

Latitude

Langitude

30"

ROUTE 32

CANAAN VALLEY STATE PARK

2

BEN THOMPSON IIDD ACRE ±

THOMPSON # 1 ELEVATION 3217'C

N/RIBBON &

BLACKWATER

RIVER 587°30'W. - 21P.

1RON PIPE - POST 583° W. - 277' - N5

/\_\_\_N5°30'W.-13'/4P.

VIRGINIA PARSONS

3:10

MERLIN PROBST

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Jon	Inha
	IdHO

REVISED LOCATION 🖾
New Location
Drill Deeper
Abandonment
-

Engineer's Registration No.\_\_\_\_

SEPT 19TH 19TH C-1

File No ...

Minimum Error of Closure DNE PART IN 200

Source of Elevation JCT, RT FK5, RT 32 AND S.L.S. 37

ELEVATION 3295'

"I, the undersigned, hereby certify that this man is constant."

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company Eureka Oil & Gas Corp.

Address\_I P.O. Box 299-Bridgeport, WV 26330-0299

Farm\_\_\_\_\_\_ BEN THOMPSON

Tract\_\_\_\_\_ Acres\_\_IIOD Lease No.\_\_\_\_\_

Well (Farm) No.\_\_\_\_\_ Serial No.THOMPSON # I

Elevation (Spirit Level) 3217'

Quadrangle\_\_\_\_ BLACKWATER FALLS 7.5' Dame

County\_\_\_ TUCKER\_\_\_\_ District\_ DRY FORK

\_\_\_\_ Drawing No.

