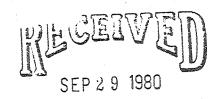


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DEPARTMENT OF MINES

Oil and Gas Division



OIL AND GAS WELL PERMIT APPLICATION GAS DIVISION DEPT. OF MINES

10 the herantment of mures,			
Charleston, W. Va.	DATI	September 23	3, 1980
Surface Owner Martin H. Jefferson	Comr	many Berea Oil & Ga	as Corporation
Address #40 Pinecrest Dr., Hunti	•	=	- · · · · · · · · · · · · · · · · · · ·
Muneral Owner Martin H. Jefferson	•	-	
Address #40 Pinecrest Dr., Hunti			
Coal Owner None		, ,	
Address			
Coal Operator None		rangle DIACKWACEI	CALLS /eJ
AND MUST BE POSTED AT THE WELL SIT	ξ		
orchions being in accordance with Chapter 22	•		
" Code, ing location is hereby appropriate	4	OB.	
drilling . This permit shall expire in	INSPECT	ok. OTIFIED <u>Robert S</u>	- Au 2 * †
hans have not symmenced by 6-2-81			Jane Lew, WV 263
Fred Deugetto.	•	304 004 2200	
eputy Director - Oil & Gas Division	PHONE _	304-884-7782	
GENTLEMEN:		,	
The undersigned well operator is entitled to di	rill u no n the above i	named farm or tract of land	for oil and gas having for
title thereto, (or as the case may be) under gran			
made to			
19 in County, Book			any or
XXX NEW WELLDRILL DE	EEPER	REDRILLFRAC	TURE OR STIMULATE
ONL AND GAS WELL ORIGINALL	Y DRILLED BEFOR	RE JUNE 5, 1969.	•
The enclosed plat was prepared by a registered have been notified as of the above date.	d engineer or license	d land surveyor and all coa	l owners and/or operators
The above named coal owners and/or operator to make by Section 3 of the Code, must be received.			
Copies of this notice and the enclosed plat wer or coal owners at their above shown respective a same day with the mailing or delivery of this cop	address //////	///////day///////	///de/ofe// pr/on the
	Very tru	ly yours,	
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Na	me) mildel	ume her
GEOTHER LOGG PIRECIET TO.	(- Q		as Corporation
WEST VIRGINIA GEOLOGICAL AND		652 Empire Ba	
ECONOMIC SURVEY	Address of	Street	
P. O. BOX 879	Well Operator	Clarksburg,	•
MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331		City or Town	
AG-304 - 1.92-0331		West Virginia	
		State	death (100 that different all the object of the second
			•
THE CTHON A. It no objections are filed or for netice and plactic the department of mines, to said propthe filing of such plat, that no objections have been made and the well operator authorized to proceed.	osed location, the depart		well operator a permit reciting
		47-093-0052	
			PERMIT NUMBER
"I have read and understand the reclamation requirer Chapter 22. Actuals 4. Section 12-b and will carry out the			. *:
CHAPTER TO SEE THE A SPECIOUS LAW 200 WILL CORN OUT THAC	THE STATE OF THE STATE OF SEC.		

