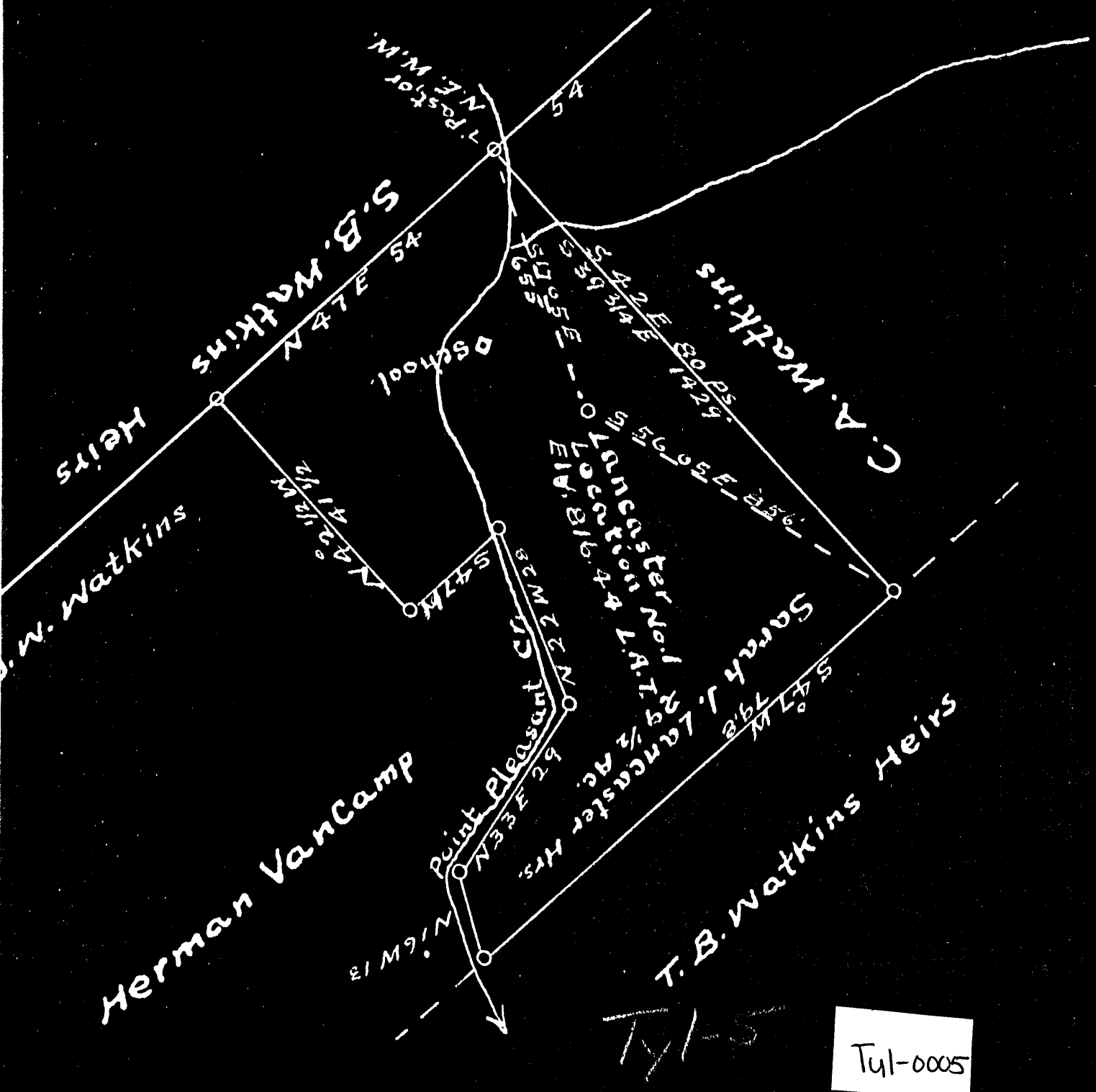


Plat of the proposed location of Well No 1. of the  
 Oakland Oil and Gas Co. of Clarksburg, West Vir.  
 on the Sarah J. Lancaster, Heirs, Farm. Consisting of  
 Located in Ellsworth District, Tyler County.



**Engineer's Certificate.**

I, the undersigned, hereby Certify that this map is correct and shows all of the information to the best of my knowledge and belief, required by the Oil and Gas section of the mining Laws of West Virginia.

*E. G. Fittro, Engr.*

Acknowledged before me a Notary Public of Harrison County, this the 11<sup>th</sup> day of Sept. 1929.

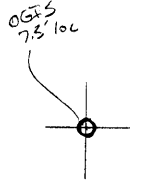
*Violet Knight*  
 Notary Public

My commission expires on the 18<sup>th</sup> day of October, 1938

LATITUDE 39°35'

095-5-08

LONGITUDE



7.5 OGIS topo location

7.5' loc	<u>1.155</u>	15' loc	<u>1.15</u>
	<u>0.36 W</u>	(calc.)	<u>2.58</u>

Company \_\_\_\_\_

Farm \_\_\_\_\_

Quad Paden City 7.5' (N. Mitchell) <sup>15'</sup>

County Tyler <sub>SC</sub>

District Ellsworth

WELL LOCATION MAP

File No. 095-5

C.L.P.

6-0

(029)

WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS SECTION

PRELIMINARY DATA SHEET NO. 1

Tyl-5  
per

File No. Tyl-5

Well No. 1

OAKLAND OIL & GAS Company, of 350 Madison Avenue, New York City,

on the Frank B. Lancaster Farm

containing 28 1/2 acres, Location Point Pleasant Creek

Ellsworth District, in Tyler County, W. Va.

