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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, January 16, 2026

**WELL WORK PLUGGING PERMIT**  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for WELLS 2  
47-095-00070-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

H. Jason Harmon  
Acting Chief

A handwritten signature in black ink, appearing to read "Jason Harmon".

Operator's Well Number: WELLS, O. J.  
Farm Name: WELLS, O. J.  
U.S. WELL NUMBER: 47-095-00070-00-00  
Vertical Plugging  
Date Issued: 1/16/2026

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date October 22, 2025  
2) Operator's  
Well No. O.J. Wells #2  
3) API Well No. 47-095 - 00070

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production"  or Underground storage ) Deep  / Shallow

5) Location: Elevation 831.5' Watershed Long Run  
District Lincoln County Tyler Quadrangle Paden City 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified  
Name Stephen E McCoy 9) Plugging Contractor  
Address 13016 Indian Creek Rd. Name Next LVL Energy (Diversified Owned)  
Jacksonburg, WV 26377 Address 104 Hellipot Loop Rd  
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attached**

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Office of Oil and Gas

OCT 27 2025

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Stephen Mccoy

Digitally signed by Stephen  
Mccoy  
Date: 2025.10.23 10:10:16 -04'00'

Work order approved by inspector \_\_\_\_\_ Date \_\_\_\_\_

## Plugging Prognosis

API #: 47-095-00070

West Virginia, Tyler County

Lat/Long – 39.537062, -80.921409

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

## Casing Schedule

8-1/4" @ 250' – No Cementing Information – Possibly Pulled

6-5/8" @ 950' – No Cementing Information – Possibly Pulled

5-3/16" @ 1450' – No Cementing Information

TD @ 1737'

Original Completion: No Completion Information

Fresh Water: 130' (assuming they meant fresh and not saltwater as listed in the well record)

Salt Water: 130' (assuming this is fresh), 1159' using offset well 47-095-00050 @ Elevation 810' @ 0.15 miles distance

Gas Shows: 1697'

Oil Shows: None Reported

Coal: Offset well 47-095-00064 shows no "workable" coal as does offset well 47-095-00050

Elevation: 832'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Verify if 8-1/4" or 6-5/8" csg strings are present or have been pulled.
4. Blow down well, kill w/ fluid if necessary.
5. Check TD w/ sandline/tbg/wireline.
6. **Pump Gel between each plug. Combine plugs as necessary and feasible.**
7. RIH to 1727' or 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 30 bbls gel.
8. Attempt to pull 5-3/16" csg. If free, pull up so bottom of 5-3/16" csg is at approximately 800'. If unable to pull then will need to perforate prior to next step.
9. Run in to 1727' or 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 30 bbls gel.
10. TOOH w/ tbg to 1410'. Pump 371' Class L/Class A cement plug from **1410' to 1039' (Big Injun, Big Lime, Maxton, Stray Maxton, Gas Show, & Saltwater Plug)**. Approximately 75 sks @ 1.14 yield & 6-1/2" hole size. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. If unable to pull. Free point 5-3/16" csg. Cut and TOOH.
12. If 6-5/8" csg is not present, skip to step 13.
13. If 6-5/8" csg is present, attempt to pull. If unsuccessful, free point 6-5/8" csg. Cut just above free point and TOOH.
14. If 8-1/4" csg is not present, skip to step 17 (Freshwater & Surface Plug).
15. If 8-1/4" csg is present, attempt to pull.
16. If unable to pull 8-1/4" csg, free point 8-1/4" csg. Cut just above free point and TOOH.

18. TIH w/ tbg to 260'. Pump 260' Class L/Class A cement plug from **260' to Surface (Largest)**
18. **Casing Shoe, Freshwater, & Surface Plug**). Approximately 151 sks @ 1.14 yield in 11"
18. hole. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate**
18. **as needed.**
18. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## WELL RECORD

Permit No. \_\_\_\_\_

Sept. 70

**Oil or Gas Well  
(Kind)**

Company	Garrison Oil Co		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Barberburg Pa. via					
Farm	A. J. Phillips		Size			Kind of Packer
Location (waters)	Dry river		16			
Well No.	2		14			
District	Lincoln County Taylor		10			Size of
The surface of tract is owned in fee by			8 1/4	250 ft		
Mineral rights are owned by A. J. Phillips			8 5/8	750 ft		Depth set
On Eddie Brown's Address			8 3/16	1450 ft	1450 ft	Perf. top
Mineral rights are owned by A. J. Phillips			3			Perf. bottom
Address			2			Perf. top
Drilling commenced	Aug 14	1937	1			Perf. bottom
Drilling completed	Sept 15	1937	Liners Used			
Date shot	Depth of shot					
Open Flow	/10ths Water in	in	CASING CEMENTED	SIZE	No. FT.	Date
	/10ths Merc. in	in				
Volume	Cu. Ft.					
Rock Pressure	lbs. per					
Oil	bbls. 1st 24 hrs.		COAL WAS ENCOUNTERED AT	FEET	FEET	INCHES
Fresh water	feet	feet	FEET	INCHES	FEET	INCHES
Salt water	1300 ft.	feet	FEET	INCHES	FEET	INCHES

