

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

RECEIVED

H. R. Wright, Alvy, West Va.
S. J. McIntyre, Alvy, West Va.
C. W. Edgar, New Martinsville W. Va.

None
COAL OPERATOR OR COAL OWNER

ALVY, West Va.
COMPLETE ADDRESS

None
ADDRESS
COAL OPERATOR OR COAL OWNER

April 11, 1941
PROPOSED LOCATION

Mr. Fred Fiber, Iuka, W. Va.
ADDRESS
OWNER OF MINERAL RIGHTS

Ellsworth District
Tyler County

None
ADDRESS

Well No. 3
John Eastham Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 15, 1936, made by William S. Eastman, to Charles W. Edgar, and recorded on the June 25 day of June 25, in the office of the County Clerk for said County in Book 41, page 245.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address none day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Charles W. Edgar
S. J. McIntyre
H. R. Wright

By H. R. Wright partner

Address of Well Operator }

Alvy
CITY OR TOWN
W. Va.
STATE

12/22/2023



*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

12/22/2023

Section 2. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plan by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the time of such plan, that no objections have been made by the coal operators to the location, or found there by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number WT-182

April 14, 1941

H. R. Wright & S. J. McIntyre
Alvy, West Virginia

Gentlemen:

We are in receipt of tracing showing Well No. 3 on the John Eastham Farm, Ellsworth District, Tyler County, which indicates that this is a new location.

The blank accompanying the tracing was an old form used as a "Preliminary Data Sheet No. 1", and I assume that this was intended for your application for permit.

Our forms OG-1 should be filled out to make formal application. Blanks are enclosed and we are returning the Preliminary Data Sheet.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/am

12/22/2023

April 22, 1941

Mr. Fred Fiber
Iuka, West Virginia

Dear Sir:

A notice of proposed location of Well No. 3 on the John Eastham Farm, Ellsworth District, Tyler County, has been received from H. R. Wright, S. J. McIntyre, and C. W. Edgar, Alvy, West Virginia. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location, please file same not later than May 2, 1941.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/am

12/22/2023

May 2, 1941

Wright, McIntyre, and Edgar
Care of H. R. Wright
Alvy, West Virginia

Gentlemen:

Permit TYI-122 to drill Well No. 3 on the
John Eastham Farm, Ellsworth District, Tyler County,
is enclosed.

Duplicate permit shall be posted on the rig.

When the well is completed, please file com-
plete record on the enclosed forms OG-10.

Very truly yours,

Secretary
OIL AND GAS DIVISION

ME/am
enc-4

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Ty 122

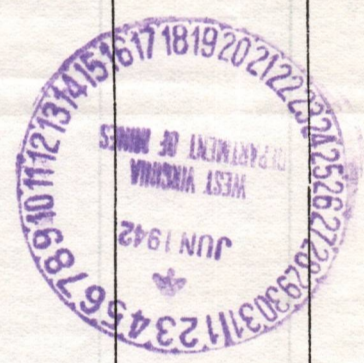
Oil or Gas Well Oil
(KIND)

Company Wright M^cIntyre & Edgar
 Address Alroy
 Farm John Eastman Acres
 Location (waters) Colt Fork
 Well No. B 1 Elev.
 District Edsforth County Tyler
 The surface of tract is owned in fee by Wright
and M^cIntyre Address Alroy
 Mineral rights are owned by F C Fisher et al
Suka Address
 Drilling commenced May 1941
 Drilling completed Aug 1941
 Date Shot June 25 From 2070 To 2088³
 With 75% Saline
 Open Flow /10ths Water in - Inch
 /10ths Merc. in - Inch
 Volume - Cu. Ft.
 Rock Pressure - lbs. hrs.
 Oil 2 bbl bbls., 1st 24 hrs.
 Fresh water - feet feet
 Salt water yes feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	153		
6 3/8	1173		Depth set
5 3/16	1939	1939	
3			Perf. top
2		2090	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 718 FEET 0 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			718				
Little Run sand			1050	1060			
Big "			1153	1183			
salt sand			1600	1750			
Moxon sand			1832				
Keener sand			1972				
Surpin sand			2067				



Oil 2076

Lead plug driven at 2096 to shut off water encountered below there at 2100.

