

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

No Coal

Edgar Oil And Gas

C.W. Edgar

COAL OPERATOR OR COAL OWNER  
In Tyler County

NAME OF WELL OPERATOR

Main Street - New Martinsville, W.Va.

ADDRESS

COMPLETE ADDRESS

August 17 1944

193

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

Ellsworth

District

Tyler

County

OWNER OF MINERAL RIGHTS

Well No. 3

39° 35'  
80° 45'

ADDRESS

John F. Eastham

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for  
oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 15th day of  
June 1936

made by William F. Eastman and Ada Eastman

his wife

23rd

and recorded on the day

February 1937

of in the office of the County Clerk for said County in

Book 110, page 240

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address None day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

C.W. Edgar

WELL OPERATOR

Main St., New Martinsville, W.Va.

STREET

CITY OR TOWN

12/22/2023

STATE

Address of Well Operator



\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(Required by Section 2, Chapter 52, Acts 1928)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES  
Charleston, W. Va.

No. 001

Header Oil and Gas

C. W. Hester

NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER  
IN TYLER COUNTY

Main Street - New Martinsville, W. Va.

COMPLETE ADDRESS

ADDRESS

August 17 1934

193

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

Blissworth

ADDRESS

County

Tyler

OWNER OF MINERAL RIGHTS

80.42  
39.32

Well No

Town

John F. Keastham

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 1930.

made by William E. Keastham and Ada Keastham

and recorded on the 23rd day

its wife

February 1937

of in the office of the County Clerk for said County in

Book 110 page 270

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses, days before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours

C. W. Hester

WELL OPERATOR

Main St., New Martinsville, W. Va.

STREET

Address of Well Operator

CITY OR TOWN

STATE



12/22/2023

Section 3. . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

RECEIVED

NOV 10 1983

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 40 acre Dallas Huggins farm in Tyler county, Wsworth district, on the waters of Yolk Fork, Permit No. (If known) \_\_\_\_\_, Well No. (If known) 3.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 8 day of november, 19 83.

Owner Dallas Huggins

Owner \_\_\_\_\_

Witness R.A. Lowther

12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*New Martinsville*

WELL RECORD

Permit No. *Tyl-144*

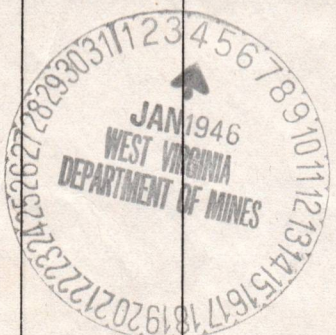
Oil or Gas Well *TYL.144*  
(KIND)

Company Edgar.Oil.&.Gas.Co.  
Address New Martinsville.W Va.  
Farm Jno.F.Eastham Acres \_\_\_\_\_  
Location (waters) Ellsworth.Dis. Elk.Fork  
Well No. 3 Elev. \_\_\_\_\_  
District Ellsworth. County Tyler  
The surface of tract is owned in fee by A.L.Eddy.  
Address Middlebourne.W Va  
Mineral rights are owned by Fred.Fiber  
Address Mid elbourne.W Va.  
Drilling commenced June.18th.45  
Drilling completed Sept. 13.th 45  
Date Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in 12.10ths Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 25000 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil 1 bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			
8 1/4	140ft	none	
6 1/2	1000	200	Depth set
5 3/16	1767	all	
3			Perf. top
2	1890	all	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
no. coal \_\_\_\_\_  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
All kind.			none	885			
			885	900	little	Dunkard	
			900	985	Lime and shale		
			985	1025	Big. Dunkard		
			1025	1050	shale		
			1050	1100	sand & shale		
			1100	1150	sand		
			1150	1250	lime & shale		
			1250	1350	shale		
			1350	1455	1st salt sand		
			1455	1575	3rd salt sand		
			1575	1666	sand & shale		
			1666	1736	Maxon. Sand		
			1736	1773	Big.Lime		
			1773	1794	Sand & lime	Top.Of Keener	1794
			1794	1850	Keenersand		
			1850	1875	Sand		
			1875	1885	gas		
			1885	1890	Sand		
			1890	1915	Oil Sand		
			1915	1935	Sand water	Total Dept	1936



