



(ia.v. 8-81)

State of Mest Nieginia

Bepartment of Alines Oil and Gas Division

Date_	<u> April</u>	15,	1982	
	wr's			
Well	Wo. Per	ningt	on Stat	<u>e U</u> nit
			State	
API N	o. 47	- 093	- 00)54

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WILL TWE: Oil / Gas / Liquid Injection (If "Gas, Production x / Undergroup	/ Waste ind Storage	e Disposal e/ Deep	l_/ o_x/ Sha	llow/)
: CATION: Elevation: 3280' Watershed B	lackwater	River		
District: Dry Fork County Tuc			Blackwat	er Falls 7}'
Berea Oil and Gas Corp.	Carried and the same of the sa			- 1
MIRESS PO Box 299, Bridgeport, WV 26330	Casing	Used in	left	Coment. fill up
Thomas E. Riley, P.E.	Tubing	Drilling	in Well	
WifESS PO Box 299, Bridgeport, WV 26330	Size			
SKFACE OWNER Harry J. Harmon	20-16 Cond.			
ALDRESS Rt 1, Box 34, Davis, WV 26260	13-10"			
MINERAL RIGHTS OWNER Pennington State Unit #1	9 5/8	3126'	3038.1	1000 sks
ADDRESS Same	8 5/8			
T. AND GAS INSPECTOR FOR THIS WORK Robert	7			
Stewart ADDRESS PO Box 345, Jane Lew, WV	5 1/2			
EDMIT ISSUED October 13, 1981	4 1/2	8572	8530'	400 sks
LPUIING COMMENCED 1/28/82	3	03/2	8330	T 400 SFS
HALLING CUMPLETED 3/7/82	2 3/8"		8210	
IF APPLICABLE: PLUGGING OF DRY HOLE ON				
OWNTIMUOUS PROGRESSION FROM DRILLING OR WELLING OR WEREAL PERMISSION OBTAINED	Liners used			
97				
CONTROL TAR ET FORMATION Oriskany		Dep	th 850	0° à fix:
with of completed well 8572' feet	Rotary x			
Witer strata depth: Fresh feet;				Spirite Contract Attaches and man me .
cal cem depths:				aren? No_
III II.W DAIN				
Producing formation Oriskany	Рау	zone dep	th 8303-84	135 feet
Gas: Initial open flow 0 Mcf/d (Estimated)	Oil: Ini	tial open	flow	o Bb1/:
Final open flow 250 Mcf/d Time of open flow between init				
Static rock pressure 2350 psig(surface				
(If applicable due to multiple completion		ent aru	- /2 K/C	ES SHIC IN
		e sono dor		Ecupt
Second producing formationMcf/d				
				1860
Final open flowMcf/d Time of open flow between init			-	
Static rock pressure psig(surface		ual ests	<u> </u>	~~~~
particular pressure	म्स	ts is con	LIDENTTAL	INFORMATION
APR 11	1983	- poli	OT RELEAS	E.

FURM IV-35 (PEVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3/26/82: Perf Oriskany - 8291-93' (2 holes), 8313' (1), 8339' (1), 8366-76' (7), 8383-90' (4), 8405-12' (5), 8441-47' (4). (Perfs corrected to PDC Log.)

3/26/82: Frac Oriskany: Formation broke @ 3900 psi. Avg press 4950#. Avg rate 39.1 BPM. HHP 4744. Pumped total of 1550 BF. ISIP 3800 psi, 5 min 3610 psi. Used 90,000# 20/40 sand, 22,500# 80/100 sand, 40#/1000 gal WG-12, 5 gal/1000 gal

HC-2, 5#/1000 gal Fercheck, 25#/1000 gal FR20 (flush only), 6% HCl throughout.

WEIL LOG

			REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fres
			and salt water, coal, oil and ga
DODANGTONS BROW BRITISHS FOR			
FORMATIONS FROM DRILLER'S LOG:			
Soil	0	20	
Lime	20	800	
Sand & Shale	800	812	
Red Rock	812	880	
Sand & Shale	880	900	
Sand	900	970	
Red Rock	970	990	
Sand & Shale & Red Rock	990	995	
Sand & Shale	995	1000	
Sand	1000	1043	Self-the-sel
Sand & Shale & Red Rock	1043	1230	
Sand	1230	1256	
Sand & Shale & Red Rock	1256	1520	Day of the state o
Sand & Shale	1520	1620	
Red Rock & Shale	1620	1635	Tagger
Sand	1635	1725	
Sand & Shale & Red Rock	1725	1858	and the state of t
Sand & Shale	1858	1880	
Sand -	1880	1915	
Shale	1915	2165	
Sand & Shale	2165	2225	
Shale	2225	2350	
Sand & Shale	2350	2540	
Shale	2540	2610	i i
Sand & Shale	2610	2720	
FORMATIONS FROM GAMMA RAY LOG:			
Sand & Shale	2610	2900	
Sand	2900	3000	
Sand & Shale	3000	3450	
Shale	3450	3744	
Sand	3744	3754	
Shale	3754	3920	
Sand	3920	3980	

SEE ATTACHED SHEET
(Attach separate sheets as necessary)

BEREA OIL & GAS CORP.