The surface of the above tract is owned in fee by Frank B. Lancaster et al of Clarksburg, West Virginia, address, and the

mineral rights are owned by Frank B. Lancaster et al of Same address

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. \_\_\_\_\_

issued by the West Virginia Department of Mines, Oil and Gas Section,

September 26th, 1929 1929.

Elevation of surface at top of well, 816.44 <sup>Spirit</sup> Barometric.

The number of feet of the different sized casings used in the well.

170 feet 10" size, Wood conductor.

960 feet 8 1/4" size, csg. 1619 feet 6 5/8" sized csg.

\_\_\_\_\_ feet \_\_\_\_\_ size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

\_\_\_\_\_ feet \_\_\_\_\_ size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

None packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ in. casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_ in. casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

No Coal was encountered at except a mere blossom feet; thickness \_\_\_\_\_ inches, and at

\_\_\_\_\_ feet; thickness \_\_\_\_\_ inches; and at \_\_\_\_\_ feet;

thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) None

There was a small showing of oil in the Keener Sand at 1708-1718

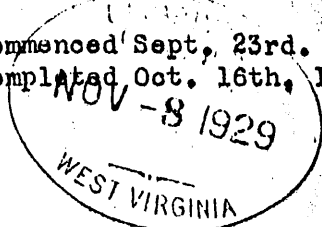
Shot twice - first with 15 quarts nitroglycerine; second with 10 quarts nitroglycerine and 50 pounds nitro-jello. Well plugged.

November 6th, 1929.

Approved OAKLAND OIL & GAS COMPANY Owner

By [Signature] Vice President. (Title)

Well Commenced Sept. 23rd, 1929  
Well Completed Oct. 16th, 1929.



File  
4 2773

COMPLETION DATA SHEET NO. 2

FORMATION RECORD

Ty1-5

NAME	COLOR	CHARACTER	OIL, GAS OR WATER	TOP	BOTTOM	THICK- NESS	TOTAL DEPTH	RE- MARKS
	Soil				12	12		
	Conductor				12			
Shale	White	Soft		12	40	28		
	Coal Blossom				40			
Shale	White	Soft		40	80	40		
Sand	White	Soft		80	110	30		
Shale	White and Pink	Soft		110	200	90		
Lime	Dark	Hard		200	230	30		
Shale	Red	Soft		230	265	35		
Lime	Dark	Hard		265	275	10		
Shale	Red	Soft		275	280	5		
Lime	Dark	Hard		280	295	15		
Shale	Red	Soft		295	310	15		
Lime	Dark	Hard		310	325	15		
Lime	Red	Hard		325	360	35		
Sand	White	Hard		360	390	30		
Shale	White	Soft		390	440	50		
Shale	Red	Soft		440	450	10		
Shale	White	Soft		450	475	25		
Lime	Dark	Hard		475	500	25		
Shale	White	Soft		500	535	35		
Lime	Dark	Hard		535	560	15		
Shale	White	Soft		550	570	20		
Lime	Dark	Hard		570	590	20		
Shale	Dark	Soft		590	670	80		
Sand	White	Soft		670	680	10		
Shale	White	Soft		680	810	130		
Lime	Dark	Hard		810	820	10		
Shale	Pink	Soft		820	840	20		
Lime	Dark	Hard		840	870	30		
Sand	White	Soft		870	880	10		
Shale	Dark	Soft		880	890	10		
Lime	Dark	Hard		890	915	25		
Shale	White	Soft		915	960	35		
Sand	White	Soft		960	990	30		
Shale	White	Soft		990	1000	10		
Sand	White	Hard		1000	1025	25		
Shale	White	Soft		1025	1040	15		
Lime	Dark	Hard		1040	1050	10		
Shale	White	Soft		1050	1085	35		
Lime	White	Hard		1085	1100	15		
Shale	White	Soft		1100	1135	35		
Sand	White	Hard		1135	1160	25		
Shale	Dark	Soft		1160	1215	55		
Sand	White	Soft		1215	1280	65		
Shale	Dark	Soft		1280	1295	15		
Sand	White	Hard		1295	1380	85		
Shale	Dark	Soft		1380	1395	15		
Sand	White	Hard		1395	1425	30		

Shale	Dark	Soft		1425	1475	50	
Sand	Dark	Soft		1475	1490	15	
Shale	Dark	Soft		1490	1500	10	
Sand	White	Hard		1500	1530	30	
Shale	Dark	Soft		1530	1540	10	
Little Lime?	Dark	Hard		1540	1550	10	
Shale	Dark	Hard		1550	1615	65	
Big Lime	White	Hard		1615	1680	65	
Keener Sand	White	Hard		1680	1690	10	
Lime	Dark	Hard	Oil Show	1690	1695	5	
Keener Sand	White	Hard	1708-1718	1695	1722	22	
Sand	Dark	Broken	Show of oil,	1722	1755	33	
Big Injun Sand	White	Hard	gas, and water	1755	1842	87	
			1764-1770				
Shale	Black	Soft		1842	1851		1851

Well was ~~not~~ shot at 1708-1718 feet; well was shot at \_\_\_\_\_ feet.

Salt fresh water at 1764 feet; <sup>salt</sup> fresh water at 110 feet.

Well was <sup>producing</sup> Plugged hole.  
dry

~~October~~ November 6th. 1929  
Date

Approved By

OAKLAND OIL & GAS COMPANY

By *J. L. Rice*  
Owner Vice Pres.

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names for which strata that may be common to the district.

7x1-5