12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
APR 3 - 1984

**INSPECTOR'S PLUGGING REPORT** OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 095-0144-P

Well No. 3

COMPANY For Dept of mines perkins oil & gas ADDRESS Rt 2 Pennsboro, Va 26415

FARM Pallas Huggins DISTRICT Ellsworth COUNTY Tyler

Filling Material Used Cement & Gel

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
1800-1700	Cement							
1700-1000	Gel							

Drillers' Names Daryl Perkins

Remarks:

Mar 30, 1984 I hereby certify I visited the above well on this date.  
DATE

Robert A. Lovell  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6%			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR  
**12/22/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
NOV 10 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 095-144-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Dallas Higgins</u>	16			Kind of Packer _____
Well No. <u>3</u>	13			
District <u>Ellsworth</u> County <u>Tyler</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names abandoned well, This well has casing & 2" Tubing in it old Rig has fallen over. Wellon Hill  
Remarks: Estimated Depth 1900 Ft

11-8-83  
DATE

R.A. Lowther  
12/22/2023  
DISTRICT WELL INSPECTOR



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. 1981

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELLS INSPECTOR  
12/22/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 9 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

095 1037-P  
095 1038-P  
095 1039-P

INSPECTOR'S WELL REPORT

Permit No. 095-1040-P 0144-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm <u>Dallas Higgins</u> Well No. <u>1 2 2A B</u> District <u>Ellsworth</u> County <u>Tyler</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 3/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: showing wells to be plugged to stone Duchworth

1-4-84  
DATE

R.A. Lowther 12/22/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
DEC 30 1983

OIL & GAS DIVISION  
DEPT. OF MINES

095-1037-P INSPECTOR'S WELL REPORT  
1038-P  
1039-P  
1040-P 0144-P

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Dept of mines  
Address \_\_\_\_\_  
Farm Dallas Huggins  
Well No. 1, 2, 2A, 3  
District Ellsworth County Tyler  
Drilling commenced \_\_\_\_\_  
Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: showing Russell Beall wells to bid on them

12-19-83  
DATE

R.A. Lawther 12/22/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**

APR 9 - 1984

**INSPECTOR'S PLUGGING REPORT** OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 095-144-P

Well No. 3

COMPANY Perkins oil & Gas ADDRESS pennsboro w. Va.  
FARM Dallas Huggins DISTRICT Ellsworth COUNTY Tyler  
Filling Material Used cement & bel

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
880-780						840	5 1/2	927

Drillers' Names \_\_\_\_\_

Remarks: Cemented with 19 SKS Cement

apr 5, 1984  
DATE

I hereby certify I visited the above well on this date.

R.A. Lowther  
DISTRICT WELL INSPECTOR

12/22/2023

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
 (KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR 12/22/2020



1) Date: November 29, 19 83

2) Operator's Dallas Huggins # 3  
 Well No. \_\_\_\_\_

3) API Well No. 47 - 095 - ~~1040-P~~  
 State County Permit  
47 095 0144-P

(CORRECTED PERMIT NUMBER)

STATE OF WEST VIRGINIA  
 OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas \_\_\_\_\_ / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow XX \_\_\_\_\_ /)
- 5) LOCATION: Elevation: \_\_\_\_\_ Watershed: Elk Fork  
 District: Ellsworth County: Tyler Quadrangle: \_\_\_\_\_
- 6) WELL OPERATOR Dept. Mines-Oil & Gas  
 Address 1615 Washington St. E.  
Charleston, W.Va. 25311-2192
- 7) DESIGNATED AGENT \_\_\_\_\_  
 Address \_\_\_\_\_
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Robert Lowther  
 Address General Delivery  
Middlebourne, W.Va. 26149  
 PH: 758-4764
- 9) PLUGGING CONTRACTOR  
 Name Perkins Oil & Gas, Inc.  
 Address Rt. 2  
Pennsboro, W.Va. 26415

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Remove all materials on location - Build location  
 Pull 2" tubing  
 Clean out to 1800'  
 Cement 1800' - 1700'  
 Gel 1700' - 1200'  
 Cement 1200' - 1100'  
 Gel 1100' - 700'  
 Cement 700' - 600'  
 Gel 600' - 100'  
 Cement 100' - 0'

Erect monument - Identify and Reclaim location

Bidder will survey and submit location plat.....