CLARKET DOWN

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XX DRILL		ACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known) NAMEADDRESS		RESPONSIBLE AGENT: NAME <u>Mark V. Schumacher</u> ADDRESS 652 Empire Bk, Clarksburg, W			
		TELEPHONE		TELEPHONE 304-62	
ESTIMATED DEPTH OF COMPI		ROTARY _ XX	CABLE TOOLS		
PROPOSED GEOLOGICAL FOR					
TYPE OF WELL: OIL_					
	RECYCLI	NG WATER FLOO	OTHER		
movement and the BUGODA					
TENTATIVE CASING PROGRAI	VI:				
* CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENTALL UP OR SACKS - CUBIC 14.		
2() - 16					
31.10					
	301	30'	To Surface		
8. 5.8	900'	900'	To Surface		
	16051	46951	1000' Fillup		
1 1/2	4033	1 *	Perf. Top		
	The control of the co		Perf. Bottom		
Lingue			Pert. Top		
1	C C C C C C C C C C C C C C C C C C C		Perf. Bottom		
	AND THE RESIDENCE OF THE CONTRACT OF THE CONTR				
APPROXIMATE FRESH WATER	DEPTHS 20 FEET	SALT WATER	FEFT		
APPROXIMATE COAL DEPTHS					
IS COAL BEING MINED IN TH					
TO DRILL	0 4 5 1 4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	**** *****	NATES AND AND DESCRIPTION OF A STREET		
OF PLAT	OF OR 1, \$100.00 PERM	II FEE, PERFORMANCE IN	OND AND PERMANENT COPY		
	5. C				
TO DRILL DEEFER OR REDRI			The state of the s		
	TO 1929, A PERMANENT C		D PERFORMANCE BOND ON HE ORIGINAL WELL RECORD		
TO FRACTURE - STIMULATE:			SOUTH OUT A BEID WOULD AND NOW		
	DRIGINALLY DRILLED BEFO T AND ORIGINAL WELL RE		COPIES OC - 1, PERFORMANCE		
			9, FIVE COPIES OG - 1, SHOW-		
	UMBER, AND PERFORMANCE		A STATE OF S		
Danninged former must be fil	and writing minutes (00) days of	a malation for hand actions	Inspector to be notified twenty-		
four (21) hours in advance.	-	completion for bond release.	inspector to be notified towning.		
			$(\mathbf{r}_{i}, \dots, \mathbf{r}_{i}) = (\mathbf{r}_{i}, \dots, \mathbf{r}_{i})$		
מות משרות ביותר של היותר היותר היותר היותר ביותר ב	The state of the s				
1	be completed by the coal or	perator if the permit is to be	issued within ten-days of receipt		
thereof.					
			or Operator of the coal under		
the lease have exami	ned and place on our mine r	naps this proposed well locat	ion.		
We that	Coal Company	have no objections to said w	ell being drilled at this location,		
p syclen, operator has	s complied with all rules and re	gulations in Articles 4, 5, and	7, Chapter 22 of the West Virginia		
Code					
			100 mg		
			or Coal Company		
		Charles of the state of the sta	Orficial Title		
			,		

TO THE DEPARTMENT OF MINES,





SEP 1 4 1981

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	9-14-81
Martin H Tofford	
40 Pinecrest Dr., Hunt	ington W Va
eral Owner Martin H. Jeffer	DOX -299, Dr #G8c por o, we va
Owner Same	No. 1 32001
	Dry Fork County Tucker
ress.	Quadrangle_Blackwater Falls 7.5
ermit must be posted at the well si	I E
visions being in accordance with Chapter 2	2,
W. Va. Code, the location is hereby approve	ed INSPECTOR Robert Stewart
ised drilling. This permit shall expire	if TO BE NOTIFIED
ons have not commenced by 5-29-82	ADDRESS P.O. 345, Jane Lew, W. Va. 26378
J. J. Shurey	
outy Director - Oil & Gas Division	PHONE 304 884 7782
ITLEMEN:	•
made to County, Book	
made to in County, Book NEW WELL DRILL DI	Page REDRILLFRACTURE OR STIMULATE
made to county, Book NEW WELL DRILL DI OIL AND GAS WELL ORIGINALL The enclosed plat was prepared by a registere	and recorded on the day of Page EEPERREDRILLFRACTURE OR STIMULATE
made to	Page REDRILL FRACTURE OR STIMULATE AND OF Page PROPRIED OR STIMULATE AND OF PAGE OF THE OR STIMULATE AND OF PROPRIED OR STIMULATE AND OF
made to in County, Book NEW WELL DRILL DI OIL AND GAS WELL ORIGINALL The enclosed plat was prepared by a registere been notified as of the above date. The above named coal owners and/or operator make by Section 3 of the Code, must be received the code of this notice and the enclosed plat were	and recorded on theday of
made to in	and recorded on theday of
made to in	and recorded on the
made to in	Page Page Page REDRILL FRACTURE OR STIMULATE Y DRILLED BEFORE JUNE 5, 1969. In dengineer or licensed land surveyor and all coal owners and/or operators are hereby notified that any objection they wish to make, or are required ived by, or filed with the Department of Mines within ten (10) days. The mailed by registered mail, or delivered to the above named coal operators address day before, or on the lay to the Department of Mines at Charleston, West Virginia. Very truly yours,
made to inCounty, Book NEW WELLDRILL DRILL	and recorded on the
in County, Book NEW WELL DRILL DI OIL AND GAS WELL ORIGINALL he enclosed plat was prepared by a registere been notified as of the above date. The above named coal owners and/or operator nake by Section 3 of the Code, must be received to be a coal owners at their above shown respective to a coal owners at their	Page EEPER
made to in County, Book NEW WELL DRILL DRIL	and recorded on the
made to in	and recorded on the
made to in	and recorded on the
made to in	and recorded on the
made to in	and recorded on the
made to in	and recorded on the