12/22/2023

90

(Title)

By

APPROVED

Date

Owner

194

Jane A. McLaughlin
J. R. McLaughlin
John A. McLaughlin

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks



12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 10 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 095-0122-P

Company _____ Address _____ Farm <u>Dallas Higgins</u> Well No. <u>2A 1</u> District <u>Ellsworth</u> County <u>Tyler</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used _____				Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____
Remarks: abandoned well. This well was started as no 2 well lost tools in well moved Rig and Drilled ^{new} well. Hole left open Has never been plugged Board laying over Hole. Depth unknown

11-8-83
DATE

\$60,000

R. A. Lowther
12/22/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 30 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 095-1037-P
1038-P
1039-P 0122-P
1040-P

Oil or Gas Well _____
(KIND)

Company Dept of mines

Address _____

Farm Dallas Huggins

Well No. 1, 2, 2A, 3

District Ellsworth County Tyler

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: showing Russell Beall wells to bid on them

12-19-83

DATE

R.A. Lowther

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 9 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

095 1037-P
095 1038-P
095 1039-P

0122-P
INSPECTOR'S WELL REPORT

Permit No. 095-1040-P

Oil or Gas Well _____
(KIND)

Company _____
 Address _____
 Farm Dallas Higgins
 Well No. 1 2 2A B
 District Ellsworth County Tyler
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: showing wells to be plugged to Steve Duchworth

1-4-84

DATE

R.A. Lawther

12/22/2023

DISTRICT WELL INSPECTOR

November 29, 1983



1) Date: _____, 19____
2) Operator's Dallas Huggins # ~~2-A~~ (1)
Well No. _____
3) API Well No. 47 - 095 - ~~1039-P~~
State County Permit
47- 095- 0122-P
(CORRECTED PERMIT NUMBER)

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ /
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow XX /)
- 5) LOCATION: Elevation: _____ Watershed: Elk Fork
District: Ellsworth County: Tyler Quadrange: _____
- 6) WELL OPERATOR For: Dept. Mines-Oil & Gas
Address 1615 Washington St. E.
Charleston, W.Va. 25311-2192
- 7) DESIGNATED AGENT _____
Address _____
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Lowther
Address General Delivery
Middlebourne, W.Va. 26149
PH: 758-4764
- 9) PLUGGING CONTRACTOR
Name Perkins Oil & Gas, Inc.
Address Rt. 2
Pennsboro, W.Va. 26415

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Clean out well to Depth of Tools
Cement T.D. - 100' Plug
Cement Plugs according to Depth cleaned out & in agreement with inspector.
Erect monument - Identify and Reclaim location

Bidder will survey and submit location plat...

OFFICE USE ONLY
PLUGGING PERMIT

Permit number 47-095-~~1039-P~~ 0122-P

January 10 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires _____ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <i>cash</i> <u>59157</u>	Agent:	Plat:	Casing	Fee
--------------------------------------	--------	-------	--------	-----

Robert Stewart
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/22/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE: A OR B
 LOCATION: [Blank]
 WELL OPERATOR: [Blank]
 ADDRESS: [Blank]
 COUNTY: [Blank]
 CITY/TOWN: [Blank]
 STATE: [Blank]
 ZIP: [Blank]
 PLUGGING CONTRACTOR: [Blank]
 ADDRESS: [Blank]
 CITY/TOWN: [Blank]
 STATE: [Blank]
 ZIP: [Blank]

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS
 Reason: _____
 Reason: _____

--	--	--	--	--

Robert J. Stewart
 Director, Office of Oil and Gas



1) Date: November 29, 1983, 19
2) Operator's Dallas Huggins # 2-A- (1)
Well No.
3) API Well No. 48 - 095 - 1039-P
State County Permit
47- 095- 0122-P
(CORRECTED PERMIT NUMBER)

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow XX /)
- 5) LOCATION: Elevation: _____ Watershed: Elk Fork
District: Ellsworth County: Tyler Quadrangle: _____
- 6) WELL OPERATOR For: Dept. Mines-Oil & Gas
1615 Washington St. E.
Address Charleston, W.Va. 25311-2192
- 7) DESIGNATED AGENT _____
Address _____
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Lowther
Address General Delivery
Middlebourne, W.Va. 26149
PH: 758-4764
- 9) PLUGGING CONTRACTOR
Name _____
Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Clean out well to Depth of Tools
Cement T.D. - 100ft Plug
Cement Plugs according to Depth cleaned out & in agreement with inspector.
Erect monument - Identify and Reclaim location
Bidder will survey and submit location plat...