530 L.L.S.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

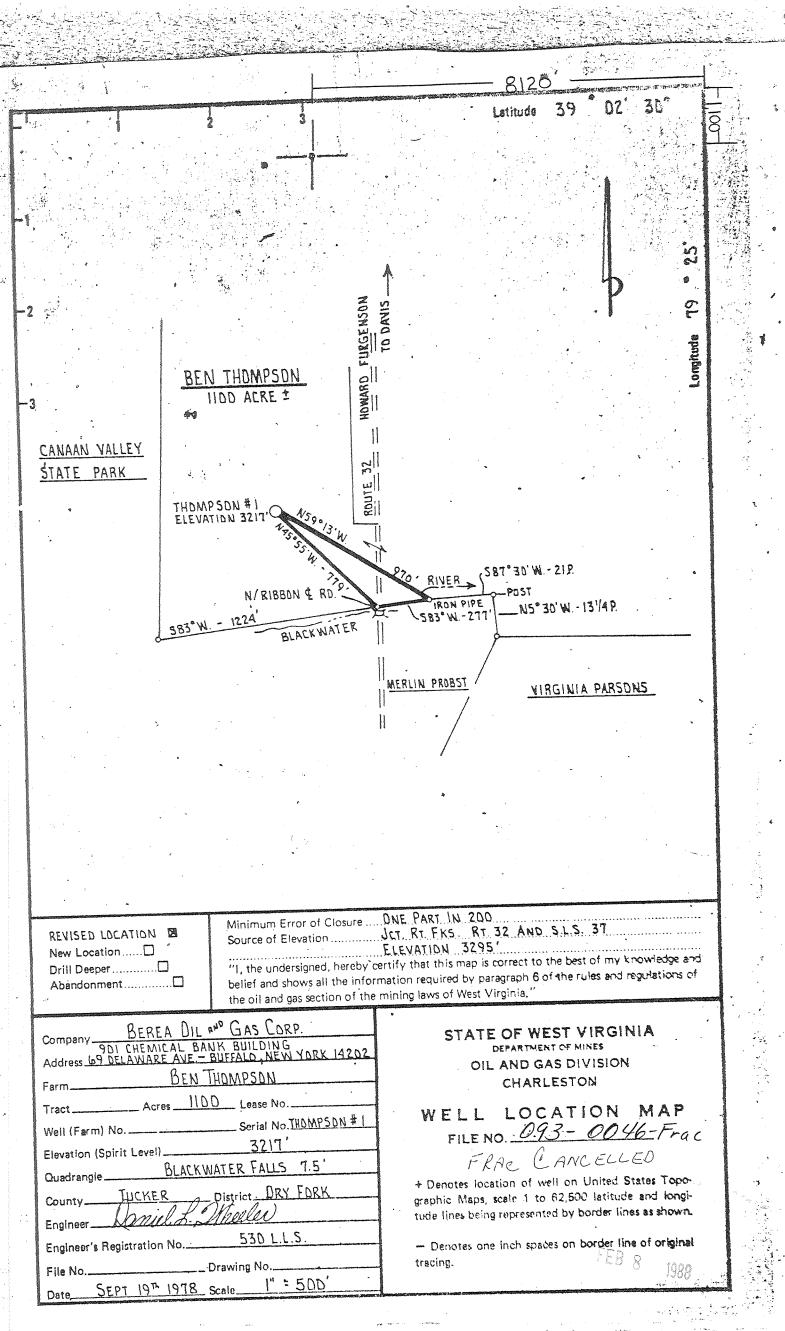
CHARLESTON

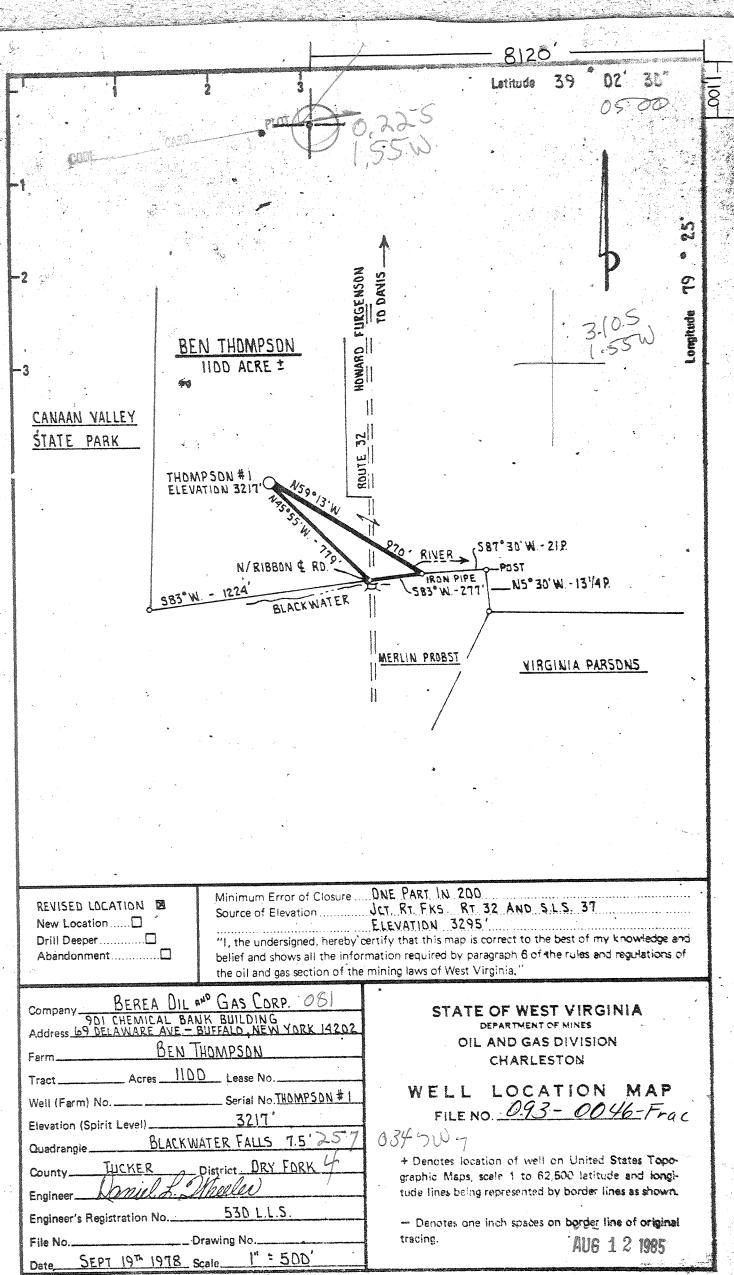
FILE NO. 47-093-00046-Rework

+ Denotes location of well on United States Topographic Maps, scale 1 to 82,500 latitude and longitude lines being represented by border lines as shown.

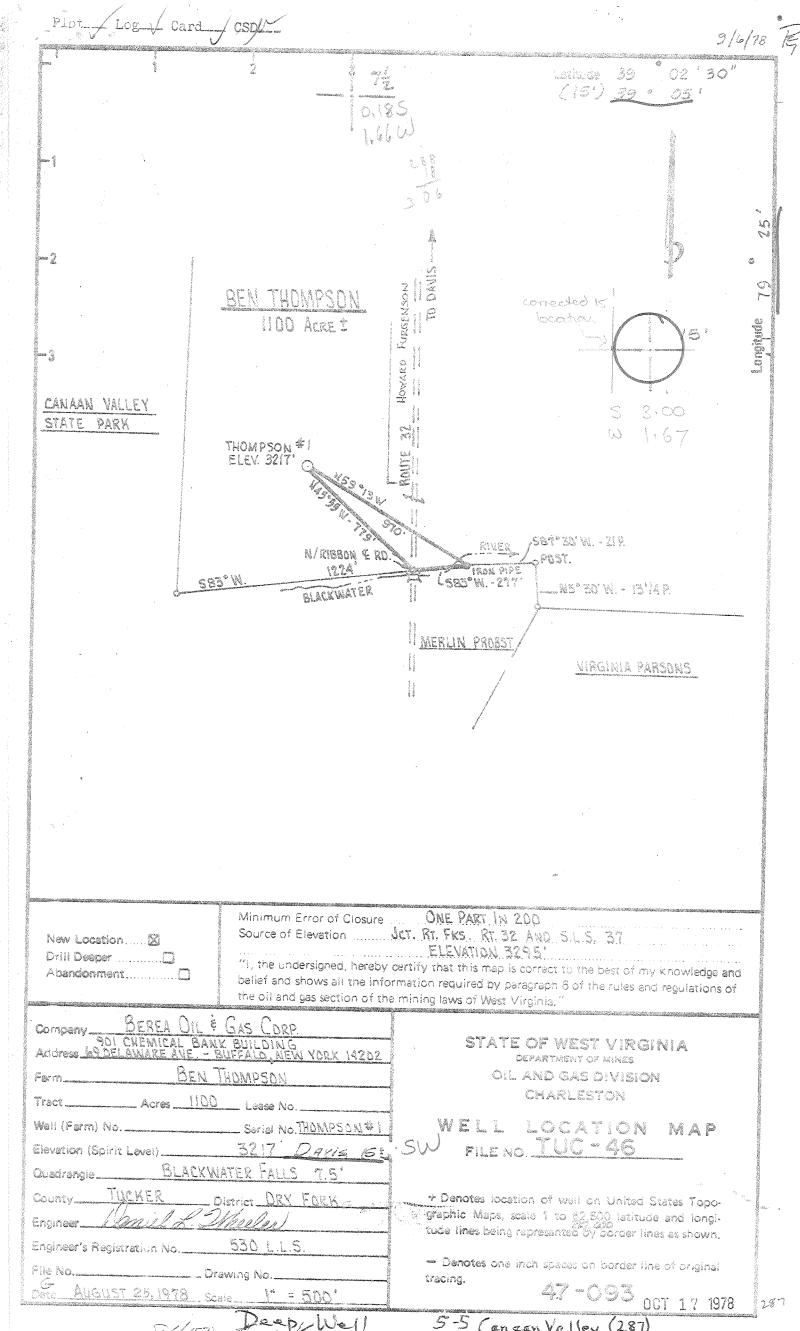
— Denotes one inch spaces on border line of original 1 ()