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-095-1040-P-- 0144-P

January 10 19 84  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires \_\_\_\_\_ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Cash</u> <u>59157</u>	Agent:	Plat:	Casing:	Fee:
--------------------------------------	--------	-------	---------	------

*Robert Stewart*

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/22/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

APPLICATION FOR A PERMIT TO PLUG AND REABSORB A WELL

1) LOCATION: Well Operator: Permian Oil & Gas, Inc. District: Midland  
 Well No.: 25811-2102 Well Name: 25811-2102  
 County: Midland City: Midland  
 State: TX Well Type: Oil  
 2) DEPARTMENT AGENT: Name: Robert Powers Address: 1415 Westinghouse St., Ft. Worth, TX 76102  
 3) PLUGGING CONTRACTOR: Name: Permian Oil & Gas, Inc. Address: 1415 Westinghouse St., Ft. Worth, TX 76102

WORK ORDER: The work order for the nature of plugging this well is as follows:

Remove all materials on location - build location  
 Pull 2" tubing  
 Clean out to 1800'  
 Cement 1800' - 1700'  
 Gel 1700' - 1500'  
 Cement 1500' - 1100'  
 Gel 1100' - 700'  
 Cement 700' - 000'

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Bond	Amount	When	Carrying	Fee
2125				

*Robert Powers*  
 Administrator, Office of Oil and Gas

File



1) Date: November 29, 1983  
2) Operator's Dallas Huggins # 3  
Well No. \_\_\_\_\_  
3) API Well No. 47 - 095 - 1040-P  
State County Permit  
47 095 0144-P  
(CORRECTED PERMIT NUMBER)

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas \_\_\_\_\_ / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow \_\_\_\_\_) **XX**
- 5) LOCATION: Elevation: \_\_\_\_\_ Watershed: Big Fork  
District: Ellsworth County: Tyler Quadrangle: \_\_\_\_\_
- 6) WELL OPERATOR Dept. Mines-Oil & Gas  
Address: 1615 Washington St. E.  
Charleston, W.Va. 25311-2192
- 7) DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
Name: Robert Lowther  
Address: General Delivery  
Middlebourne, W.Va. 26149  
PH: 758-4764
- 9) PLUGGING CONTRACTOR  
Name \_\_\_\_\_  
Address \_\_\_\_\_

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Remove all materials on location - Build location

Pull 2" tubing

Clean out to 1800'

Cement 1800' - 1700'

Gel 1700' - 1200'

Cement 1200' - 1100'

Gel 1100' - 700'

Cement 700' - 600'

Gel 600' - 100'

Cement 100' - 0'

Erect monument - Identify and Reclaim location

Bidder will survey and submit location plat.....

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

47-095-1040-P VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), and (3) a survey plat on Form IV-6, all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: 29157 \_\_\_\_\_

\_\_\_\_\_  
(Signature) Date: \_\_\_\_\_

By \_\_\_\_\_

Robert Lowther  
(Signature) Date: \_\_\_\_\_

Its \_\_\_\_\_ Date: \_\_\_\_\_

12/22/2023



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON WELL PLUGGING PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"The proposed well work will constitute a hazard to the safety of persons; or.....

"Damage would occur to publicly owned lands or resources; or.....

"The proposed well work fails to protect fresh water sources or supplies."