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

47-095-1039-P VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), and (3) a survey plat on Form IV-6, all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

_____ Date: _____

(Signature)

By 59157 _____

_____ Date: _____

(Signature)

Its _____ Date: _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON WELL PLUGGING PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"The proposed well work will constitute a hazard to the safety of persons; or.....

"Damage would occur to publicly owned lands or resources; or.....

"The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

Surface Owner

12/22/2023



RECEIVED
MAY 2 1 1984

State of West Virginia OIL & GAS DIVISION
Department of Mines DEPT. OF MINES
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY perkins oil & Gas
Route 2
Pennsboro, W.Va. 26415

PERMIT NO 095-0122-P
FARM & WELL NO Huggens 1
DIST. & COUNTY Ellenboro Twp

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R.A. Lovelace
DATE May 17, 1984

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

Bank Money Order # 59157
Dated: 3-22-84
Amount: \$40,000.00

T.H. ...
Administrator-Oil & Gas Division

May 22, 1984

In lieu of Bond is released.

DATE



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	_____
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	_____
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	<u>ELLSWORTH</u> District
_____	<u>Tyler</u> County
Lease or Property Owner	Well No. <u>2-A</u>
_____	<u>DALLAS HUGGINS</u> Farm
Address	

Inspector _____ Telephone _____

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from true meridian, or from any other points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

095-0122-P
~~095-1039-P~~

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Redrill well to DEPTH OF TOOLS

Cement T.T.D. 100FT PLUG

Coal Hole

Cement PLUGS ACCORDING TO
DEPTH CLEANED OUT & IN AGREEMENT
WITH INSPECTOR

ERECT MONUMENT - IDENTIFY
RECLAIM.

BIDDER WILL SURVEY & SUBMIT PLAT.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

DEPARTMENT OF MINES
Oil and Gas Division 12/22/2023

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

PURCHASING REQUISITION

BUYER: CC-43

Date: 11-29-83

State Acct. No.: 460-8093-16-060-13

Fiscal Year: 1984

B.R. Acct. No.:

Department or Institution Dept. Mines-Office of Oil & Gas

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Ship To: ** See Below

Invoice in Quintuplicate To: Dept. Mines-Office of Oil & Gas 1615 Washington Street, East Charleston, W.Va. 25311-2192

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D</u>		
		<p>Furnish labor, materials and equipment to clean out and plug (4) wells designated by Permit Numbers: 095-1037-P - 095-1038-P - 095-1039-P - 095-1080-P Well# 1 - Well# 2 - Well # 2-A - Well # 3 situate on the Dallas Huggins (40 acre) tract, located in Ellsworth district of Tyler county, in accordance with Chapter 22, Article 4, Section 12b, Code of W.Va. Plugging contractor receiving bid will survey and submit location plats for all (4) wells.....</p> <p>Estimated total cost of cleaning out and plugging wells according to work orders prepared by the Office of Oil & Gas-Dept. Mines and making survey plats:</p>		

For Departmental Accounting or Suggested Vendors: ** See Vendors list attached

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 60,000.00

Authorized Signature [Signature] Administrator-Oil & Gas Div. Telephone Number 348-2057 or 2058

Frank Adkins Drilling Co.