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-093- 0052- Remisel PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ALTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

RESPONSIBLE AGENT: NAME Mark V Schullagohor P. P. NOTARY CABLE TOOLS NOTAR	PROPOSED WORK ORDER TO.	XX DRILL	DEEPEN	FRACTURE-STIMULATE
NAME NA				•
ADDRESS ROY 200 Bridgenort W. TELEPHONE 304 842 6931 RECORDED BETH OF COMPLETED WELL: ROTARY CABLE TOOLS RECYCLING WATER FLOOD OTHER RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBEN: STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBEN: STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBEN: STORAGE DISPOSAL OR SAYES - CURRED IN OR SAYES - CURRED			NAMEMark V	. Schumacher, P.E
TELEPHONE 4700! STIMATED DEPTH OF COMPLETED WELL: RECYCLING WATER FLOOD DISPOSAL DISPOSAL RECYCLING WATER FLOOD OTHER DISPOSAL CASING PROGRAM: CASING PROGRAM: CASING PROGRAM: USED FOR WELL: ORIGING WITH OR SACKS CURICITY. OR SACKS CURICITY. STATEMENT TO SUFFRED *** 13 3/8" 30 30 TO SUFFRED *** 15 3/8" 30 30 TO SUFFRED *** 14 1/2" *** 15 3/8" 30 30 TO SUFFRED *** 14 1/2" *** 15 3/8" 30 30 TO SUFFRED *** 15 4/4" *** 16 5/4" *** 17 5/4" *** 18 5/4" *			ADDRESS BOY OF	99 Bridgeport W Va
ROTARTED DEPTH OF COMPLETED WELL RECYCLING WATER FLOOD OTHER RECYCLING W	•		TELEPHONE3	04 842 6931
PROPOSED GEOLOGICAL FORMATION: GAS COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER PENTATIVE CASING PROGRAM: CASING AND TUBENG USED FOR HILLS WILL OR SACKS CUBIC 12. 20. 16 3. 50 3. 50 3. 50 3. 10 3. 50 3. 50 4. 50 3. 50 4. 50 5. 50 5. 50 5. 50 5. 50 5. 50 6.		ETED WELL:	ROTARY	_ CABLE TOOLS
TYPE OF WELL: OIL GAS COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER RECYCLING WATER FLOOD OTHER DISPOSAL DISPOSAL DISPOSAL STORAGE OF THE PLAT AND THE ORIGINAL WELL RECYCLING WATER FLOOD OF THE PLAT AND THE ORIGINAL WELL RECORD. OLD AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE COPIES OG -1, SE ING ORIGINAL PERMANENT PLAT AND ORIGINAL WELL RECORD. OLD AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE COPIES OG -1, SE ING ORIGINAL PERMANENT PLAT AND ORIGINAL WELL RECORD. OLD AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE COPIES OG -1, SE ING ORIGINAL PERMANENT PLAT AND ORIGINAL WELL RECORD. OLD AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG -1, SE ING ORIGINAL PERMANENT PLAT AND ORIGINAL WELL RECORD. OLD AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG -1, SE ING ORIGINAL PERMANENT PLAT AND ORIGINAL WELL RECORD. OLD AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE COPIES OG -1, SE ING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. Required forms must be filled within plinety (90) days of cumpletion for bond release. Inspector to be notified to four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of or the lease have examined and place on our mine maps this proposed well location. We the	PROPOSED GEOLOGICAL FORM	IATION: 8560	,	
TENTATIVE CASING PROGRAM: CASING AND TUBING: USED FOR BRILLING: SUBMIT FOR SACKS - CUBIC FT. SOUND FORT. Top FORT. Bottom FORT.			COMB STORA	GE DISPOSAL
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20 - 16 20 - 16 20 - 16 20 - 17 20 - 16 21 - 17 21 - 17 22 - 17 23 - 17 24 - 17 25 - 17 25 - 17 26 - 17 27 28 - 17 29 - 17 20 - 17 21	CASING AND TUBING	USED FOR		CEMENT FIFE UP
1. 5/8 30 30 TO SUFFECE 1. 5/8 30 70 Total 1. 5/8 70 70 70 70 70 2.	SIZE	DRILLING	will.	OR SACKS - CUBIC FT.
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7 5 W 4 W 5 9-5/8" 3000' 3000' 8 Perf. Top	9 · 5/N	J.	. 00	10 surface
5 ½ 4 ½ 2 9-5/8" 3000! 3000! Perf. Ton to Survi Perf. Bottom Perf. Ton 1000 Perf.				
#9-5/8" 3000' 3000' Ref. Ton 1000 Perf. Bottom Perf. Bottom Perf. Bottom Perf. Bottom Perf. Bottom Perf. Bottom Perf. Ton 1000 Perf. Bottom Perf	7			
