



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, January 16, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1
47-095-00050-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number: 113
Farm Name: WELLS, O.J.
U.S. WELL NUMBER: 47-095-00050-00-00
Vertical Plugging
Date Issued: 1/16/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date October 22, 2025
2) Operator's
Well No. O.J. Wells #1
3) API Well No. 47-095-00050

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 779.8' Watershed Hickman Run
District Lincoln County Tyler Quadrangle Paden City 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E McCoy Name Next LVL Energy (Diversified Owned)
Address 13016 Indian Creek Rd. Address 104 Helliport Loop Rd
Jacksonburg, WV 26377 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas
OCT 27 2025
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen McCoy Digitally signed by Stephen
McCoy
Date: 2025.10.23 09:39:05 -04'00' Date _____

01/16/2026

Plugging Prognosis

API #: 47-095-00050

West Virginia, Tyler County

Lat/Long -39.536109, -80.919721

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

Casing Schedule

10" @ 110' - Pulled

8-1/4" @ 900' – No Cementing Information

2" @ 1568' – Packer Type Illegible, Possibly "Larkin"? set @ 1545'

TD @ 1568'

Original Completion: Maxton - No Completion Information – Natural – 1556'-1568'

Fresh Water: 35'

Salt Water: 1200'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 470'-470' note says "Blossom" which I take to mean not much there, Offset well record 47-095-00064 shows no "workable" coal

Elevation: 780'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Verify if 8-1/4" csg string is present or has been pulled.
4. Blow down well, kill w/ fluid if necessary.
5. Check TD w/ sandline/tbg/wireline.
6. Pump Gel between each plug. Combine plugs as necessary and feasible.
7. Attempt to unset packer and TOO H w/ 2" tbg. If unsuccessful, shoot off 2" tbg just above packer @ 1545' and TOO H.
8. TIH w/ tbg to 1558'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 30 bbls gel. Pump 456' Class L/Class A cement plug from **1536' to 1080' (Maxton & Saltwater Plug)**. Approximately 140 sks @ 1.14 yield & 8" hole size. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
9. Attempt to pull 8-1/4" csg. TOO H laying down.
10. If unable to pull 8-1/4" csg, TIH w/ tbg to 910'. Pump 100' Class L/Class A cement plug from **910' to 810' (Largest Casing Shoe Plug)**. Approximately 31 sks @ 1.14 yield in 8" hole & 8-1/4" casing. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. If still present, free point 8-1/4" csg. Cut just above free point and TOO H.
12. TOO H w/ tbg to 100'. Pump Class L/Class A cement plug from **100' to Surface (Freshwater & Surface Plug)**. Approximately 72 sks @ 1.14 yield in 12-1/4" hole. Top off as needed. **Perforate as needed.**
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Stephen McCoy 01/16/2026
Digitally signed by Stephen McCoy
Date: 2026.01.15 18:49:33 -05'00'

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORDED

Permit No. 442-30

Oil or Gas Well
(Kind)

Company	W. H. & J. P. Morgan	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Buckhoring Ma. 1181	Size			
Farm	Og Wells	10			Kind of Packer
Location (waters)	Pureley	13			Location
Well No.	910	10 110	yes	no	Size of
District	South	8 1/2 900	yes	yes	Depth set
The surface of tract is owned in fee by	Og Wells	6 5/8			Perf. top
Address	212	5 3/16			Perf. bottom
Mineral rights are owned by	Og Wells estate	3			Perf. top
Address	212	2 1568		yes	Perf. bottom
Drilling commenced	Sept 10 - 1936	Liners Used			
Drilling completed	Oct 5 - 1936				
Date shot					
Open Flow	/10ths Water in				
	/10ths Merc. in				
Volume	300000				
Rock Pressure	560 lbs.				
Oil	mer. l.				
Fresh water	35 feet				
Salt water	1200 feet				

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
							Office GC W.D. Environ

(Over)