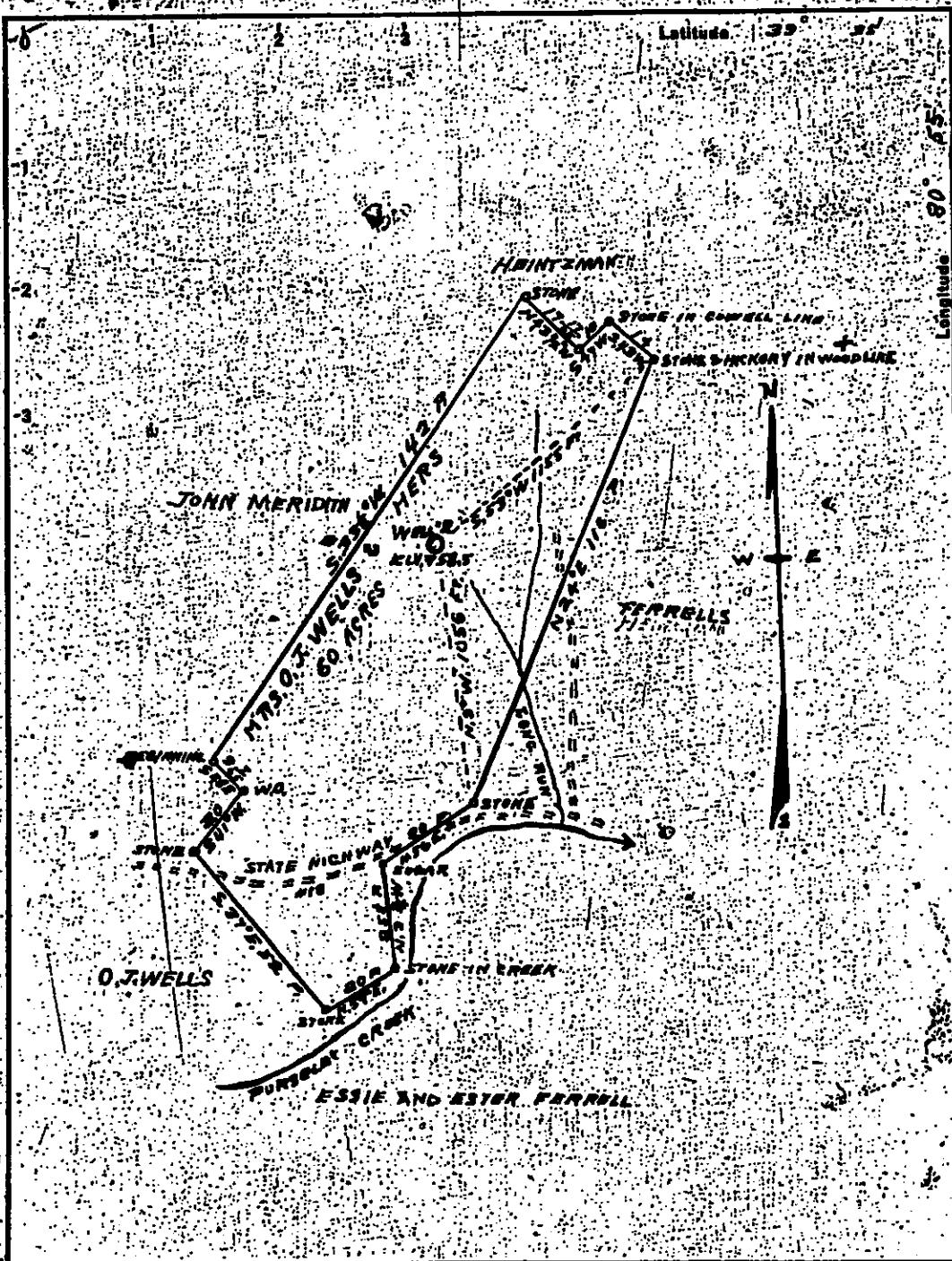
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(Over)

01/16/2026



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Company - ANILINE OIL AND GAS CO.