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None  
Coal Operator or Owner  
None  
Coal Operator or Owner  
Dallas Huggins  
Lease or Property Owner  
Middlebourne, WV  
Address

Perkins Oil and Gas, Inc.  
Name of Well Operator  
Rt. 2, Pennsboro, WV 26415  
Complete Address  
May 5, 19 84  
WELL AND LOCATION  
Ellsworth District  
Tyler County  
WELL NO. 3  
Dallas Huggins Farm

STATE INSPECTOR SUPERVISING PLUGGING

Robert Lowther

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Ritchie

ss:

Donald Paul Kinney and Roy Ben Garner

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Perkins Oil and Gas, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 24th day of March, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Lime and Sand	Cement 1850-1750		1890	0
Inside pipe	Aqua Gel 1750-880		840	886
No record	Cement 880-780			
	Aqua Gel 780-150			
	Cement 150-surface			
All plugs set with State Inspectors approval.				
Coal Seams	<u>None</u>	Description of Monument		
(Name)		10" steel conductor pipe		
(Name)		with a 7" steel pipe		
(Name)		cemented in.		
(Name)				

**RECEIVED**  
MAY 16 1984

OIL & GAS DIVISION  
DEPT. OF MINES

2"  
5"

year 0144

and that the work of plugging and filling said well was completed on the 9th day of April, 19 84.

And further deponents saith not.

Sworn to and subscribed before me this 14th day of May, 19 84.

Donald P. Kinney  
RB Garner

12/22/2023

Daryl L. Perkins  
Notary Public

My commission expires:

April 10, 1994

Permit No. 47-095-0144P

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MAY 10 1924  
OIL & GAS DIVISION  
DEPT. OF MINES

*[Faint handwritten notes]*

12/22/2023

Oil to 1574



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

_____	_____
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	_____
Coal Owner	Date
_____	_____
Address	WELL TO BE ABANDONED EILSWORTH District
_____	Tyler County
Lease or Property Owner	Well No. # 3
_____	DALLAS HUGGINS Farm
Address	

Inspector \_\_\_\_\_ Telephone \_\_\_\_\_

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

\_\_\_\_\_  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from the corner points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

095-0144-P  
~~095-1040-P~~  
\_\_\_\_\_  
Permit Number

12/22/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Remove ALL MATERIAL ON LOCATION  
 Pull 2" TUBING  
 C.O. To 1800 FT  
 Cement 1800-1700  
 Gel 1700-1200  
 Cement 1200-1100  
 Gel 1100-700  
 Cement 700-600  
 Gel 600-100  
 Cement 100-0

ERECT MARKER & IDENTIFY  
 RECLAIM ALL DISTURBED AREA

BIDDER WILL SURVEY & SUBMIT PLATT.

To the Department of Mines  
 Coal Owner or Operator,  
 Lease or Property Owner.

IF PARTIAL PLUGGING  
 PLEASE SUBMIT REVISED WELL RECORD  
 WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

\_\_\_\_\_  
 Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of \_\_\_\_\_, 19\_\_\_\_.

DEPARTMENT OF MINES  
 Oil and Gas Division 12/22/2023

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED  
MAY 21 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

COMPANY perkins oil & gas  
Route 2  
Pennsboro, W.Va. 26415

PERMIT NO 095-144-P  
FARM & WELL NO Huggins 3  
DIST. & COUNTY Elkhorn Tylee

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R.A. Lowther  
DATE May 17, 1984

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

Bank Money Order # 59157  
Dated: 3-22-84  
Amount: \$40,000.00

T.H. v. B.B.  
Administrator-Oil & Gas Division

May 22, 1984

In lieu of Bond is released:

DATE

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. TYL-144

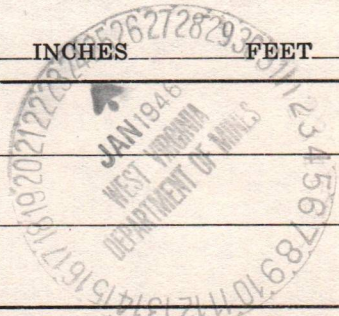
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Edgar Oil &amp; Gas Company</u> <u>Main Street</u> Address <u>New Martinsville, West Virginia</u> Farm <u>John F. Easthan</u> Well No. <u>3</u> District <u>Ellsworth</u> County <u>Tyler</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING  Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING	LEFT IN WELL	PACKERS  Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
---	--	------------------	--------------	---

Drillers' Names \_\_\_\_\_

Well Adandoned and Plugged \_\_\_\_\_, 19\_\_\_\_.

