

SEARCHED
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INDEXED

2nd page of completion
record for 093-104
was attached to 093-105
in the 8-10-07 batch

Replace the 2nd
page included here
with the one circulating
in the batches to be
filed. The 2nd page
here is the correct one
for 093-105

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

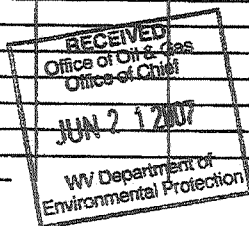
Farm name: Nine Operator Well No.: #1

LOCATION: Elevation: 2323' Quadrangle: Saint George

District: Saint George County: Tucker
Latitude: 14190 Feet South of 39 Deg. 15 Min. 00 Sec.
Longitude 9000 Feet West of 79 Deg. 37 Min. 30 Sec.

Company: MegaEnergy Operating, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Ca. Ft.
Address: <u>9085 E, Mineral Cir - Ste. 190</u>	<u>13 3/8"</u>	<u>40'</u>	<u>40'</u>	<u>Sanded</u>
<u>Englewood, CO 80112</u>	<u>9 5/8" J-55</u>	<u>170'</u>	<u>170'</u>	<u>122 sx</u>
Agent: <u>Paul Smith</u>	<u>7" J-55</u>	<u>1022'</u>	<u>1022'</u>	<u>150 sx</u>
Inspector: <u>Craig Duckworth</u>				
Date Permit Issued: <u>10/5/2006</u>				
Date Well Work Commenced: <u>3/9/2007</u>				
Date Well Work Completed: <u>3/15/2007</u>				
Verbal Plugging:				
Date Permission granted on:				
<u>Rotary X Cable Rig</u>				
Total Depth (feet): <u>5187'</u>				
Fresh Water Depth (ft.): <u>None</u>				
Salt Water Depth (ft.): <u>None</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.):				



OPEN FLOW DATA

Producing formation TD in Marcellus Pay zone depth (ft) _____
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 0 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 20 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
By: J.S. H... - President
Date: 6/20/2007

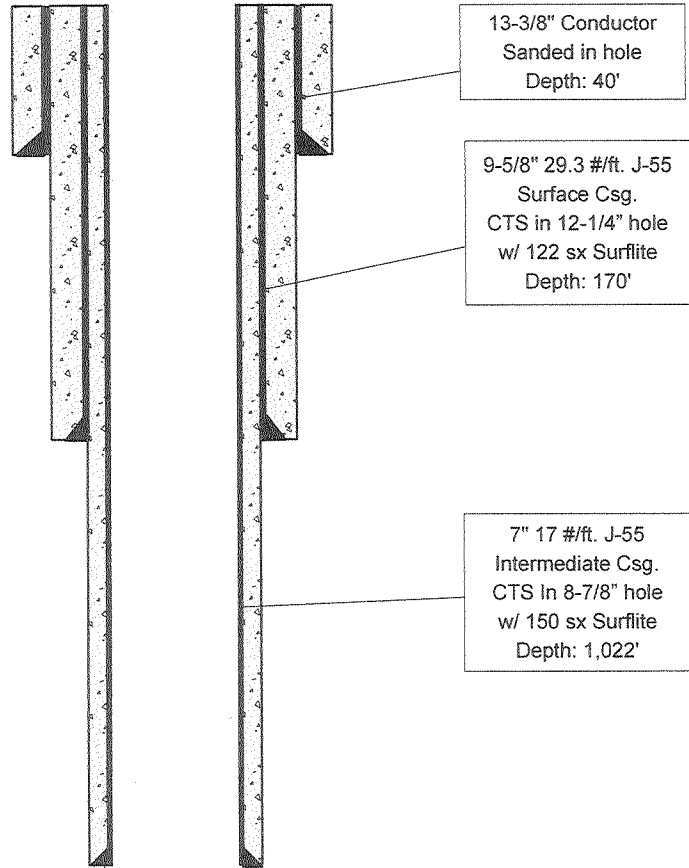
Tucker 0105

Wellbore Diagram

Well Description	
Well Name	Nine #1
API#	47-093-00105
State	WV
County	Tucker
Field	
Operator	MegaEnergy Operating, Inc.
Spud Date	3/9/2007
Completion Date	
Elevation	2,323' GR
Driller's TD	5,187'
Logger's TD	5,158'

Casing			
String	Size	Weight	Cement
	Depth	Grade	TOC
Conductor	13-3/8"		Sanded in
	40'		Surface
Surface	9-5/8"	29.3	122 sx Surflite
	170'	J-55	Surface
Intermediate	7"	17	150 sx Surflite
	1,022'	J-55	Surface

Formations		
Depth	Name	Characteristics
450'	Benson	
3,620'	Elk	
4,200'	fault	
4,608'	Tully	



13-3/8" Conductor
Sanded in hole
Depth: 40'

9-5/8" 29.3 #/ft. J-55
Surface Csg.
CTS in 12-1/4" hole
w/ 122 sx Surflite
Depth: 170'

7" 17 #/ft. J-55
Intermediate Csg.
CTS In 8-7/8" hole
w/ 150 sx Surflite
Depth: 1,022'

Drillers TD: 5,187'