Perf. Bottom Perf. Gen. 1000 Perf. Bottom Perf. Gen. 1000 Perf. Bottom By WHOM? TO DILL SUBMIT FIVE (5) COPIES OF OG 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERFORMANCE BOND. PERMANENT FIVE (5) COPIES OF OG 1, \$100.00 PERMIT NUMBER AND PERFORMANCE BOND. PERFORMANCE SOLIDATE OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG 1, \$100.00 PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of cumpletion for bond release. Inspector to be notified twe four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of rethereof. WAIVER: I the undersigned, Agent for	5 1/3			
Perf. Bottom Perf.				
APPROXIMATE FRESH WATER DEPTHS 20 SET SALT WATER FEET APPROXIMATE FRESH WATER DEPTHS None IS COAL BEING MINED IN THE AREA? No BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (6) COPIES OF OG 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECOMMENTAINS BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG 1, PERFORMANCE BOND. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG 1, SHING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twe four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of refereof. WAIVER: I the undersigned, Agent for	<u>→ 9-5/8"</u>	3000'	3000!	Perf. Top to surface
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The following waiver must be completed by the coal operator if the permit is to be issued within ten days of rethereof. WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal this lease have examined and place on our mine maps this proposed well location. We the Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Vicade.	OF PLAT. TO DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES (WELLS DRILLED PRIOR 1) MUST ALSO BE SUBMITTE TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL O BOND, PERMANENT PLAT OIL AND/OR GAS WELL O ING ORIGINAL PERMIT NU Required forms must be file	JL: OF OG 1, SHOWING OF TO 1929, A PERMANENT ED. RIGINALLY DRILLED BE AND ORIGINAL WELL RIGINALLY DRILLED ON IMBER, AND PERFORMAN	RIGINAL PERMIT NUMBER COPY OF THE PLAT AND FORE JUNE 5, 1929, FIVE (RECORD. N AND/OR AFTER JUNE 5, 1900, NCE BOND.	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE 1929, FIVE COPIES OG - 1, SHOW-
The following waiver must be completed by the coal operator if the permit is to be issued within ten days of rethereof. WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal this lease have examined and place on our mine maps this proposed well location. We the Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Via Code.				
The following waiver must be completed by the coal operator if the permit is to be issued within ten days of rethereof. WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal this lease have examined and place on our mine maps this proposed well location. We the Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Via Code.				
WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal this lease have examined and place on our mine maps this proposed well location. We the Coal Company have no objections to said well being drilled at this local providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Via Code.	•	and the second s		
this lease have examined and place on our mine maps this proposed well location. We the Coal Company have no objections to said well being drilled at this local providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West VicCode.		be completed by the coal	operator if the permit is to	be issued within ten days of receipt
this lease have examined and place on our mine maps this proposed well location. We the Coal Company have no objections to said well being drilled at this local providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West VicCode.	WAIVER: I the undersigned, Age	ent for	Coal Company, Ow	rner or Operator of the coal under
providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West VicCode.	•		• • •	•
providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West VicCode.	We the	Coal Comes	inv have no objections to said	d well being drilled at this location
	providing operator has	•		
			,	
For Coal Company				For Coal Company