Address: PARKERSBURG, W. Va.

Easton - MRS. O. T. WELLS & HEIRS

Tract Acres 60 Lease No.

Well (Farm) No. 2 Serial No.

Elevation (Salem [elevation]) 7555

**Quadrangle *NEW MARTINSVILLE***

George TYLER - Plaintiff LINCOLN

County Franklin State Wisconsin

Engineering Department, No. 1

Date - May 3, 1937 Scale 1/16" = 30 ft

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON**

## WELL LOCATION MAP

FILE NO. 7YL-70

\* Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

## WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

## WELL RECORD

Permit No. 164

3/1/1923

G. S. Rofferty

Hao.

Oil or Gas Well

(Kind)

Company: Rofferty and Groves

Address: 101 Franklin St. Suite #1

Farm: Josephine &amp; John Jarrell Acres: 75

Location (waters): Pursley

Well No. 11

Elev. 724

District: Lincoln County: Tyler

The surface of tract is owned in fee by:

Address: Mineral rights are owned by:

Sisterdale, W. Va. Address: Barrett #2

Drilling commenced: Dec. 23. 1936

Drilling completed: Jan. 25. 1937

Date shot: Feb. 14. 1937 Depth of shot: 1382 ft. 1590

Open Flow: 10ths Water in: Inch

35000 10ths Merc. in: Inch

Volume: Cu. Ft.

Rock Pressure: 110 lbs. per sq. in.

Oil: 55 bbls. 1st 24 hrs.

Fresh water: 55 feet 60 feet

Salt water: 1230 feet 1260 feet

Casing and Tubing

Used in Drilling

Left in Well

Packer

Size

16

13

10

8 1/2

8 1/4

5 1/2

6 3/16

3

2

Liners Used

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Casing Cemented

Size

No. FT. Date

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Fresh Water			555 ft.	60 ft.			
Attala	green	concl	4,960	49 ft.			
Core	Red		550 ft.	825 ft.			
Runkard sand			825	840 ft.			
Black shale			840	975 ft.			
Salt sand			975	1325 ft.			
Clay shale			1325	1425 ft.			
Black shale			1425	1582 ft.			
Waking sand			1582	1696 ft.			
Big lime			1586	1681 ft.			
Kemmer sand			1631	1665 ft.			
Big Engleman sand			1665	1767 ft.			
Big Engleman water			1726	1734 ft.			

Big Engleman Water is plug of at 1665 ft.

with a wooden plug and 20 ft of concrete to 1600 ft

01/16/2026



**DIVERSIFIED**  
energy

Date: 10/22/2025

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcim, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709500070      Well Name O.J. Wells #2

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas

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WV Department of  
Environmental Protection



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57th Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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**FINDINGS OF FACT**

OCT 27 2025

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from WV Department of Environmental Protection to Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

01/16/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

## CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

## ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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WV Department of  
Environmental Protection

1) Date: 10/22/2025  
2) Operator's Well Number O.J. Wells #2  
3) API Well No.: 47 - 095 - 00070

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator	
(a) Name	Name	<u>None Reported</u>
Address	Address	
(b) Name	(b) Coal Owner(s) with Declaration	
Address	Name	<u>None Reported</u>
	Address	
(c) Name	Name	<u>None Reported</u>
Address	Address	
6) Inspector	(c) Coal Lessee with Declaration	
Address	Name	<u>None Reported</u>
Telephone	Address	

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Diversified Production, LLC  
By: Chris Veazey  
Its: Director of Administration  
Address: 414 Summers Street  
Telephone: 304-590-7707

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Office of Oil and Gas

Subscribed and sworn before me this 23rd day of October, 2025  
My Commission Expires September 28, 2028

OCT 27 2025  
WV Department of  
Environmental Protection

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

01/16/2026

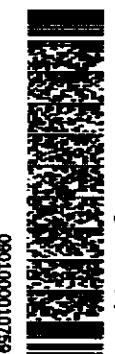
Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301  
4709600070

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Environmental Protection

US POSTAGE PAID MAIL  
2025-10-23  
25301  
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0601000010759

 easypost

01/16/2026

VELMA LUELLA WELLS  
5001 TYLER HWY  
SISTERSVILLE WV 26175-7109

9407 1362 0855 1282 8562 91



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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Quadrangle Pine Grove 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No   
Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_ Will

a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

Land Application (if selected provide a completed form WW-9-GPP)  
\* Underground Injection ( UIC Permit Number 2D03902327 002 )  
Reuse (at API Number \_\_\_\_\_)  
Off Site Disposal (Supply form WW-9 for disposal location)  
\* Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A RECEIVED  
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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

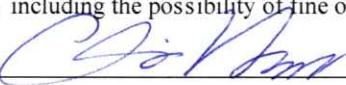
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A OCT 27 2025

-Landfill or offsite name/permit number? N/A WV Department of  
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

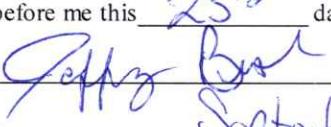
Company Official Signature 

Company Official (Typed Name) Chris Veazey

Company Official Title Manager Plugging Operations



Subscribed and sworn before me this 23<sup>rd</sup> day of October, 20 25

 Notary Public

My commission expires September 28, 2028

01/16/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures**

<b>Temporary</b>		<b>Permanent</b>	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Stephen Mccoy Digitally signed by Stephen Mccoy  
Date: 2025.10.23 10:10:32 -04'00'  
Plan Approved by: \_\_\_\_\_

Oct 27 2025

WV Department of  
Environmental Protection

Comments: \_\_\_\_\_

Erect and maintain E&amp;S controls during plugging operation. Maintain all stream crossing to DEP specs. Maintain county route entrance at all times.

Properly reclaim, seed and mulch all disturbed areas to DEP standards.

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed?

(  ) Yes      (  ) No



Diversified Gas & Oil  
Corporation  
100 Diversified Way  
Pikeville KY, 41051

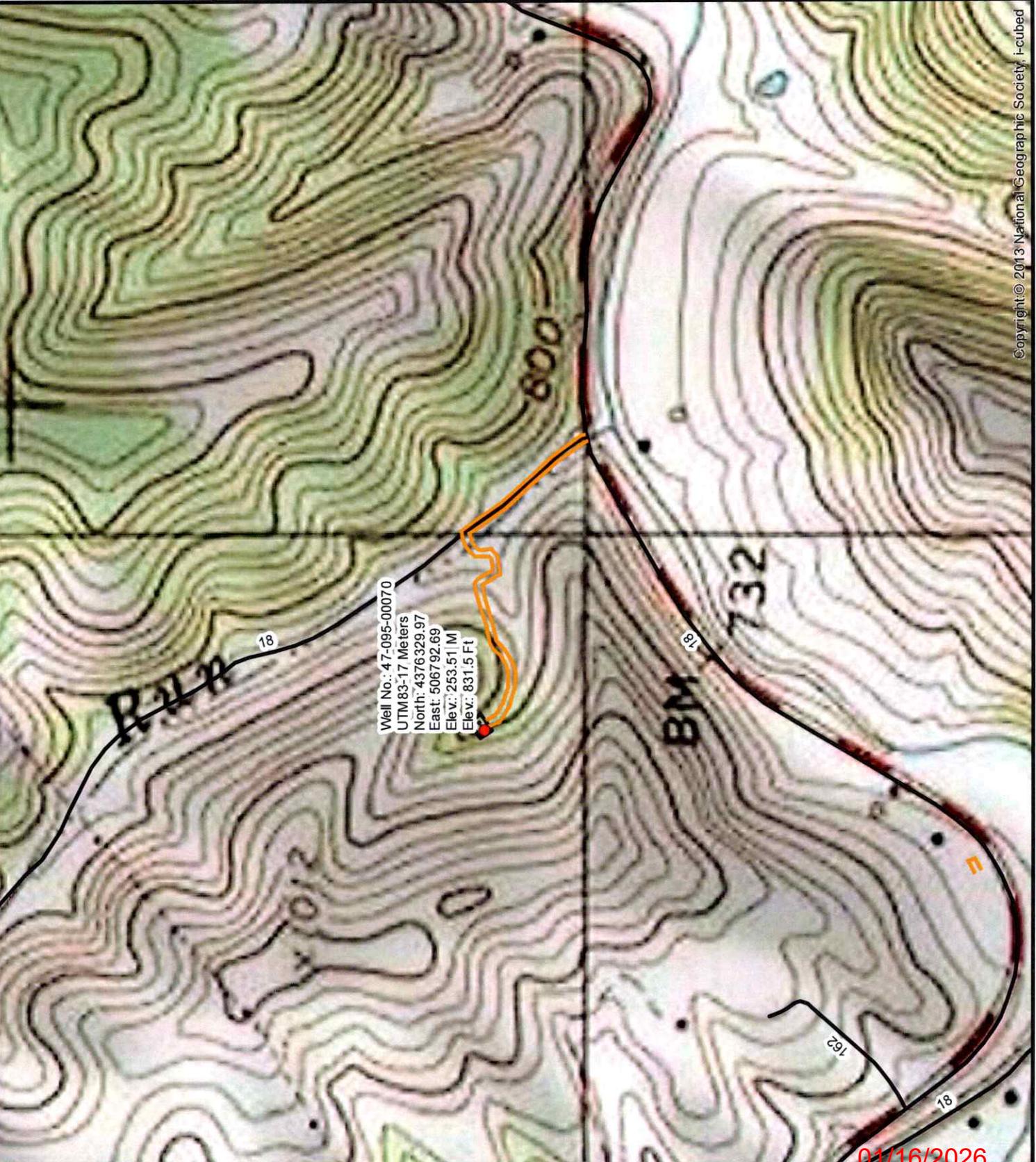
47-095-00070  
Well Plugging Map

### Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



1" = 500'  
250' 500' FT  
0 N



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Diversified Gas & Oil  
Corporation  
100 Diversified Way  
Pikeville KY, 41051

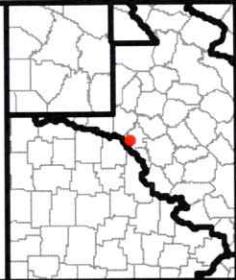
47-095-00070  
Well Plugging Map

## Legend

Access Road

No Pits

Pad



A scale bar diagram. At the top, the text "1 \" = 50 ' Ft" is written vertically. Below this is a horizontal line with a black segment. To the right of the black segment, the numbers "25", "50", and "Ft" are written vertically. At the bottom left, the letter "N" is written vertically, indicating North.

Source: Est. Mexican Earthstar Geospatial Institute, from the GIS User Community

Well No.: 47-095-00070  
 UTM83-17Meters  
 North: 4376329.97  
 East: 506792.69  
 Elev.: 253.51M  
 Elev.: 831.5 Ft

01/16/2026

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4709500070 WELL NO.: O.J. Wells #2

FARM NAME: O.J. Wells and Heirs

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Tyler DISTRICT: Lincoln

QUADRANGLE: Paden City 7.5'

SURFACE OWNER: Velma Luella Wells