992





DEER WELL



MASK SIZER OF VERTILES  MASK SIZERFRENCH OF MINES, OIL AND GAS LOVE SPECIAL AND GAS LOVE SIZERFRENCH OF MINES, OIL AND GAS LOVE SIZERFRENCH OF MINES, OIL AND GAS LOVE SIZERFRENCH OF MINES, OIL AND GAS LOVE SIZERFRENCH OF MINES SIZERFRENCH OF MINES SIZERFRENCH OIL AND SIZERFRENCH OIL AN					Q:	NAME OF V	EST Vir	GINIA	Single Control of the	ISTORIA LA
DESCRIPTION OF DAY HOLD ON STIMULATING DESCRIPTION DESCRIPTION OF PRESENT DESCRIPTIONS  PE: 011									Well No.	F- Ben Thompson
(If "Gas"   Diquid Injection     Waste Disposal      (If "Gas"   Production X   Underground storage   Deep X   Enabled      (If "Gas"   Production X   Underground storage   Deep X   Enabled      (If "Gas"   Production X   Underground storage   Deep X   Enabled      (If "Gas"   Production X   Underground storage   Deep X   Enabled      (If "Gas"   Profice   Salty   Deep X   Enabled   Deep X   Salty   Deep X   Deep X	•••	*	QII. I	y GLS D	MOLICA	ELL OPERA	TOR'S RI	EPORT 20	API Wel N	o. <u>47 -093 -0046</u>
(If "das", Production X   Underground storage   Deep X   Shallow   Elevation: 3217!   Watershed: Blackwater River   District: Dry Fork   County: Tucker   Quadrangle: Blackwater Falls   Haror   Berea Oil & Ges Corporation   Till Chemical Bank Building   Address Suite 652 Empire Bank Bldg.   Heres   Galaxware Avenue   Buffalo, New York 14202   Clarksburg, W. Va. 26301   D WORK: Drill X   Convert   Drill dasper   Redrill   Fracture or stimulate   Plug off old formation   Perforate new formation   Other physical change in well (specify)    ISSUED ON 9/18/78   19 78   OIL & GAS INSPECTOR FOR THIS WORK: Normal Robert Stewart   Name   Robert Stewart   MORKING, VERBAL PERMISSION OBTAINED   Address P. O. Box 345   MORKING, VERBAL PERMISSION OBTAINED   Address P. O. Box 345   Depth of completed well, \$450   feet   Rotary X   Cable Tools   Ster strata depth: Fresh, 25   feet;   sait,   feet.   Data seam depths:   None   Is cosl being mined in the area? No   Drive was commenced 11-20-78   19   and completed 1-13-   1979    AND TUBING PROURAM  OR   SPECIFICATIONS   FOOTAGE INTERVALS   OR SACKS   Type   Size   Grande   per ft   New   Media   For drilling   Left in well (Guba's Feet)   Drive   Size   Grande   per ft   New   Media   For drilling   Left in well (Guba's Feet)   Drive   Size   Grande   per ft   New   Media   For drilling   Left in well (Guba's Feet)   Drive   Size   Grande   per ft   New   Media   For drilling   Left in well (Guba's Feet)   Drive   Size   Grande   per ft   New   Media   For drilling   Left in well (Guba's Feet)   Drive   Size   Grande   Permission   Sizes   Sizes   Drive   Size   Grande   Permission   Sizes   Sizes   Drive   Size   Grande   Permission   Sizes   Sizes   Drive   Size   Grande   Sizes   Sizes   Sizes   Drive   Sizes   Sizes   Sizes   Sizes   Sizes   Drive   Sizes   Sizes			<u>DRILLI</u>	NG, GRAC	TURTNO	AND/OR	STIMULAT.	ING, OR PHYS	ICAL CHANGE	
Elevation: 3217'  District: Dry Fork County: Tucker Quadrangle: Blackwater Falls  RATOR Borea Oil & Gas Gorporation  Pill Chemical Bank Building Address Suite 652 Empire Eank Bldg.  Pollegare Arents  Entitle, New York 14202  D WORK: Drill X / Convert / Drill deeper / Redrill / Fracture or sticulate  Plug off old formation / Perforste new formation / Other physical change in well (specify)  INSUED ON 9/18/78	E: 01	1	/ Gas	3 <u> </u>	Liqu	id Inject	ion	_/ Waste D	isposal	Tarker of the Market of the Control
District: Dry Fork County: Tucker Quadrangle: Blackwater Falls  RATOR Berea Cil & Gas Corporation DESIGNATED AGENT Mark V. Schumacher, P.E.  711 Chemical Bank Building Address Suite 652 Empire Bank Bldg.  807 Selaware Avenue Buffalo, New York 14202 Clarksburg, W. Va. 26301  D WORK: Drill X / Convert / Drill deeper / Redrill / Fyacture or stigulate Plug off old formation / Perforate new formation / Other physical change in well (specify)  ISSUED ON 9/18/78 , 19 78 OIL & GAS (NAMECTOR FOR THIS WORK: Name Robert Stewart Wellwoods PRODERSSION BROW DETAILISM OR ANDREW ROWERS FOR THIS WORK: Name Robert Stewart Wellwoods PRODERSSION BROW DETAILISM OR ANDREW BROW BALLISM OR ANDREW BROW BALLISM OR ANDREW BROW BALLISM OR ANDREW BROW BALLISM OR ANDREW BROW WY 26378  CAL TARGET FORMATION: Oriskany Depth 8192 Feet  Port of completed well, 8450	(I:	f "Gas	", Prod	iuction	X/	Undergr	round st	orage/	Deep X / S	hallow/
Berea Oil & Gas Corporation 711 Chemical Bank Building 60 Delaware Avenue Buffalo, New York 14202 Clarksburg, W. Va. 26301  D WORK: Drill X / Convert / Drill deeper / Redrill / Practure or stimulate Plug off old formation / Perforate new formation / Other physical change in well (specify)  ILCABLE: PLUGDING OF DRY HOLE ON NAME Robert Stewart WINDOWS PROCRESSION FROM DRILLING OR MORKING, VERBAL PERMISSION OBTAINED Address P. O. Box 345  CAL TARDET FORMATION: Oriskany Depth 8192 Feet Put of completed well, 8450 feet Rotary x / Cable Tools ter strata depths: Presh, 25 feet; salt, — feet.  All seam depths: None Is coal being mined in the area? No orisk was commenced 11-20-78 , 19 , and completed 1-13- , 1979.  AND TUBING PROGRAM  OR SPECIFICATIONS FOOTAGE INTERVALS OR SACKS OR SA	: El	evatio	n: <u>32</u>	27"	and Shares and the same of the	Watersho	ed: <u>Bl</u>	ackwater	Kiver	nut C C
Address Suite 652 Empire Bank Blog.  Buffalo, New York 14202  D WORK: Drill X / Convert / Drill deeper / Redril) / Fracture or stimulate Plug off old formation / Perforate new formation / Other physical change in well (specify)  ISSUED ON 9/18/78 , 19 78										
Buffalo, New York 14202  Clarksburg, W. Va. 26301  D WORK: Drill X / Convert / Drill deeper / Redrill / Fracture or stimulate   Plug off old formation / Perforate new formation / Other physical change in well (specify)  ISSUED ON 9/18/78 , 19 78		711	Gnemi	lcal D	ank c		on d E	DESIGNATED AG	ENT <u>Mark V.</u> Suite 652 Em	pire Bank Bldg.