1. c/o Ted Adkins (232-48-8821-9)
Rt. 2, Box 7
Arnoldsburg, W.Va. 25234
PH: 655-8973
2. Russell Beall (550354951-0)
2102 Maxwell Avenue
Parkersburg, W.Va. 26101
3. H.R. Burke Construction Co.
P.O. Box 341 (310-96-0521-6)
Williamstown, W.Va. 26187
(614-373-9633)
4. Callison Construction Co.
P.O. Box 280 (127180931-9)
Bridgeport, W.Va. 26330
Attn: Tim Callison
5. Steve Duckworth (235-48-5546-8)
Davisson Rt., Box 88
Gassaway, W.Va. 26624
6. FWA Drilling, Inc.
P.O. Box 448
Elkview, W.Va. 25071
7. Mr. Joe Frame dba/ (234361335-8)
Frame Oil & Gas Well Services
P.O. Box 545
Elkview, W.Va. 25071
8. Mr. Eldon J. Haight
Rt. 3, Box 33
Smithville, W.Va. 26178
9. Mr. Bill Heeter (550321051-9)
P.O. Box 816
Spencer, W.Va. 25276
10. Mr. W.R. Henthorn
P.O. Box 800
New Martinsville, W.Va. 26155
11. Clint Hurt & Associates, Inc.
P.O. Box 388
Elkview, W.Va. 25071
Attn: Johnny Archer
(550566788-0)
12. Jackson Development Company
P.O. Box 498 (232222284-1)
West Hamlin, W.Va. 25523
Attn: Lloyd G. Jackson
13. Carl R. Morris (550421425-4)
P.O. Box 238
Grantsville, W.Va. 26147
14. Nowaco Well Service
837 Phillippi Pike
Rt. 2, Box 506
Clarksburg, W.Va. 26301
Attn: Ron Crim
15. Steve Raines Well Drilling
160 Quick Road (550493385-3)
Elkview, W.Va. 25071
16. Ross-Wharton Gas Company
9 1/2 Franklin Street (550542744-2)
Buckhannon, W.Va. 26201
Attn: Robert Wharton
Rowan Drilling Co.
Jerry Rowan 34-138-2168-1
R.D. #2, Thompson Road
Vermillion, Ohio 44089
PH: 216-967-5253
17. Ruben Resources, Inc.
1007 C. Bridge Road
Charleston, W.Va. 25314
18. Leo Sigler & Sons
Rt. 3
St. Marys, W.Va. 26170
19. Skeens Drilling Company
Rt. 2, Box 159
Hamlin, W.Va. 25523
20. Sutton Services
P.O. Box 422
Sutton, W.Va. 26601
21. Smith Drilling Contractors
R.D. #1, Box 66
Chester, W.Va. 26034
22. Tally Well Service (31081367-7)
Highway 33 W - Box 748
Ripley, W.Va. 25271
23. Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
24. A.C. Wilhelm (234-05-5246-8)
P.O. Box 99
Hamlin, W.Va. 25523
25. R & J Reclamation
Rt. 3, Box 2
Smithville, W.Va. 26178
26. Allstate Energy Corp.
P.O. Box 29
Smithville, W.Va. 26178
K. P. Goodnight, Pres.
(55-0598963-1)

12/22/2023

REQUISITION FOR PAYMENT

SPENDING AGENCY

Dept. Mines-Office of Oil & Gas

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

CHECK THE PROPER AUTHORIZATION TYPE:

P.O. 171 C.P.O. 172 X
 S.P.O. 173 Q.E.D. 174
 TRANSMITAL NUMBER **16** DATE PREPARED **5-24-84**

AGENCY NO. **460** APPROPRIATION YEAR **1984** FUND **13** ACCOUNT NUMBER **8093-16-060** IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW: _____ PURCHASING DIVISION DATE: _____ APPROVED BY: _____

D I C V	LINE ITEM NO.	FOR AGENCY USE ONLY	PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)	AMOUNT REQUESTED	AUTHORIZATION DOCUMENT NO.	VENDOR NUMBER	INVOICE DATE	SA CODE
	060		Perkins Oil & Gas, Inc.	\$ 43,500.00	P.O. # 24	550-378-945-4	5-22-84	
			In Re: 095-0068-P					
			095-0122-P					
			095-0144-P					
			095-1037-P					

WARRANT NUMBERS _____ AUDITOR'S OFFICE _____

INCREASE _____
 DECREASE _____
 ENCUMBER _____
 CANCEL _____

PREPARED BY: Charlotte Miller PHONE 2055

AUTHORIZED SIGNATURE _____

\$ 43,500.00
TOTAL

12/22/2023



PERKINS OIL & GAS, INC.