REMARKS: Have contacted Mr. C. W. Edgar of the Edgar Oil & Gas Company and he claims he has filed the above well record (Please advise at once)



*L W Young*  
DISTRICT WELL INSPECTOR  
**12/22/2023**

Jan. 22. 1946  
DATE

August 28, 1944

Edgar Oil and Gas Company  
Main Street  
New Martinsville, West Virginia

Gentlemen:

Permit TYL-144 to drill Well No. 3 on the John  
F. Eastham Farm, Ellsworth District, Tyler County, is enclosed.

Very truly yours,

Secretary  
OIL AND GAS DIVISION

MG/jh  
enc-2

CC: Inspector D. F. Desist

12/22/2023



**PURCHASING REQUISITION**

BUYER:  
**CC-43**

Date:  
**11-29-83**

State Acct. No.:  
**460-8093-16-060-13**

Fiscal Year:  
**1984**

B.R. Acct. No.:

Department or Institution  
**Dept. Mines-Office of Oil & Gas**

Ship To:  
**\*\* See Below**

Invoice in Quintuplicate To:  
**Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192**

*INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.*

*WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.*

Item No.	Quantity	Description	Unit Price	Amount
		<b><u>C O N T R A C T   B I D</u></b>		
		<p>Furnish labor, materials and equipment to clean out and plug (4) wells designated by Permit Numbers:            095-1037-P - 095-1038-P - 095-1039-P - 095-1080-P            Well# 1 - Well# 2 - Well # 2-A - Well # 3            situate on the Dallas Huggins 140 acre tract, located in Ellsworth district of Tyler County, in accordance with Chapter 22, Article 4, Section 12b, Code of W.Va. Plugging contractor receiving bid will survey and submit location plats for all (4) wells.....</p> <p>Estimated total cost of cleaning out and plugging wells according to work orders prepared by the Office of Oil &amp; Gas-Dept. Mines and making survey plats:</p>		

For Departmental Accounting or Suggested Vendors:

**\*\* See Vendors list attached**

TOTAL ESTIMATED VALUE  
OF THIS REQUISITION \$ **60,000.00**

Authorized Signature \_\_\_\_\_  
**Administrator-Oil & Gas Div.**  
Title \_\_\_\_\_

Telephone Number **348-2057 or 2058**

**12/22/2023**

Frank Adkins Drilling Co.

1. c/o Ted Adkins (737-48-8821-9)  
Rt. 2, Box 7  
Arnoldsburg, W.Va. 25234  
PH: 655-8973
2. Russell Beall (550354951-0)  
2102 Maxwell Avenue  
Parkersburg, W.Va. 26101
3. H.R. Burke Construction Co.  
P.O. Box 341 (310-96-0521-6)  
Williamstown, W.Va. 26187  
(614-373-9633)
4. Callison Construction Co.  
P.O. Box 280 (127180931-9)  
Bridgeport, W.Va. 26330  
Attn: Tim Callison
5. Steve Duckworth (235-48-5546-8)  
Davisson Rt., Box 88  
Gassaway, W.Va. 26624
6. FWA Drilling, Inc.  
P.O. Box 448  
Elkview, W.Va. 25071
7. Mr. Joe Frame dba/ (234361335-8)  
Frame Oil & Gas Well Services  
P.O. Box 545  
Elkview, W.Va. 25071
8. Mr. Eldon J. Haight  
Rt. 3, Box 33  
Smithville, W.Va. 26178
9. Mr. Bill Heeter (550321051-9)  
P.O. Box 816  
Spencer, W.Va. 25276
10. Mr. W.R. Henthorn  
P.O. Box 800  
New Martinsville, W.Va. 26155
11. Clint Hurt & Associates, Inc.  
P.O. Box 388  
Elkview, W.Va. 25071  
Attn: Johnny Archer  
(550566788-0)
12. Jackson Development Company  
P.O. Box 498 (232222284-1)  
West Hamlin, W.Va. 25523  
Attn: Lloyd G. Jackson
13. Carl R. Morris (550421425-4)  
P.O. Box 238  
Grantsville, W.Va. 26147
14. Nowaco Well Service  
837 Phillippi Pike  
Rt. 2, Box 506  
Clarksburg, W.Va. 26301  
Attn: Ron Crim
15. Steve Raines Well Drilling  
160 Quick Road (550493385-3)  
Elkview, W.Va. 25071
16. Ross-Wharton Gas Company  
9 1/2 Franklin Street (550542744-2)  
Buckhannon, W.Va. 26201  
Attn: Robert Wharton  
Powell Drilling Co.  
Jerry Rowan 34-138-2168-1  
R.D. #2, Thompson Road  
Vermillion, Ohio 44089  
PH: 216-967-5253
17. Ruben Resources, Inc.  
1007 C. Bridge Road  
Charleston, W.Va. 25314
18. Leo Sigler & Sons  
Rt. 3  
St. Marys, W.Va. 26170
19. Skeens Drilling Company  
Rt. 2, Box 159  
Hamlin, W.Va. 25523
20. Sutton Services  
P.O. Box 422  
Sutton, W.Va. 26601
21. Smith Drilling Contractors  
R.D. #1, Box 66  
Chester, W.Va. 26034
22. Tally Well Service (31081367-7)  
Highway 33 W - Box 748  
Ripley, W.Va. 25271
23. Tri-State Well Service  
Box 299, 1 Berea Plaza  
Bridgeport, W.Va. 26330
24. A.C. Wilhelm (234-05-5246-8)  
P.O. Box 99  
Hamlin, W.Va. 25523
24. R & J Reclamation  
Rt. 3, Box 2  
Smithville, W.Va. 26178
26. Allstate Energy Corp.  
P.O. Box 29  
Smithville, W.Va. 26178  
K. P. Goodnight, Pres.  
(55-0598963-1)