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6-11

OIL OR GAS WELL

gas

Rafferty & Moore Company

Polk's Landing, W.Va. Address

WELL No. *1*

FARM *Og Wells*

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
<i>Sand</i>			<i>water</i>	<i>30</i>	<i>40</i>	<i>10</i>		
<i>Shale</i>				<i>40</i>	<i>240</i>	<i>200</i>		
<i>Blue Coal</i>		<i>Blossom</i>		<i>420</i>	<i>470</i>	<i>Blossom</i>		
<i>Clay</i>	<i>Red</i>			<i>600</i>	<i>900</i>	<i>300</i>		
<i>Dark sand</i>				<i>900</i>	<i>940</i>	<i>40</i>		
<i>Sand</i>				<i>1000</i>	<i>1400</i>	<i>400</i>		
<i>Salt Sand</i>				<i>1420</i>	<i>1470</i>	<i>50</i>		
<i>Gray Mica</i>				<i>1420</i>	<i>1550</i>	<i>80</i>		
<i>Black shale</i>				<i>1550</i>	<i>1556</i>	<i>6</i>		
<i>Thin Shell</i>				<i>1556</i>	<i>1568</i>	<i>12</i>	<i>368</i>	
<i>Mica Sand</i>								

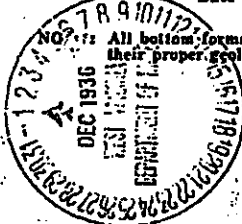
Well was not shot at *720* feet; well was shot at *720* feet.

Salt Fresh water at *35 ft* salt feet; fresh water at *1200* feet.

Well was producing *gas* brine.

Date *Oct 15 1936*

Approved *H. B. Smith* Owner-Contractor



All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

C. S. Rafferty and Port Moore

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22 Ulena
3-11-1911
G. S. Rafferty
Oil or Gas Well
(Kind) Kuo.

Oil or Gas Well
(Kind)

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	120 ft		Size of
8 1/2	830 ft		
6 5/8	1375 ft		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Mineral rights are owned by <i>Jocyslund & flat June</i>			
Sinterville W. Va.		Address <i>Route #2</i>	
Drilling commenced	<i>Dec. 23</i>	<i>1936</i>	
Drilling completed	<i>Jan. 25</i>	<i>1937</i>	
Date shot	<i>Feb. 16-1937</i>	Depth of shot	<i>1382.5</i> fms
Open Flow	10ths Water in		Inch
<i>35000</i>	10ths Merc. in		Inch
Volume			Cu. Ft.
Rock Pressure	<i>110</i>	lbs	<i>7</i> hrs.
Oil		bbls.	1st 24 hrs.
Fresh water	<i>55</i>	feet	<i>60</i> feet
Salt water	<i>1250</i>	feet	<i>1260</i> feet

CASING CEMENTED	SIZE	No.	FT.	Date
COAL WAS ENCOUNTERED AT				
FEET	INCHES	FEET	INCHES	
FEET	INCHES	FEET	INCHES	

[illegible]

01/16/2026



DIVERSIFIED
energy

Date: 10/22/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709500050 Well Name O.J. Wells #1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WW-4A
Revised 6-07

1) Date: 10/22/2025
2) Operator's Well Number O.J. Wells #1
3) API Well No.: 47 - 095 - 00050

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Velma Luella Wells</u>	Name <u>None Reported</u>
Address <u>5001 Tyler HWY</u>	Address _____
<u>Sistersville, WV 26175</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>None Reported</u>
_____	Address _____
(c) Name _____	Name <u>None Reported</u>
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen E McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>None Reported</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>381-344-3265</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Diversified Production, LLC</u>
By:	<u>Chris Veazey</u>
Its:	<u>Director of Administration</u>
Address	<u>414 Summers Street</u>
	<u>Charleston, WV 25301</u>
Telephone	<u>304-590-7707</u>

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WV Department of
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Subscribed and sworn before me this 22nd day of October, 2025
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/16/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301
4709600050

USPS CERTIFIED MAIL™



9407 1362 0855 1282 8561 47



VELMALUELLA WELLS
5001 TYLER HWY
SISTERSVILLE WV 26175-7109

US POSTAGE PAID IMI
2025-10-23
25301
C4000004
Retail
4.0 OZ FLAT

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) _____ Quadrangle Pine Grove 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____ Will

a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
* ☒ Underground Injection (UIC Permit Number 2D03902327 002)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
* ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Manager Plugging Operations



Subscribed and sworn before me this 23rd day of October, 2025

Jeffrey Bush Notary Public

My commission expires September 28, 2028

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Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Stephen Mccoy** Digitally signed by Stephen Mccoy
Date: 2025.10.23 09:38:08 -04'00'

Comments: _____

Erect and maintain E&S controls during plugging operation. Maintain all stream crossing to DEP specs. Maintain county route entrance at all times.

Properly reclaim, seed and mulch all disturbed areas to DEP standards.

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Title: _____ Date: _____

Field Reviewed?