Well Operator

By: M.V. Schumecher, Mark V. Schumacher, P.E.

Date? April 15, 1982

Sicte: Regulation 2.02(i) revides as follow:

"The term 'log' or 'well log' of mean a systematic detailed geological Front of the lone, including local encountered in the drift of the systematic of the local encountered in the drift of the systematic of the local encountered in the drift of the local encountered in the drift of the local encountered in the local encoun

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

			REMARKS	
FORMATION COLOR HARD OR SO	FT TOP FEET	BOTTOM FEET	Including indication of all free and salt water, coal, oil and ga	
FORMATIONS CONT'D FROM GAMMA	RAY LOG:			
Shale	3980	4120	10 miles	
Sand	4120	4165		
Shale	4165	4550		
Sand	4550	4570	s reasonage	
Sand & Shale	4570	4790		
Shale	4790	5000		
Sand & Shale	5000	5160		
Shale	5160	6800		
Sand	6800	6840		
Shale	6840	7644		
Tully Limestone	7644	7678		
Hamilton Shale	7678	7950		
Marcellus Shale	7950	8110		
Onondaga Limestone	8110	- 1		
Huntersville Chert	8160	8160		
Needmore Shale	8198	8198		
Oriskany Sandstone	l l	8218		
Orrest Samus Lone	8218	8473		
LTD 8473 %				
DTD 8572				
DID 63/2				
			·	
			·	
			,	

(Attach separate sheets as necessary)

BEREA OIL & GAS C	ORP.	
Well Operator		
By: // Acku	Mark V.	Schumacher, P.E.
Date: April 15, 1982		(c) (dil)



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OCT 1 3 1981

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Vs.	DATE	October 9, 1981		
				* i an
turface Owner Harry J. Harmon	the state of the s	MAY Berea Oil at		
Address Rt. 1, Box 34, Dayis, BY 26260		P. O. Box 299		
Ameral Owner Pennington State Unit #1	Beginsons Commission FATT	Pennington State	CUNIT Acres.	
\sqrt{CC}	TASC & C	ion (waters) Black	KIICI KIVCI	Control of the Contro
Coal OwnerSunc	. Well 1	No. No. 1	Elevat	3290
6.68.68	Linitia	e Dry Fork	Count	, Tucker
And Operator None	Quadr	ee <u>Dry Fork</u> Blackwater mangle	r rails 1.5	
k (c f 9 mg 2	n dynamic gygraninaegu, n elle glyny gell de laser nach all diseny e sygwan begrennin-			
ERMIT MUST BE POSTED AT THE WELL SITE				
without being in accordance with Chapter 22,				
W. Va. Code, the location is hereby approved	INSPECT	18		
drilling . This permit shall expire if	TO BE N	OR OTIFIED Rober	t Stewart	and annual to contain the second second second second second second second
ions have not commenced by 6-14-82				26578
	ADDRESS	P.O. Box 345,		CONTRACTOR AND CONTRACTOR OF THE CONTRACTOR OF T
puty Director - Oil & Gas Division	PHONE	304) 884-7782		
Only Pilecial All Variation	washirm	and and a see a See a see a se		
DENTLEMEN: The undersigned well operator is entitled to drill itle thereto, (or as the case may be) under grant made to	or lease dated	angar angapan 1997 aman dan kabupatan kabupatan sanar angapat sanapan sanapan sanapan 1997 kabupat sanapan sana	19	AND THE COMMENT OF CONTRACT CONTRACT OF THE CO
DENTLEMEN: The undersigned well operator is entitled to drill little thereto, (or as the case may be) under grant	or lease dated	and recorded on the	19	AND THE COMMENT OF CONTRACT CONTRACT OF THE CO
The undersigned well operator is entitled to drill itle thereto, (or as the case may be) under grant made to	or lease dated	and recorded on the	by day	
The undersigned well operator is entitled to drill itle thereto, (or as the case may be) under grant made to	or lease dated	and recorded on the	by day	
The undersigned well operator is entitled to drill itle thereto, (or as the case may be) under grant made to 9 in County, Book NEW WELL DRILL DEE DIL AND GAS WELL ORIGINALLY The enclosed plat was prepared by a registered	Pag PER DRILLED BEFOR	REJUNE 5, 1969.		of
The undersigned well operator is entitled to drill itle thereto, (or as the case may be) under grant made to 9in	Pag PER DRILLED BEFOR engineer or license	REDRILL RE JUNE 5, 1969. ed land surveyor and	PRACTURE OR all cool owners as	of
The undersigned well operator is entitled to drill the thereto, (or as the case may be) under grant made to 9	Pag PER DRILLED BEFOR engineer or license re hereby notified d by, or filed with mailed by registered dress	and recorded on the REDRILL RE JUNE 5, 1969. ed land surveyor and that any objection the the Department of he ed mail, or delivered to	PRACTURE OR all coal owners and oy wish to make, dines within ten (1) to the above named before	of
The undersigned well operator is entitled to drill itle thereto, (or as the case may be) under grant made to Ounty, Book	Pag PER DRILLED BEFOR re hereby notified d by, or filed with mailed by registeredress to the Department	and recorded on the REDRILL RE JUNE 5, 1969. ed land surveyor and that any objection the the Department of he ed mail, or delivered to	PRACTURE OR all coal owners and oy wish to make, dines within ten (1) to the above named before	of
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The undersigned well operator is entitled to drill the thereto, (or as the case may be) under grant made to 9 in County, Book NEW WELL DRILL DEE OIL AND GAS WELL ORIGINALLY The enclosed plat was prepared by a registered take been notified as of the above date. The above named coal owners and/or operator at o make by Section 3 of the Code, must be receive or coal owners at their above shown respective advanced by with the mailing or delivery of this copy. PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Pag PER DRILLED BEFOR engineer or license re hereby notified d by, or filed with mailed by registered ress to the Department	and recorded on the recorded on the recorded on the recorded on the recorded surveyor and that any objection the recorded surveyor and recorded surveyor a	PRACTURE OR all coal owners are cy wish to make, dines within ten (1 the above named before on, West Virginia.	of
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notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a pormit reciting "... the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