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ISSUED ON 9/18/78  LICABLE: PLUGGING OF DRY HOLE ON NAME ROBERT Stewart  NTINUOUS PROGRESSION FROM DRILLING OR WORKING. VERBAL PERMISSION OBTAINED  Address P. O. Box 345  Jane Law, WV 26378  LICABLE: PLUGGING OF DRY HOLE ON NAME ROBERT Stewart  Name Robert Stewart  Address P. O. Box 345  Jane Law, WV 26378  Depth 8192 Feet  Peth of completed well, 8450 feet Rotary K / Cable Tools  ter strata depth: Fresh, 25 feet; salt, — feet.  al seam depths: None Is coal being mined in the area? No  Is coal being mined in the area? No  Is coal being mined in the area? No  AND TUBING PROGRAM  OR SPECIFICATIONS FOOTAGE INTERVALS CHMENT FILL-UF PACKERS  OR SACKS  OR SACKS  OUBLE FOR SACKS  OUBLE Feet  OR SACKS  OUBLE FOOTAGE INTERVALS CHMENT FILL-UF PACKERS  OR SACKS  OR SACKS  OUBLE Feet  OR SACKS  OUBLE Feet  OF 20° Kinds None  Sizes  Footage Intervals CHMENT FILL-UF PACKERS  OR SACKS  OUBLE Feet  OF 20° Kinds None  Sizes  Footage Intervals CHMENT FILL-UF PACKERS  OR SACKS  OUBLE Feet  OF 20° Kinds None  Factor 10° CO SKS.  Sizes  Footage Packers  OR SACKS  OUBLE Feet  OUBLE FEET  OUBLE FEET  AND TUBING PROGRAM  OR SACKS  OUBLE FEET  OUBLE FEET  OUBLE FEET  OUBLE FEET  AND TUBING PROGRAM  OR SACKS  OUBLE FEET  OUBLE FEET  OUBLE FEET  OUBLE FEET  AND TUBING PROGRAM  OR SACKS  OUBLE FEET  O	-									
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NAME  NAME  Robert Stewart  NAME  NAME  ROBERT STEWART  NAME  ROBERT STEWART  NAME  ROBERT STEWART  NAME  ROBERT STEWART  ROBERT STEWART  NAME  ROBERT STEWART  ROBERT STEWART  Address P. O. Box 345  Jane Lew. WV 26378  Depth 8192  Feet  Rotary x / Cable Tools  ter strata depth: Fresh, 25 feet; salt, — feet.  al seam depths: None  Is coal being mined in the area? NO  Ork was commenced 11-20-78 , 19 , and completed 1-13- , 1979  AND TUBING PROGRAM  OR  SPECIFICATIONS  ROBERT STEWART  POOTAGE INTERVALS OR SACKS (Cubic feet)  OR  OR  20**  IN 10**  A 10**  ROBERT STEWART  PACKERS  OR SACKS (Cubic feet)  ROBERT STEWART  PACKERS  OR SACKS  ROBERT STEW			41300 <u>44000 manage</u>		Dickelings - Charles in construct between particular and		Market Aries and the Aries and the Aries and the Aries and Aries and Aries and Aries and Aries and Aries and Ar	parties integrality week for the home project in the second or the second of the second or the secon		
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pth of completed well, 8450   feet   Rotary   X   Cable Tools    ter strata depth: Fresh, 25   feet;   salt,   - feet.  al seam depths:   Is coal being mined in the area? No    rk was commenced   11-20-78   , 19   , and completed   1-13-   , 1979    AND TUBING PROGRAM  OR   SPECIFICATIONS   FOOTAGE INTERVALS   CEMENT FILL-UF   OR SACKS    TYPE   Size   Grade   per ft   New   Used   For drilling   Left   in well   (Cubic feet)    or   20**                              ater   3 3/8     48                          ater   3 3/8                          ater   3 3/8                        ater   3 3/8                        ater   3 3/8                      ater   3 3/8                      ater   3 3/8                      ater   3 3/8                      ater   3 3/8                      ater   3 3/8                      ater   3 3/8                      ater   3 3/8                  ater   3 3/8                    ater   3 3/8                    ater   3 3/8                    ater   3 3/8                  ater   3 3/8                  ater   3 3/8                  ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8              ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                ater   3 3/8                  ater   4 3/8                  ater   5 3/8                ater   5 3/8                  ater   5 3/8                  ater   5 3/8                  ater   5 3/8                  ater   5 3/8                  ater   5 3/8                    ater   5 3/8                      ater   5 3/8                        ater   5 3/8                        ater   5 3/8	Seekleans to successive and an arrange			, 19	— riska	· M				
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LOW DATA			mation	Oric	kenv				Fay zone dept	n <u>8206-8361</u> room
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Fay zone depth <b>8206-8361</b> First	Ga	.s: lr	ii uidi	open II	0", <u>19</u>		10 t / A	Final	l open flow.	Bb1/d
roducing formation Oriskany Fay zone depth 8206-8361 Formate)  Gas: Initial open flow, 700 (estimate) Oil: Initial open flow, Ebl/d		Fi						*	Å.	
Gas: Initial open flow, 700 (estimate)  Final open flow, 1700 Mcf/d  Mcf/d  Final open flow, Bbl/d										
Gas: Initial open flow, 700 (estimate) Oil: Initial open flow, 5bl/d  Final open flow, 1700 Mcf/d Final open flow, 5bl/d  Time of open flow between initial and final tests, 4 hours					2000		·		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	JULI 15 2011 ULL 111
Gas: Initial open flow, 700 (estimate) Oil: Initial open flow, 5th/d  Final open flow, 1700 Mcf/d Final open flow, 5th/d  Time of open flow between initial and final tests, 4 hours  Static rock pressure, 2700 psig (surface measurement) after 106 hours shut in										
Gas: Initial open flow, 700 (estimate)  Final open flow, 1700 Mcf/d  Time of open flow between initial and final tests, 4 hours  Static rock pressure, 2700 psig (surface measurement) after 106 hours shut in  If applicable due to multiple completion]	If app	olicab.	le due	to mult	iple co	ompletion	]			
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STAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured 2/21/79 W/2000 gal. 15% HCL acid, 1375 bbls. 5% HCL, 30,000# 80/100 Sand, 70,000# 20/40 Sand, Ave. rate 38.1 BPM, Avg. Pr. - 4600 psig. Total treatment volume = 1580 bbls.