☒ Yes☐ No



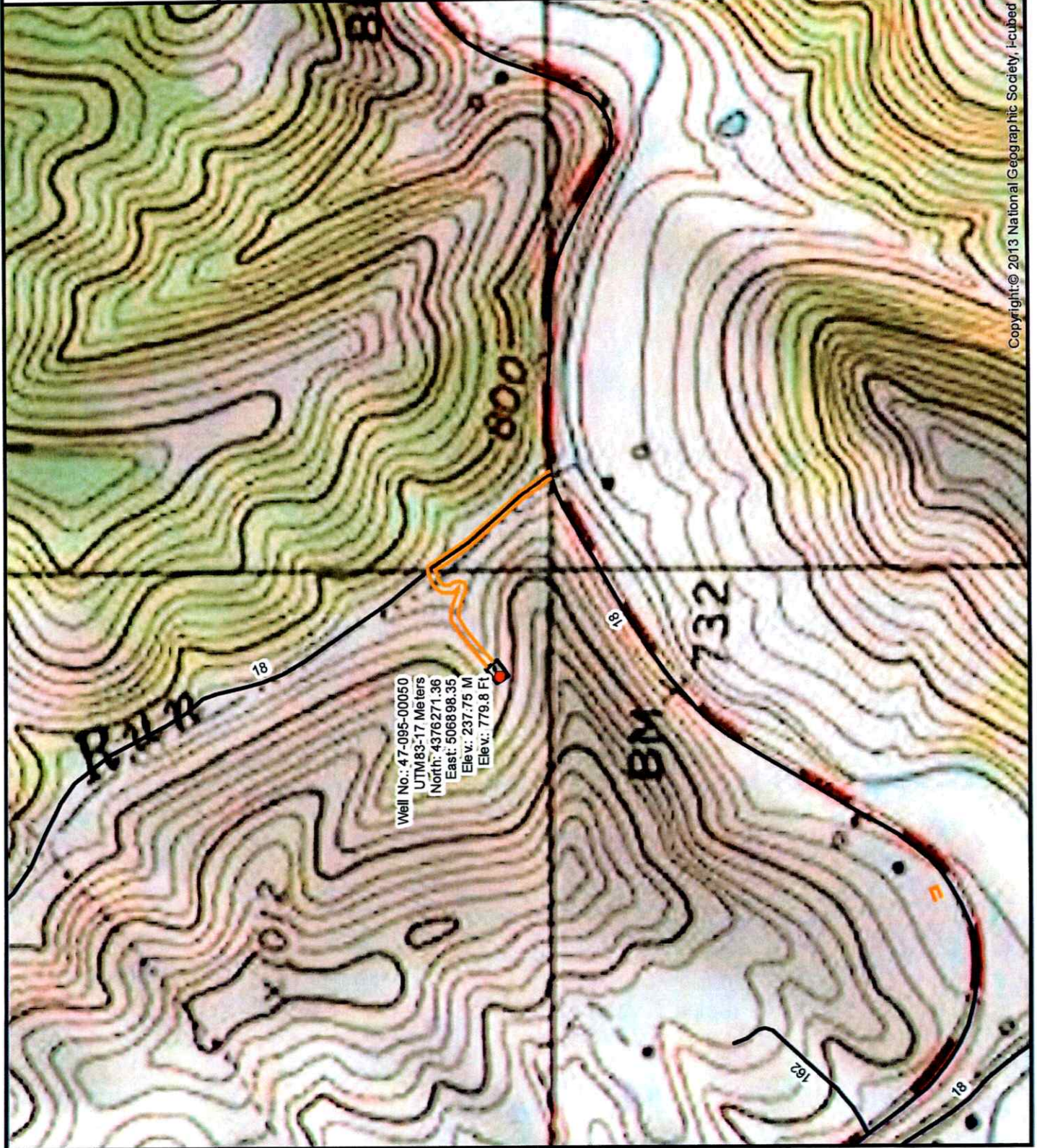
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-095-00050