CAREY J. PERKINS, President

RT. 2 PENNSBORO, WV 26415

Invoice 52284-1

Dept. Mines - Office of Oil + Gas

M West Virginia Dept. of Finance and Admin. Date May 22, 1984

Address _____

City Charleston State WV Zip No. 25311-2192

State Acct. No. 460-8093-16-060-13
Reg. No. 24

Work completed on wells
Permit NO. 095-0068-P
095-1037-P
095-0122-P
095-0144-P

Total Due

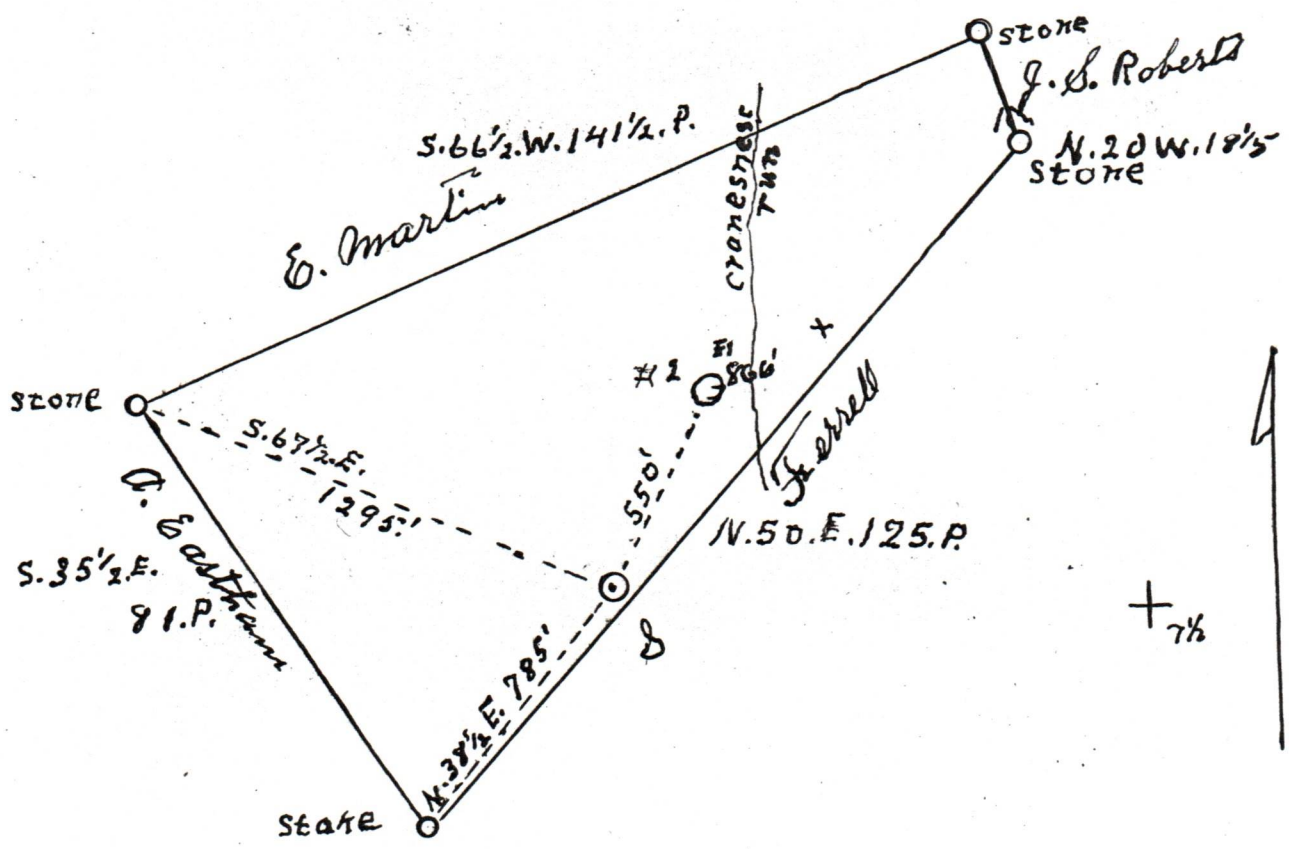
\$ 43,500.00

2,150

Latitude 39° 35' 16"
39° 32' 30" 7X

Longitude 80° 47' 30"
80° 45'

14,200



New Location...
 Drill Deeper.....
 Abandonment..... - 1/10/84

COMPANY Perkins Oil & Gas, Inc.
 ADDRESS Rt. 2 - Pennsboro, W. Va. 26415
 FARM John Eastham (Now: Dallas Huggins) #1

Tract 1 Acres 51 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1035.4
 Quadrangle New Martinsville
 County Taylor District Ellsworth
 Engineer J. S. Haught
 Engineer's Registration No. CO' SURV
 File No. _____ Drawing No. _____
 Date 4-9-41 Scale 1" = 30' x 60'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. TYL-122-P
 12/22/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

095

RECEIVED

NOV 10 1983

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 40 1/2 acre Dallas Huggins farm in Tyler 60 county, Ellsworth district, on the waters of Elk Fork, Permit No. (If known) _____, Well No. (If known) 2A.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 8 day of november, 19 83.

Owner Dallas Huggins

Owner _____

Witness R. A. Lowther

12/22/2023

12/22/2023