Perforated intervals - 8206 - 8361 22 holes (.49" dia.)

ELL LOG

FORMATION	Color	Hard or Soft	a// Top:Feet:	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, cil and gas
Top Soil Limestone Sand & Shale Sand & Shale Shale Shale Shale Tully Limestone Shale Marcellus Shale Shale Onondaga Lms. Huntersville Chert Needmore Shale Oriskany			0 25 275 4000 4024 4875 6670 6690 7530 7560 7560 7770 8062 8164 8192	25 275 4000 4024 4875 6670 7530 7560 7560 7694 7770 8062 8120 8120 8192 8380	gas show
Total depth	The second secon	And the second s	magen story—CETAmen and TOTAL COLOR	8450	
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		The special region of the special region region of the special region of the special region	Constitution of the Consti	Abades and the second sec	

(Attach separate sheets to complete as necessary)

Be	rea Oil and	Gas Cro	poratio	n	
We	ell Operator				
	2011				
By _	Jour Contract	district -	ALL_		
Its	Engineer		and manuscriptorium to the charter speed	aconomic contracts	

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."





OIL & GAS CIVISION

## Oil and Gas Division

# OIL AND GAS WELL PERMIT APPLICATION

·			
TO THE DEPARTMENT OF MINES,		~	
Charleston, W. Va.		September 11. 19	
Surface Owner Ben Thompson	Compan	<sub>y</sub> Berea Oil & Gas	: Corporation
Address Canaan Valley, WV			Buffalo, N.Y.142
Mineral Owner Ben Thompson	Farm_Be	en Thompson	Acres 1100
Address Canaan Valley, WV	Location	n (waters) Blackwater	River
Coal Owner Does Not Apply		,1	
Address	District_	Dry Fork	County Tucker
Coal Operator Does Not Apply	Quadran	<sub>gle</sub> Blarkwater Fall	s 7.5°
Address	Management of the Committee of the Commi		
HIS PERMIT MUST BE POSTED AT THE WELL SITE			
provisions being in accordance with Chapter 22,			
the W. Va. Code, the location is hereby approved	INSPECTOR		7 C 20 +
drilling . This permit shall expire if	IO BE NOI	IFIED Robert Stew	ar t
perations have not commenced by 1-18-79	ADDRESS _	P. O. Box 345, Ja	ne Lew W. Va. 26378
Total of the	PHONE 884	<b>+-</b> 7782	
Deputy Director - Oil & Gas Division			
LTP, PC 1 LAP, PV P, PC 7			
	m the chare new	and forms on treat of law 3 for	on all and mark breaking for
The undersigned well operator is entitled to drill upo			- · ·
The undersigned well operator is entitled to drill upo	ease dated	19	_ by
The undersigned well operator is entitled to drill upo	ease dated and	l recorded on the	_ by
The undersigned well operator is entitled to drill upotitile thereto, (or as the case may be) under grant or le made to	ease dated and	l recorded on the	by
The undersigned well operator is entitled to drill upotitile thereto, (or as the case may be) under grant or lemande to	ease dated and and Page	19	by
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made to	Page	I recorded on the	day of  URE OR STIMULATE  owners and/or operators  to make, or are required hin ten (10) days. *  ove named coal operators  before, or on the Virginia.  e Bank Building

