod.
 ADDRESS Indiana, Pennsylvania ADDRESS Clarksburg, WV
 TELEPHONE (412) 463-9191 TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 6500* ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany* *Benson*
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16 16"	20'	20'	To Surface
13 - 10 11-3/4"	240'	250'	To Surface
9 - 5/8			
8 - 5/8	1000'	1000'	75 SKS To Surface
7			
5 1/2	6500'	6500'	150 SKS
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 200 & 700 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title