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



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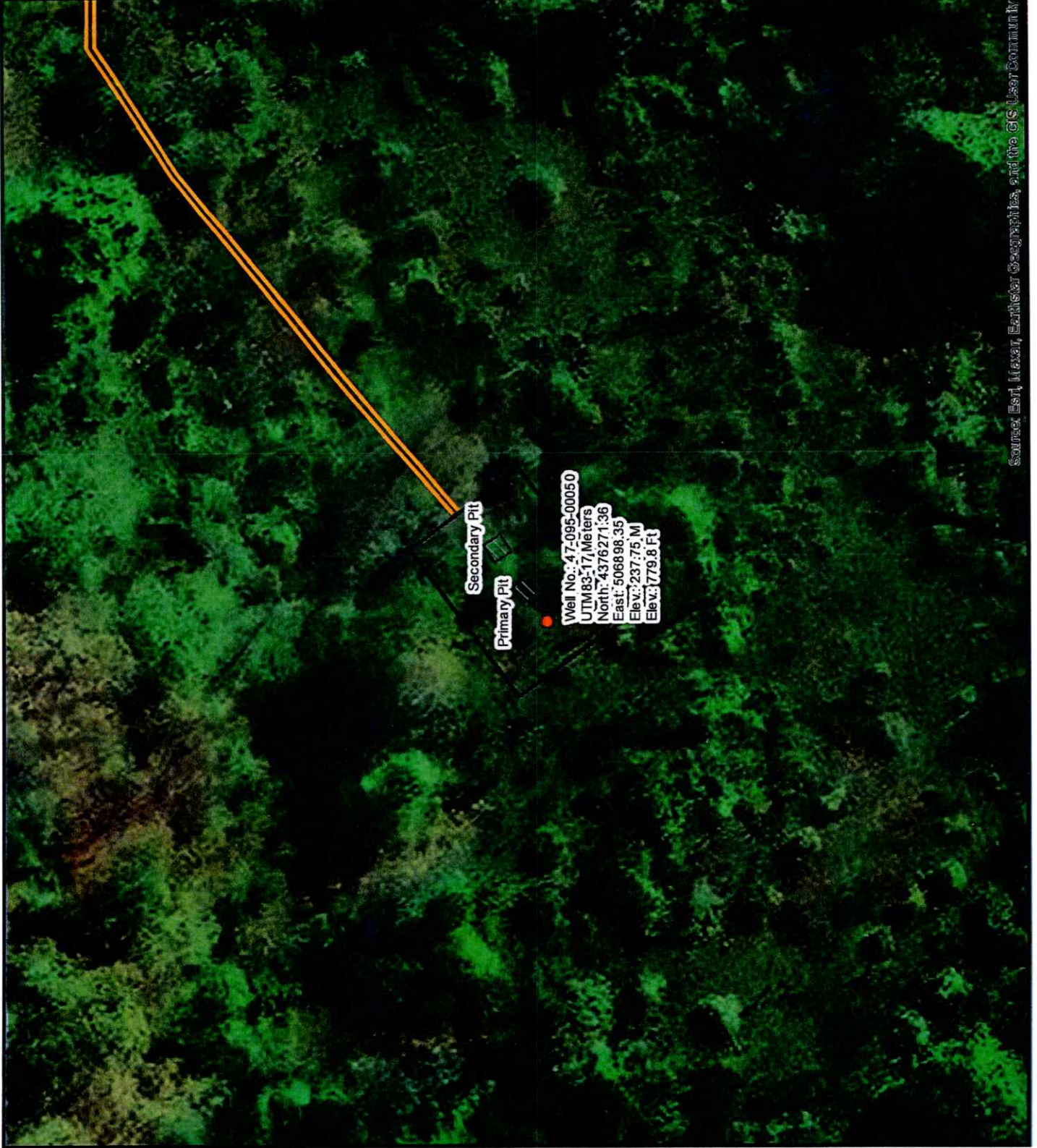
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-095-00050

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Source: Esri, DeLorme, Earthstar Geographics, and the GIS User Community

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709500050 WELL NO.: O.J. Wells #1

FARM NAME: O.J. Wells and Heirs

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Tyler DISTRICT: Lincoln

QUADRANGLE: Paden City 7.5'

SURFACE OWNER: Velma Luella Wells

ROYALTY OWNER: _____

UTM GPS NORTHING: 4376271.36

UTM GPS EASTING: 506898.35 GPS ELEVATION: 779.8'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

10/22/2005
Date

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SURFACE OWNER WAIVER

Operator's Well
Number

O.J. Wells #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

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If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date
		Signature	Date

01/16/2026

WW-4B

API No. 4709500050
Farm Name O.J. Wells and Heirs
Well No. O.J. Wells #1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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11/10/2016

PLUGGING PERMIT CHECKLIST
4709500050

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4709500050 00070

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jan 16, 2026 at 10:14 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, ljackson@wvassessor.com

To whom it may concern, plugging permits have been issued for 4709500050 00070.

--

James Kennedy

Environmental Resource Specialist III / Permitting


WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4709500050.pdf**
2752K **4709500070.pdf**
2778K

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