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

TUC=46 PERMIT NUMBER

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (If Known)  NAME  NAME  ADDRESS  TELEPHONE  STUTE OF COMPLETED WELL: 8400  ROTARY X CABLE TOOLS  TRECTION OF COMPLETED WELL: 8400  ROTARY X CABLE TOOLS  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR CASING PROGRAM:  CASING AND TUBING USED FOR WELL: OR USED FOR WELL: OR SATE WELL: OR SATE TOOLS  STUTE OF WELL: OR USED FOR WELL: OR USED FOR WELL: OR SATE WELL: OR SATE TOOLS  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR WELL: OR SATE WELL: OR SATE TOOLS  SIZE DEFINITION OF SATE TOOLS  SIZE DEFINITION OF SATE WELL: OR SATE WELL: OR SATE WELL: OR SATE TOOLS  SIZE DEFINITION OF SATE WELL: OR SATE WATER FLOOD PROFITED WELL: OR SATE WATER FOR THE OPPOSED OF THE PLAT AND THE GRIGINAL WELL RECORD ON WELLS DRILL DEFINE TO 1929, A PERMANENT COPY OF THE PLAT AND THE GRIGINAL WELL RECORD  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OF 0.1, SHOWN IN ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED CRITICAL RECORD.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED DEFORE JUNE 5, 1929, FIVE (5) COPIES OF 0.1, SHOWN IN ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED OR SANDING AFTER JUNE 5, 1929, FIVE COPIES OF 0.1, SHOWN IN ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED OR SANDING AFTER JUNE 5, 1929, FIVE COPIES OF 0.1, SHOWN IN ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.  PROFITED OR SANDING AS WELL ORIGINALLY DRILLED OR SANDING AFTER JUNE 5, 1929, FIVE COPIES OF 1, SHOWN IN ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.	PROPOSED WORK ORDER T	O X DRILL	DEEPEN FF	RACTURE-STIMULATE
ADDRESS SLITE 652 Empire Bank Bldg.  TELEPHONE DEPTH OF COMPLETED WELL. 8400  ROTARY X CABLE TOOLS.  RECYCLING ROTARY X CABLE TOOLS.  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM.  CASING AND TUBING LSED FOR BRILLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM.  CASING AND TUBING LSED FOR WELL OR STEEL OR SALE TO RECYCLING WATER FLOOD OF Ft. 3  20-16  12-10  12-			RESPONSIBLE AGENT:	
TELEPHONE  SETIMATED DEPTH OF COMPLETED WELL  BUOD  ROTARY X CABLE TOOLS  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING FROGRAM:  CASING AND TUBING  USED FOR  SIZE  DRILLING  RECYCLING  WATER FLOOD  OF \$\frac{1}{2}\$  CASING AND TUBING  USED FOR  SIZE  DRILLING  RECYCLING  WATER FLOOD  OF \$\frac{1}{2}\$  CASING AND TUBING  USED FOR  SIZE  DRILLING  RECYCLING  WATER FLOOD  OF \$\frac{1}{2}\$  CASING AND TUBING  IN SIZE  DRILLING  RECYCLING  WATER FLOOD  OF \$\frac{1}{2}\$  CASING AND TUBING  RECYCLING  WATER FLOOD  OF \$\frac{1}{2}\$  CASING AND TUBING	NAME			
ESTIMATED DEPTH OF COMPLICIEN WELL. 8400 ROTARY X CABLE TOOLS  PROPOSED GEOLOGICAL FORMATION: TYPE OF WELL: OIL GAS X COME STORAGE DISPOSAL  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR LIFT IN CEMINT FILL UP  SIZE DRILLING WELL OR SACKS - CHART IT.  CASING AND TUBING USED FOR LIFT IN CEMINT FILL UP  6. 16  13-10  7- 18-11  3/4" 120 120 85 Ft. 3  8. 59  1250 400 Ft. 7  8. 59  1250 400 Ft. 7  8. 59  1250 400 Ft. 7  8. 59  1250 1250 400 Ft. 7  8. 50  8. 50  8. 50  100 8400 225 Ft. 7  100 INC.  PORT RESCONDANCE  SALT WATER FEET  PORT INC.  PO			ADDRESS Suite 65	2 Empire Bank Bldg.
PROPOSED GEOLOGICAL PORMATION:  TYPE OF WELL:  OIL GAS X COMB STORAGE DISPOSAL  RECYCLING WATER PLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR LIFT IN CEMINIT HILL UP  SIZE DEFILING WELL OR SACKS - CUBIC FT.  20 - 18  13 - 10  21 - 19  20 - 18  20 - 18  20 - 18  21 - 10  21 - 10  22 - 17  25 - 17  26 - 18  27 - 17  27 - 18  28 - 18  29 - 19  20 - 19				
TYPE OF WELL:    GAS X   COMB	· · ·			CABLE TOOLS
TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR DEFLICE  OF 16 DEFLING WELL OR SACKS - CUBE FT.  13-10  20-16  13-10  27-58* 11 3/P* 120 120 55 Pt.  8-58* 1250 1250 400 Ft.  8-58* 1250 Perl Support Salar Water Depths Perl Support Salar Water Perl Support Salar Water Perl Support Support Salar Water Perl Support Support Salar Water Perl Support				
CASING AND TUBING  CASING AND TUBING  CASING AND TUBING  CASING AND TUBING  DAILLING  DAILLING  T. D. D.  D.	TYPE OF WELL: OIL			
CASING AND TUBING  USED FOR  SIZL  DRILLING  WILL  OR SACKS - CUBR F1.  20 - 16  31 - 10  20 - 16  31 - 10  7 - 578 - 11 3/4"  120  120  85 ft. 3  8 - 578  1250  1250  1250  400 ft., 3  7 - 578  14 - 8400  8400  8400  225 ft., 3  2 TUBING  BY H. 10  Perf. Top. Perf. Bottom  Perf. B		RECYCL	ING WATER FLO	ODOTHER
CASING AND TUBING  USED FOR  SIZL  DRILLING  WILL  OR SACKS - CUBR F1.  20 - 16  31 - 10  20 - 16  31 - 10  7 - 578 - 11 3/4"  120  120  85 ft. 3  8 - 578  1250  1250  1250  400 ft., 3  7 - 578  14 - 8400  8400  8400  225 ft., 3  2 TUBING  BY H. 10  Perf. Top. Perf. Bottom  Perf. B	TENTATIVE CASING DOODA	A Da.		
SIZE DRILLING WILL OR SACKS -CURC 17  20-16  13-10  27-578-11-3/4"  120  120  120  85 Ft; 2  5 S  5 S  5 S  5 S  6 S  1250  12	TENTATIVE CABING PROGRE	xivi:		
DRILLING  DRILLI		USED FOR	LEFT IN	CEMENT FILL UP
13-10 7-518-11 3/4" 120 1250 1250 1250 1250 1250 1250 1250		DRILLING	WELL.	
### 120   120   85 Ft.3    8.5/8   1250   1250   400 Ft.3    7.5/9   44.   8400   8400   225 Ft.3    2. Tubing   8400   8400   8400   Perf. Bottom    Perf. Bottom   Perf. Bottom    Perf. Bottom   Perf. Bottom    Perf. Bottom   Perf. Bottom    APPROXIMATE COAL DEPTHS   100   FEET   SALT WATER   FEET    APPROXIMATE COAL DEPTHS   100   FEET   SALT WATER   FEET    APPROXIMATE FRESH WATER DEPTHS   100   FEET   SALT WATER   FEET    APPROXIMATE COAL DEPTHS   100   FEET   SALT WATER   FEET    APPROXIMATE FRESH WATER DEPTHS   100   FEET   SALT WATER   FEET    APPROXIMATE FRESH WATER DEPTHS   100   FEET   SALT WATER   FEET    APPROXIMATE COAL DEPTHS   100   FEET   SALT WATER   FEET    APPROXIMATE FRESH WATER DEPTHS   100   FEET   SALT WATER   FEET    APPROXIMATE FRESH WATER DEPTHS   100   FEET   SALT WATER   FEET    APPROXIMATE FRESH WATER DEPTHS   100   FEET   SALT WATER   FEET    BY WHOM?   -  TO DRILL DEEPPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DELICED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD    MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD OIL AND/OR GAS WELL ORIGINALLY DRILLED DRIVEN TO NAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of cumpletion for bond release. Inspector to be notified twenty-four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt hereof.  WAIVER: I the undersigned, Agent for				The state of the s
8-5/8    1250   1250   400 Ft,3		120	120	85 FF 3
The following waiver must be completed by the coal operator if the permit is to be issued within ton days of receipt for feed and percent in the undersigned, Agent for				400 F+ 3
TUDING 8400 8400 Perf. Top			120,00	400 1 6,5
STUDING 8400 8400 Perf. Ton Perf. Ton Perf. Ton Perf. Ton Perf. Ton Perf. Bettom  APPROXIMATE FRESH WATER DEPTHS 100 FEET SALT WATER FEET.  APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE AREA? IND. BY WHOM?  TO DRILL: SUBMIT PIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  SUBMIT PIVE (5) COPIES OF OG - 1. SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  FOO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINALLY DRILLED DN AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW- ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (80) days of completion for bond release. Inspector to be notified twenty- four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt hereof.  WAIVER: I the undersigned, Agent for	5 ½			
Liners    Perf. Top   Perf. Top   Perf. Bottom   Perf. Top   Perf. Bottom   Perf.	4 ½	8400	8400	225 Ft.3
Libers Perf. Top  Libers Perf. Top  Perf. Bottom  By Whom?  By Whom?  Perf. Bottom  By Whom?  By Whom?  Perf. Bottom  By Whom?  Perf	3 Tubing	84.00	9/100	
APPROXIMATE FRESH WATER DEPTHS 100 FEET SALT WATER FEET.  APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE AREA? DO BY WHOM? = TO DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipthereof.  WAIVER: 1 the undersigned, Agent for		0700	0400	
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IS COAL BEING MINED IN THE AREA? NO BY WHOM?				ren bottom
IS COAL BEING MINED IN THE AREA? 100 BY WHOM?  TO DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt hereof.  WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.	APPROXIMATE FRESH WATER APPROXIMATE COAL DEPTHS	R DEPTHS 100 FEET	SALT_WATER	FEET
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SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filled within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt hereof.  WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.	OF PLAT			
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For Coal Company	providing operator has	complied with all rules and reg	gulations in Articles 4, 5, and 7,	Chapter 22 of the West Virginia
For Coal Company				* B
			For	Coal Company
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WV Division of Environmental Protect	tion		202-20	40 FOC
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D <b>æparkting</b> er	STATE OF N	WEST VIRGINIA	Joseph Care	d 00/05/92
				06/05/94 257
's Well Nur	mber:47-093	-0046	3) E	levation:321
e: (a) Oil	l_/ or	Gas <sub>xx</sub> /		
(b) I E	Gas: Produc	ctionxx/ Under	ground Stora	de/
Target Fee	) <b>(</b>			•
	. 67 .69	20'	RIGINAL	TU 8435
			15	
			UE POLLA	(FI)
ice sait wa	ter depths:	A/s /	CO-AD	LAN
ice coal se	am depths:	WO K	IE 1/8 / Or	
Well Work:	** See atta Dated 3	nched letter t -23-92	o Mr. Streit	CHEO WE
	CASING AND	TUBING PROGRAM	SEE HTH	ADDADSAL
SPEC				СЕНЕН
	Weig			Fill-up
9.00			well	(cu. ft.
40	- 64	6		
1578	5x15110	60'	60"	1505K.
a511	CON MOU			
1800	HOTOD	1030	2038	7005K.
42	DECOKS	+ <i>8378</i>	8378	560 SK
5				
	DEPTARITION OFFICE OF OIL & G rator: Ben 's Well Nur e: (a) Oil (b) If Target For Total Dept ate fresh wa ate coal se I contain c Well Work:  SPEC Size G	DEPARTMENT OF ENERGY Office of Oil & WELL WORK PER rator: Ren_Thompson #1 's Well Number: 47-093 e: (a) Oil _/ or    (b) If Gas: Product Target Formation(s): Total Depth: 400-40 ate fresh water strata ate salt water depths: ate coal seam depths: ate coal seam depths: decontain coal seams tr Well Work: ** See atta Dated 3- CASING AND  SPECIFICATIONS  Size Grade per	STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF Office of Oil & WELL WORK PERMIT APPLICATI  rator: Ren_Thompson #1	DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS Office of Oil & WELL WORK PERMIT APPLICATION (4)  rator: Ren_Thompson #1