12/22/2023





IV-27  
9-83



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: Dec 1 1983  
Well No: 3  
API NO: 47 - 095 144  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste Disposal  /  
Of "Gas" - Production  / Storage  / Deep  / Shallow  /

LOCATION: Elevation: 870 Watershed: Crane Nest Run  
District: Elsworth County: Tyler Quadrangle: New Martins

WELL OPERATOR Victor B. Pyles DESIGNATED AGENT \_\_\_\_\_  
Address Rt 2 Address \_\_\_\_\_  
Lislewille W. Va.

The above well is being posted this 1 day of Dec, 1983, for a violation of Code 22-4-7 and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to plug well after it has been abandoned more than 12 months  
Victor B. Pyles  
Rt 2 Lislewille W. Va 26175  
Phone 337-9416*

**RECEIVED**

DEC 2 - 1983

OIL & GAS DIVISION  
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Dec 8, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Louth  
Oil and Gas Inspector

Address Middlebourne  
W. Va. 26149

Telephone: 758-4 **12/22/2023**



W-214  
9-88

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

# Oil and Gas Division NOTICE OF VIOLATION

Date: \_\_\_\_\_  
Well No: \_\_\_\_\_  
API No: \_\_\_\_\_  
State County Permit: \_\_\_\_\_

WELL TYPE: Oil  Gas  Liquid Injection  Waste Disposal   
Of Gas: Production  Storage  Deep  Shallow   
LOCATION: Elevation: \_\_\_\_\_ Waterbed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_  
Well Operator: \_\_\_\_\_ Designated Agent: \_\_\_\_\_  
Address: \_\_\_\_\_ Address: \_\_\_\_\_

The above well is being posted this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, for a violation of Code 22-A-\_\_\_\_ and/or Regulation \_\_\_\_\_ set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

**RECEIVED**  
DEC 2 - 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. You are hereby granted until \_\_\_\_\_, 19\_\_\_\_, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-A-17 or Code 22-A-18.

