

New Location
 Drill Deeper
 Abandonment

Company E. L. ROBINSON
 Address FRIENDLY W. VA.
 Farm E. L. ROBINSON
 Tract 1 Acres 42 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 943' 00"
 Quadrangle NEW MATAMORAAS
 County TYLER District UNION
 Engineer George R. Clarke
 Surveyed by Tomer W. Myers
 Engineer's Registration No. 102
 File No. _____ Drawing No. _____
 Date APRIL 12, 1951 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JYL-197

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

New Matamoras

WELL RECORD

Permit No. Tyl-197

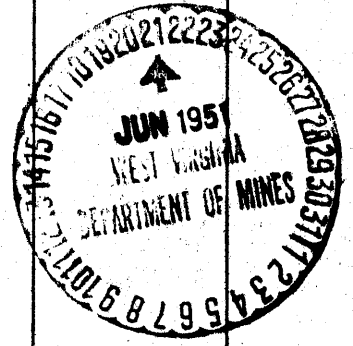
Oil or Gas Well Dry
(KIND)

Company E.L. Robinson et al
Address Box 13 Friendly W. Va
Farm E.L. Robinson Acres 36
Location (waters) _____
Well No. 1 Elev. 943'
District UNION County Tyler
The surface of tract is owned in fee by E.L. Robinson
Address Box 13 Friendly
Mineral rights are owned by Same as above
Address _____
Drilling commenced MAY 19 1951
Drilling completed JUNE 16 1951
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 64 M Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil NONE bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
12			
10	<u>140</u>	<u>NONE</u>	Size of _____
8 1/2	<u>395</u>	"	
6 1/2	<u>1345</u>	"	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
SAND		HARD	80	105	WATER		
SLATE & shale			105	260			
SAND			260	320			
lime	Red	HARD	320	420			
Red Rock	"	soft	420	545			
SAND			545	575			
shale			575	645			
lime			645	690			
Red Rock			690	805			
SLATE			805	860			
shale			860	1020			
SAND (2nd Cow Run)			1020	1040			
SLATE			1040	1080			
SAND (1st Salt)			1080	1240			
SLATE			1240	1340			
SAND (2nd Salt)			1340	1380			
SLATE			1380	1415			
SAND (3rd Salt)			1415	1440			



2 1/4 CASING AT 895'

1345' - 6 5/8" casing

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
SLATE			1440	1535			
MAON SAND			1535	1590			
SHALE			1590	1673			
Big lime white		HARD	1673	1740	gas	1725	- 64M
Keener Sand			1740	1795			
Big Injun.		HARD	1795	1810	total	depth	
					$\begin{array}{r} 1673 \\ 943 \\ \hline 230 \end{array}$		

Date

June 18

19

APPROVED

F. H. Robinson

By

H. H. Blue - Contract