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		REW DIVISION			**	
Rade	1 06	- ironmeni	1	7.70	mil 1 1000	
Form	WW2-A	- MAY 1 3	1)		ril 2, 1992	
(09/		WV1 1	2 )	Operator Ben	's well number Thompson #1	
		Office of Oil & G	3)	API Well	No: 47 - 093	_ 0946 -Rew
		Office of City		*** 1 ***	State - Count	
						2
			TE OF WEST			
		DEPARTMENT OF	ENERGY, DI	VISION OF	OIL AND GAS	
		NOUT OF BALL BALL				
		NOTICE AND APP	LICATION F	OR A WELL	WORK PERMIT	
4)	Surface (	Owner(s) to be s	erved:	5) (a) G	1 0	
. ,	(a) Name	Ben Thompson P.O. Box 483	er ved:	S) (a) Co	oal Operator:	
	Address	P.O. Box 483		Address	I/A	
				AUGICOS.		
	(b) Name	Davis, WV 262	50		Owner(s) with [	Declaration
	Address _			Name	N/A	>ccidiacion
				Address		
	(c) Name					
	Muuress _			Name		
		Name and the state of the state		Address		
6)	Luguada	Phil Tracy				
	Address	THE HACY		(c) Coal	Lessee with Dec	laration
	Montros	Rt. 2 Box 37-A		Name	N/A	
	Telephone	e, WV_26283 (304)-		Address _		
	-			-		
to the family attaction is transformation.	ron s(d) of I certify we served apanying dependence of the certify the certify are with the certify accuration, in the certification accuration, in the certification accuration, in the certification accuration accurately accurate	Bv.	est Virgin ed under Conotice and I through fidavit a tharked po of Public and Chapter fany permofilaw that submitted information of Signification of Signification of Chapter fany permofilaw that submitted information of Chapter fany information of Chapte	ia (see pahapter 22B application that tached) stal receivation attaced it issued to have possible ant penaltof fine and Berea Oid	age 2) 3 of the West Victor, a location of above named partiched) 38 CSR 11-18, and under this application form the individuals individual	rginia Code plat, and rties, by:  d I agree ication. ned and am and all mmediately formation
WERTH	131.10 STATE OF V	EST VIRGINIA Its:	Agent	75		
. •	river B. Solvera Cil Pileasade est	Wifi ( Addro	ess P.O. B			-
r,i³	CORPORTED TO A OF	120	Bridge	port, WV 4) 842-485	<u>26330</u>	
Subst	Tibed, and	Teler Seworn before me	phone $\frac{(30)}{2}$	47	11 11 11	
		O HODELFORE TOTAL HIE	/)	_ uay or _	Hpul	, 1992
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Ну со	mmission o	expires	31 200	1	MO NO	rary Public
		7				
		· \	)			