Oil and Gas Inspector  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_

12/22/2023

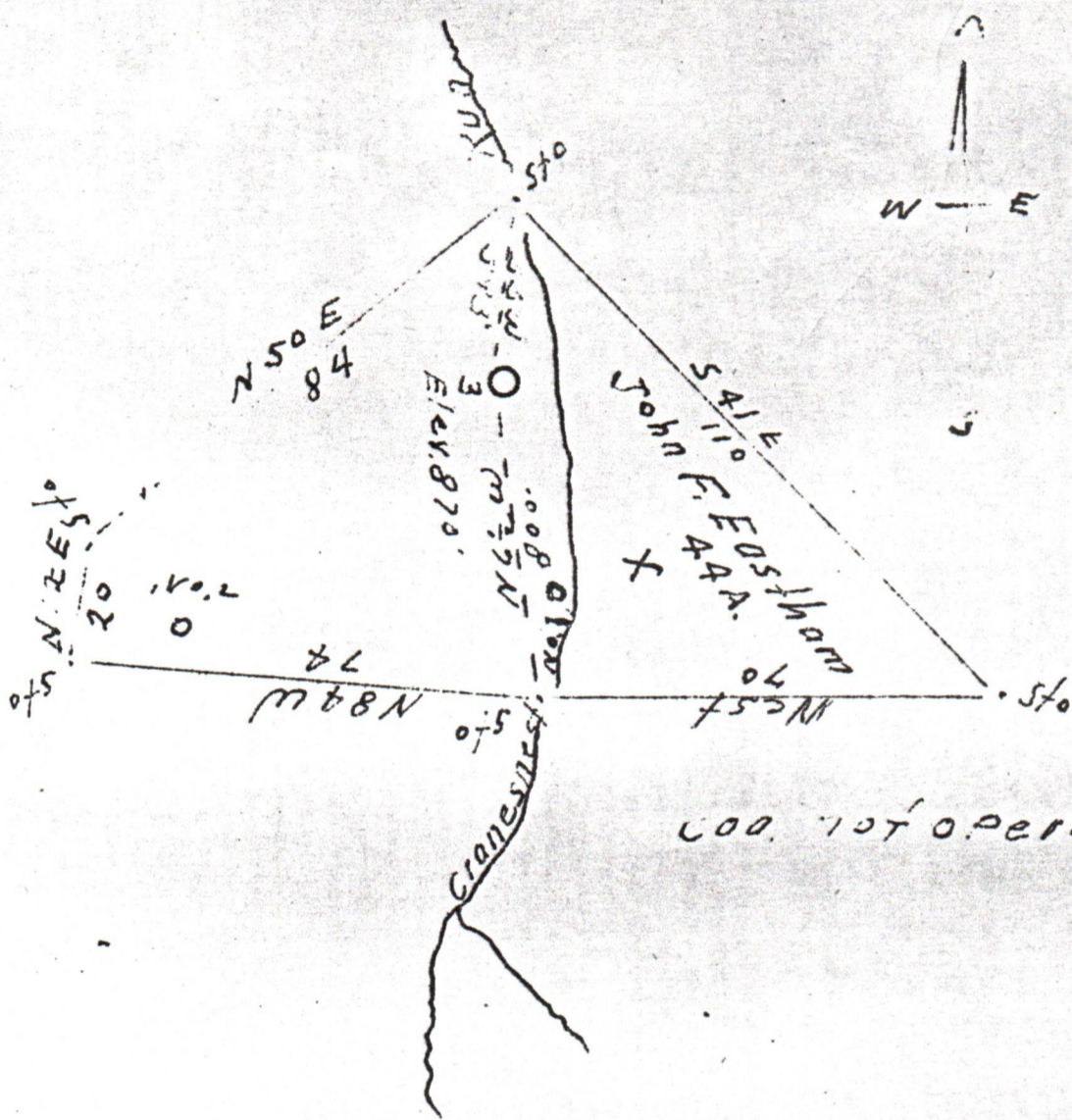
Latitude 39 35

Longitude 80 08

John C. Ferrell

Albert Eastham

J. S. Roberts



Co. not operated

Nancy Ferrell Heirs

on Topo.  
on 810'  
9-14-44  
A.C.H.

Map N56 NA W 10

New Location X  
Drill Deeper  
Abandonment

Company Edgar Oil & Gas Co.  
 Address New Martinsville, W. Va.  
 Farm John F. Eastham  
 Tract 1 Acres 44 Lease No. \_\_\_\_\_  
 Well Farm No. 3 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 870'  
 Quadrangle New Martinsville  
 County Tyler District Elsworth  
 Engineer J. M. Cochran  
 Engineer's Registration No. 60 Surveyor \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. Hittell Co.  
 Date 8-1-1944 Scale 1" = 30 Feet

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. Tyl-144

12/22/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing