

7.5 OGIS topo location

7.5' loc	<u>1.448</u>	15' loc	<u>4.32</u>
	<u>1.92W</u>	(calc.)	<u>1.72</u>

Company _____

Farm _____

Quad West Union (West Union)

County Tyler C

District Centerville

WELL LOCATION MAP

File No. 095-89

plugged 11/6/1938

LATITUDE 39° 25'

LONGITUDE 80° 50'

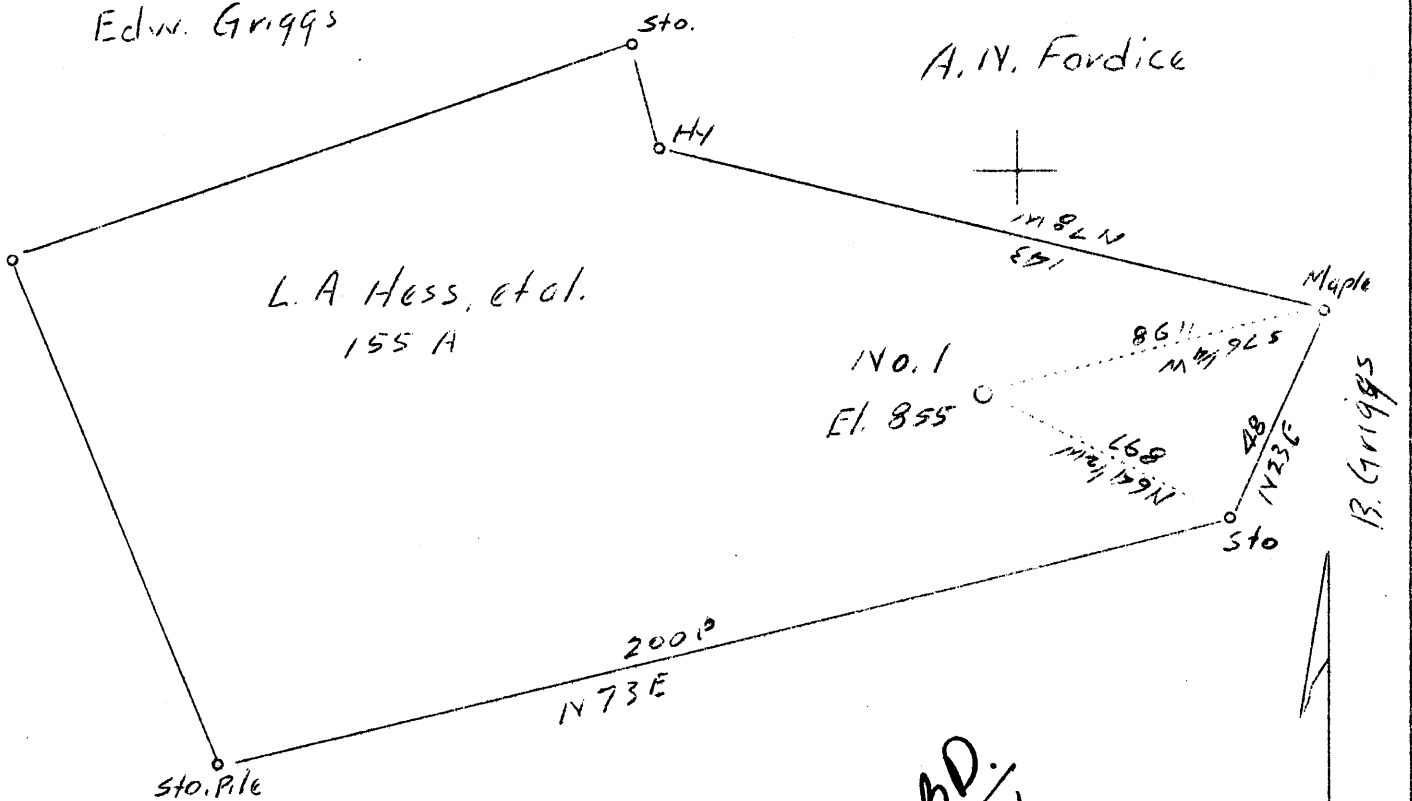
Edw. Griggs

A. N. Fordice

L. A. Hess, et al.
155 A

No. 1
El. 855

B. Griggs



ADD.
1/38

1/38

Company W.J. Bropleman & Co.
 Address West Union, W.Va.
 Farm L.A. Hess & Others
 Tract One Acres 155 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 855
 Quadrangle Centerville
 County Tyler District Centerville
 Engineer J.M. Martin
 Engineer's Registration No. 84
 File No. _____ Drawing No. _____
 Date Dec. 10, 1937 Scale 1"-40 P. or 660'

STATE OF WEST VIRGINIA
 Department of Mines
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

File No. TYL-89

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

Tyler-89

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Tyler-89

Well No. 1

J. P. Roman & Co., Company of West Union,

West Virginia on the L. H. Hess et al Farm

containing 190 acres. Location Joseph Hills,

Marshall District, in Tyler County, West Virginia

The surface of the above tract is owned in fee by L. H. Hess

of Marshall, West Virginia address, and the mineral rights are owned by

L. H. Hess, et al,

Marshall, West Virginia

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. _____ issued by the West Virginia Department of Mines, Oil and Gas Division

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Elevation of surface at top of well, 5,207 Spirit Barometric.

The number of feet of the different sized casings used in the well.

20' feet _____ size. Wood conductor.

7' feet 2 1/2" size, csg. _____ feet _____ sized csg.

1707 feet 5-7/16 size, csg. _____ feet _____ sized csg.

848 feet 8 1/2" size, csg. _____ feet _____ sized csg.

_____ packer of _____ size, set at _____

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at NO COAL feet, thickness _____ inches, and at _____

feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) NO LINERS

7, 1937

Date.

Approved J. P. Roman & Co., Owner.

By W. J. Dropp (TITLE)



Ty 1-89

OIL OR GAS WELL Gas

W.J. Droppleman & Co., Company

L.A. Henderson, Agent

West Union, West Va. Address

WELL NO. 12

FARM L.H. Hess et al

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Conductor 10" casing					18' 270			
No Coal								
Hurry up Sand		Soft		355	395			
Big Red		"		610	625			
Little Dunkard		Hard		735	850			
8 1/4" casing								848
Sand		Hard		975	995			
Sand		"		1090	1110			
1st. Salt Sand		Soft		1190	1255			
2nd. Salt Sand		"		1265	1335			
3rd. Salt Sand		Hard		1415	1490			
Maxon Sand		"		1620	1635			
Little Lime		"		1657	1697			
Pencil Cave		Soft		1697	1700			
Big Lime		"		1700	1779			
Injun Sand		Very Hard	Gas 1810	1779	1862			
Reduced hole from 8 1/4" to 6-5/8"			at 1701					
Squaw Sand			Gas 1896--	1865	1907			
			1900					
Total depth							1930	

Well was ^{shot} ~~not~~ shot at Not shot feet; well was shot at _____ feet.

Fresh water at No water feet; fresh water at _____ feet.

Well was ^{producing} ~~dry~~ hole.

December 27, 1937

Date

Approved: _____

W.J. Droppleman
owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