A TUAL INFORMATION WILL BE SUBMITTED ON OG-10 UI COMPLETION

mowers work order	TO XX DRILL.	DEEPEN FR.	ACTURE-STIMULATE	
RILLING CONTRACTOR		RESPONSIBLE AGENT		
IAME		NAME Mark V. Schu		
A Late 1 to 1		ADDRESS P. O. Box	299, Bridgeport, W 26.	
	unigen generalisation de violentière de la company de la c	TELEPHONE (501) 842-6931		
CTIMATED DEPTH OF CO!	MPLETED WELL 8500'			
MARKED GEOLOGICAL FO	ORMATION: Oriskany	aor [,]		
eyps of wells O	GAS X	COMBSTORAGE	DISPOSAL	
TENTATIVE CASING PROG	RECYC	DUNG WATER FLOO	ODOTHER	
(ASING AND TUBING SIZE	USID TOR DRIFTING		CIMINFILL UP OR SACKS - CUBICITA	
		A STATE OF THE STA	and the contract of the contra	
13 3/8"	30	30	To surface	
V S / M 	3000!	3000!		
		na der Manderschausschausschausschausschausschausschausschausschausschausschausschausschausschausschausschauss	The second secon	
		gaven ngalandaran maka in tan antan dari dari dari dari dari ngandajangkan mendipadahan an a salah da ngandar seba sepakebah anta	THE PROPERTY OF THE PROPERTY AND PROPERTY AN	
\$ 1/4 All the American controllar framework is an amount reproduction and the controllar appropriate and the controllar is an amount of the controllar and the contr	85001	8500'	1,000, Fillup	
The second secon	CARL SE SHOW SECTION AND AND ASSESSMENT OF THE SECTION OF THE SECT		Committee consistent c	
			Perf. Bottom	
		The second control of the control of	Perf. Top	
	Open - All transactions constitute, footal acceptance to the constitute of the const		Perf. Bottom	
			FEET	
TO DRILL:			A BANK A BANK PORT PER BANK BANK PER A PARK	
SUBMIT FIVE (5) CO OF PLAT.	PIES OF OG - 1, \$100,00 PF	RMIT FEE, PERFORMANCE E	OND AND PERMANENT COPY	
	PIES OF OG - 1, SHOWING O FOR TO 1929, A PERMANEN		ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD	
TO FRACTURE - STIMULA				
	LL ORIGINALLY DRILLED B		COPIES OG - 1, PERFORMANCE	
	LL ORIGINALLY DRILLED O IT NUMBER, AND PERFORMA		29, FIVE COPIES OG - 1, SHOW-	
Required forms must I four (24) hours in adv		s of completion for bond release	. Inspector to he notified twenty-	
The following waiver thereof.	must be completed by the co.	al operator if the permit is to be	e insued within ten days of receip	
		Coal Company, Own	er or Operator of the coal under ation.	
We the	Con Com	pany have no objections to said	well being drilled at this location d 7, Chapter 22 of the West Virgini	
		na yennandigaran Sakra nina diga Alika di kandidan di sakibi na di sakibi na di sakibi na di sakibi na di sakib	For Coal Company	
		4 e Regional (Marie Construction and a result of the section of th	Official Title	

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