ROYALTY OWNER: \_\_\_\_\_

UTM GPS NORTHING: 4376329.97

UTM GPS EASTING: 506792.69 GPS ELEVATION: 831.5'

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OCT 27 2025

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential \_\_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

A handwritten signature in blue ink, appearing to read "Chris Veazey".

Signature

Chris Veazey - Director of Administration

Title

A handwritten date in blue ink, appearing to read "10/22/2025".

Date

01/16/2026

WW-4B

API No. 4709500070  
Farm Name O.J. Wells and Heirs  
Well No. O.J. Wells #2

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator  / owner  / lessee  / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

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Office of Oil and Gas

Its \_\_\_\_\_

OCT 27 2025

WV Department of  
Environmental Protection

## **SURFACE OWNER WAIVER**

## Operator's Well Number

O.J. Wells #2

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

#### **WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or more of the rules promulgated under Chapter 22, and has failed violation....".

on the following  
**RECEIVED**  
**Office of Oil and Gas**

OCT 27 2025

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

**FOR EXECUTION BY A NATURAL PERSON  
ETC.**

FOR EXECUTION BY A CORPORATION

\_\_\_\_\_  
Signature \_\_\_\_\_ Date \_\_\_\_\_ Name \_\_\_\_\_  
By \_\_\_\_\_ Its \_\_\_\_\_ Date \_\_\_\_\_

Signature \_\_\_\_\_ Date \_\_\_\_\_

01/16/2026

11/10/2016

PLUGGING PERMIT CHECKLIST  
4709500070

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED  
MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT  
BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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Office of Oil and Gas

OCT 27 2025

WV Department of  
Environmental Protection

01/16/2026



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**plugging permits issued 4709500050 00070**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Jan 16, 2026 at 10:14 AM

To: Nicholas Bumgardner &lt;nbumgardner@dgoc.com&gt;, Stephen E McCoy &lt;stephen.e.mccoy@wv.gov&gt;, ljackson@wvassessor.com

To whom it may concern, plugging permits have been issued for 4709500050 00070.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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**2 attachments** 4709500050.pdf  
2752K 4709500070.pdf  
2778K

01/16/2026