Official Title



DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

8-28-82 DATE Berea Oil and Gas Corporation Company Va. Box 299, Bridgeport, W. Va. Address M. Jefferson Farm Acres Location (waters) Blackwater River Well No. Blackwater River Well No. District Dry Fork County Tucke
Berea Oil and Gas Corporation Company Va. Box 299, Bridgeport, W. Va. Address M. Jefferson Farm Acres Location (waters) Blackwater River Well No. Elevation Thicke
M. Jefferson 30 Location (waters) Blackwater River Well No. Blevation 3290 Dry Fork Tycke
M. Jefferson 30 Location (waters) Blackwater River Well No. Blevation 3290 Dry Fork Tycke
Well No. Blackwater River Well No. Blevation Tucke
Well No. Elevation 3290 Dry Fork Tucke
Dry Fork Tucke
District Dry Fork County Tucke
•
Quadrangle Blackwater Falls 7.5
INSPECTOR
TO BE NOTIFIED Robert Stewart
ADDRESS P.O 345, Jane Lew W. Va. 26378
PHONE 304 884 7782
non the state of the
pon the above named farm or tract of land for oil and gas, having fee
lease dated
and recorded on the day of
Page
RREDRILLFRACTURE OR STIMULATE
RILLED BEFORE JUNE 5, 1969.
ineer or licensed land surveyor and all coal owners and/or operators
nereby notified that any objection they wish to make, or are required y, or filed with the Department of Mines within ten (10) days. •
had been would and a second and a second as
he Department of Mines at Charleston, West Virginia.
Very truly yours,
(Sign Name) Mothumonte
Well Operator BEREA OIL AND GAS CORPORATION
Address Street
of
City or Town
W. Va.
State

notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

To repermit 0052

__PERMIT NUMBER **

RECEIVED

47-093-0052-REN

AUG 2 4 1981

Rev 71

These read and understand the reclamation requirements as set forth in Chapter 22. Article 4. Section 12 b and will carry out the specified requirement.

Signed by

THIS IS AN ESTIMATE ONLY. THE SECONDMENTED ON OG TO EPON COMPLETION.

 ∇x

PROPOSE, TORRA	s (* 8 2	XX ,	(11.1.	x 3,41, 41	19.50	1	· (• • • • • • • • • • • • • • • • • •	karan Megasa	
ANG ANG	EG 9 \$\$. V. 6 x 4 1	S-11-1		1743	PONSIN.	as AGRAG			
NA				N1	Mar	rk V Sch	umacher	, P.E.	
Attication					alka iku	Box	299, Br	idgeport,	W.
PELWATONE				41K.,			304 84	42 6931	
(a) (b) (b) (b) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	F COMPLETE	Well.	47001	HEEF.	SRA	XX	CABLE	1	
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TYPE OF WELL	()11.	415		CEALL	cc	STORAGI	<i>(c</i>)	DISPORT.	
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TENTATIVE CASING PROGRAM

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TO DA LL DEEPER OR REDRILL

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provided operator has a with all rules and regulations in Advite (1), and 7, Coapter 22 of the west? Code

. P. S. C. CHAIRMAN