	* 2	
1)	Date: July 22,	19_85

2) Operator's THOMPSON #1 Well No.\_\_

3) API Well No. 47 -093-0046 Frac State County

# STATE OF WEST VIRGINIA

## DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

### APPLICATION FOR A WELL WORK PERMIT

					~ ·						
4)	WELL TYP		21 8 7 8		9.7		/ Ti-			/ Deen X	X
εì	LOCATION		If "Gas", levation:	2.0	$\frac{1}{2}$ 17:	<del></del>	_/ Un	iderground :	storage Blackwate:		_/ Shallow X/)
3)	LOCATION		strict:D						- 1		lackwater FAlls
6)	WELL OPE					AS COD				DAGENT Mark	
υ,	Address	1011011	P.O.				7	281/	Address	P.O. BOX	299
	7 8 6 6 7 9 0 0	4444	Bridg			V 263				Bridgepo	rt, WV 26330
8)	OIL & GAS			-				•	9) DRILLING C	ONTRACTOR:	
-,	Name	Phill	ip Tr	acv				_	,		
	Address		о. Во		6			_	Address		
		El	kins,	WV	262	41		_			
10)	PROPOSEI	WELL	WORK:	Drill	<del></del>	_/ Drill	dee	eper	/ Redrill	/ Stimulate_X	/
									ate new formation		
				Other p				specify) <u>P</u> e	rforate 40	010' to 402	0') w/16 holes
11)	GEOLOGIC	CALTAR	RGET FOR	MATION		<u>Benso</u>	<u>n</u>	L. S. E.	Section with the section of the sect		
	12) Estima	-	-		L	85.00	······································	feer			
	13) Approx					<u> 100</u>		,	<b>y</b>		V
	14) Approx		•			None		ls co	al being mined in th	e area? Yes	/ No/
,	CASING A	ND TUB									
	ising or Jbing type		SPEC	CIFICATION Weight	S I			FOOTAGE I	NTERVALS	OR SACKS	PACKERS
		Size	Grade	per ft.	New	Used	Fo	r drilling	Left in well	(Cubic feet)	
Con	ductor		1	-	-	1 1				#	Kinds
Fres	h water		1	-		1				-	
Coa	1	-	E A		-	Wé	. (	20	A		Sizes
	rmediate **		12 137	PACH	F-22	INE	4 1	RELOR			
	duction		-	1							Depths set
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		***************************************	***************************************	·····			OFFI	CE USE	ONLY		
						<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>		LING PE			
Per	mit number _	47.	<u>-093-00</u>	046 Fr	ac						August 8 19 85
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ouit	s permit cove rements subie	nng the v	well operat conditions	or and we contained	II Iocati herein	ion snown and on the	below e revers	is evidence to hereof	of permission grant	ed to drill in accordan	nce with the pertinent legal re-
Vo.	8) Prior to the	construc	ction of ro	ads, locati	ons and	pits for a	ny pern	nitted work.	In addition, the v	vell operator or his con	and Gas Inspector, (Refer to ntractor shall notify the proper
dist	rict oil and ga	is inspect	or 24 hour	s before a	ctual p	ermitted w	ork has	s commence	ed.)		
		ork is as o	described is	n the Noti	ce and .	Applicatio	n, plat,	and reclam	ation plan, subject	to any modifications a	and conditions specified on the
	erse hereof.	۸	gust 8	1027				5			
Per	mit expires _	<u> </u>	gust o	1707			····	_uniess wei	i work is commence	d prior to that date and	prosecuted with due diligence.
-	Bond:	Agen:	t: 1	Plat:	Cas:	ing	Eee	WPCP	S&E _	-Other	
enteroyen.		AL 1	3   1	mit	W	21/12	70			, as	
£				110	F F	· > 113	01	<u> </u>			
									fe	-)-12nde	V.
NO	TE: Keep o	ne copy c	of this pern	nit posted	at the	drilling loc	ation.	<i>L</i> .	irector Di-	rician of Oil	and Coo
				-				ע	TIECTOI, DI	vision of Oil	and Gas File
			See	the rever	se side i	of the AP	PLICA	NT'S COPY	for instructions to	the well operator.	

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVSION OF OIL AND GAS

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVITE SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

respective	44410000					
Farm name:	Thompson		, Operato	r Well No	.: #1	
LOCATION:	Elevation:	3217 Qu	adrangle:	Blackwat	er Falls Tucker	
	Distince.	Dry Fork 1200 Feet S	South of 39	Dea. 02	Min. 30 S	Sec.
•	Latitude:	8550 Feet V	Took of 70	Deg. of	Min OO	Sec.
Well type:	OIL	8550 Feet V	XX OI /9	Deg. 2.	IILII OOL	, ,
Company:B	erea Oil and Ga	S	Coal	Operator_	N/A	
6	9 Delaware Ave	Suite 200B	or Ow	ner _		
B	uffalo NY 1420	02 3878				
	)		Coal	Operator		
	ark V. Schumach		or Ow	operacor_		
Inspector:	Phil Tracy		OF OM	,ner –		
Permit Issu	red: Septemb	er 18, 1992				
			FFIDAVIT			
	EST VIRGINIA,					
County of	Upshur	. 55:				
Philli	p Pulliam	aı	nd Mark	Cogar		being
c ·		ding to Take	denose and	l cay that	they are	experienced
* * * * · · · · · · · · · · · · · · · ·			<b>~~~~</b>			PHDLUVEL DV
TH CHE WO	rk of pluggin Oil and Gas Cor lugging and	.y ana	well one	rator, an	d partici	pated in the
Berea	Oil and Gas Cor	Filling the	ahove well	that sa	id work w	as commenced
work or b	rugging and	TILLING UNG	10	and that	the well	was plugged
on the 3	0	September		, and char		<u>F</u> J J
and rilled	in the rollo	FROM	TO	DIDE	REMOVED	LEFT
	YPE	rROM	1		6	1940
Packer set	at 4040'			<u>4</u> -5		1340
			0540	2 3/8	3950	90
cement		3950	3740	$- \frac{2}{3} ^{3}$	3950	30
6% gel		3740	2067			
cement		2067	1867			
6% gel		1867	200			
cement		200	0			
			-		<u> </u>	
					111	
					111	11/9/92
Descr	iption of mor	nument: 7"	casing three	e feet out	of the groun	d with API
	_		-			. )
and t	hat the worl	k of pluggi	ng and fil.	ling said	well was	combrered on
the 4	day of Octo	ber	, 19 <u>92</u> .	)// / .		
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And furthu	r deponents :	saith not.	_//	nella /	T JAMA	<del>~101   3   1007  </del>
			`//		1/2-1	
~	subscribe be	fore me this	15 da	v of Oc	tober	. 19 92
Sworn and	subscribe be	June 16, 1993			7 - /	
071	TON EXPINES:			Don	Kan	low
NOTA	RY PUBLIC			UN	otary Publ	ic
	. Harlow				_	
Coren I Box 2	7-8. Franch Cross, 20210		. //	n a l	·	
Die complesse	no capiros Jose 16, 1639		41)	[M.n. 1/2.	eell Iis	