



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

January 02, 2014

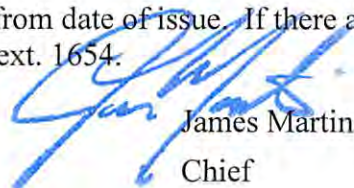
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500269, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: B.F. HAWKINS #14
Farm Name: WEEKLEY, TERRY G.
API Well Number: 47-9500269
Permit Type: Plugging
Date Issued: 01/02/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

PLUGGING PROCEEDURE

ELK FORK FIELD

Ellsworth District, Tyler County

1. MIRU service rig, dig flow back pit, and remove pumping unit if necessary.
2. Pull tubing and rods OOH and clean hole to total depth.
3. Run 2 3/8" 8rnd tubing to the base of the shot hole or pay zone.
4. Mix/Pump 75 sacks Class A Cement, 1/4 lb. flocele/sk., 1% CaCl, through the tubing into the shot hole (Plug # 1 - 88.5 cu.ft.).
5. Pull tubing up to 1,000 feet and shut down for the day.
6. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.

from 1775' - 1675'

* 2a

7. Pull casing (5 3/16", 6 1/4", 6 5/8") OOH, or cut-off / shoot apart casing around 500 feet above the Keener Formation or pay zone and pull it OOH.
8. RHH with 2 3/8" 8rnd tubing to the top of the cut-off casing or 500 feet above the Keener Fm./pay-zone.
9. Mix/Pump 60 sacks Class A Cement, 1/4 lb. flocele/sk., 1% CaCl through the tubing into the annulus (Plug # 2 - 68 cu.ft., 200' lin. ft.).
10. Pull tubing up-hole to set surface hole plug as follows: (Assume Hole Size = 10")

* 6a

(Elevation)	(Plug Depth)	(Cement Required)	(Cubic Feet)
Below 800 feet	100'	50 sacks	54.5
800' to 900'	150'	70 sacks	82.0
900' to 1,000'	200'	95 sacks	109.0
Over 1,000 feet	250'	116 sacks	136.5

11. Mix/Pump (Plug # 3) the surface hole plug with Class A Cement, 1/4 lb. flocele/sk., 1% CaCl, through the tubing until cement is circulated to surface. Pull tubing OOH.
12. Top load hole with Class A Cement and install monument casing so that it is 3' above ground level.
13. Weld identification plate on monument pipe and fill monument pipe with Class A Cement.
14. RDMO service rig and surface equipment.
15. Reclaim well site and lease road.

Note! Mix / Pump gel spacers between all cement plugs.

* 2a. RELEASE PACKER AND TOOH WITH 7" CASING OR SHOOT OFF 7" AND PULL IT OUT OF HOLE. X1675

* 6a. SET 200' CLASS A CEMENT PLUG FROM 1000' - 800', 10-2-13

7. PULL 82' OF 10 3/4" CASING

8. SET 200' OF CLASS A CEMENT PLUG FROM 200' TO SURFACE. PROCEED TO STEP 12.

QMM

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OCT 20 2013 RECEIVED Office of Oil and Gas WV Department of Environmental Protection

WV Department of Environmental Protection



WR-35

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SEP 18 1989

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date 9/10/89
Operator's 14
Well No. 14
Farm B. F. HAWKINS
API No. 47-095-0269

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas ___ / NATURAL GAS Liquid Injection X / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: _____ Watershed ELK FORK
District: ELLSBURG-11 County TYLER Quadrangle _____

COMPANY SMOKE RISE PRODUCING CO.

ADDRESS 410 1/2 ST. MARION, VA

DESIGNATED AGENT Richard FRANELL

ADDRESS RT. 1 MIDDLEBOURNE, W. VA.

SURFACE OWNER MILLARD WEARLEY

ADDRESS RT. 1 MIDDLEBOURNE, W. VA.

MINERAL RIGHTS OWNER MILLARD WEARLEY

ADDRESS RT. 1 MIDDLEBOURNE, W. VA.

OIL AND GAS INSPECTOR FOR THIS WORK _____

ADDRESS _____

PERMIT ISSUED _____

DRILLING COMMENCED June 4, 1958

DRILLING COMPLETED June 27, 1958

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	242	82	
8 5/8	969	0	
7	1675	1675	
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION KEENER Depth 1707 feet

Depth of completed well 1800 feet Rotary ___ / Cable Tools X

Water strata depth: Fresh 70,125 feet; Salt 1993 feet

Coal seam depths: 58'-60' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation INDIAN Pay zone depth 1993 feet

Gas: Initial open flow 11 Mcf/d Oil: Initial open flow 3 Bbl/d

Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

(Well Information)

ELK FORK FIELD

Permit Number: 47-095-0269 Well Name: B.F. HAWKINS #14

District: Ellsworth County: Tyler

Date Drilled: June/1958 Total Depth: 1800' Elevation: 843'

Producing Zone: Keener Shot Hole Depth: NONE (NATURAL OPEN-HOLE)

Casing Depths: 10" _____ 8 1/4" _____ Tubing Depth: 2" _____

6 5/8" _____ 6 1/4" _____

5 3/16" _____ 4 7/8" _____

Remarks: _____

Pay Zone 1730' - 1734'

T.D. in top of Big Injun

9500269P



Select County: (095) Tyler Select datatypes: (Check All)

Enter Permit #: 0269

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

Table Descriptions
 County Code Translations
 Permit Numbering Series
 Usage Notes
 Contact Information
 Disclaimer
 WVGES Main
 Pipeline Plus: New

WV Geological & Economic Survey:

Well: County = 95 Permit = 0269

Report Time: Thursday, February 14, 2013 4:14:47 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LOD_DD	UTME	UTMN
4709500269	Tyler	269	Ellsworth	Porters Falls	New Martinsville	39.534349	-80.855632	512406.5	4376086.6

(B.F. Hawkins #14)

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR	PROP_VD	PROP_TRGT_FM
4709500269	6/27/1958	Original Loc	Completed	B F Hawkins 14						South Penn Oil (S. Penn Nat. Gas)		

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	G_BEF	G_AFT
4709500269	6/27/1958	6/4/1958	843 Ground Level	Kdw-Elk Fk Ar	Big Injun (undiff)	Big Injun (undiff)	Development Well	Development Well	Oil w/ Gas Show	unknown	Nat/Open H	1800		1800	12	0

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709500269	6/27/1958	Water	Unknown Water	Vertical			70						0
4709500269	6/27/1958	Water	Unknown Water	Vertical			125						0
4709500269	6/27/1958	Show	Oil	Vertical			1150	Pennsylvanian System	0	0			0
4709500269	6/27/1958	Water	Salt Water	Vertical			1420						0
4709500269	6/27/1958	Show	Oil & Gas	Vertical			1730	Keener	0	0			0
4709500269	6/27/1958	Show	Gas	Vertical			1734	Keener	8	0			0
4709500269	6/27/1958	Pay	Oil	Vertical	1793	Big Injun (undiff)	1794	Big Injun (undiff)	3	0			0

Production Gas Information:

API	OPERATOR	PRD_YEAR	ANN GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500269	Pennzoil Company	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500269	Pennzoil Company	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500269	Pennzoil Company	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500269	Gedco Oil & Gas Joint Venture	1999	3	0	0	0	0	0	3	0	0	0	0	0	0
4709500269	Triad Resources, Inc.	2000	7	0	0	0	0	0	7	0	0	0	0	0	0
4709500269	Triad Resources, Inc.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500269	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information:

API	OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500269	Pennzoil Company	1981	190	0	0	0	0	0	0	0	0	0	0	0	0
4709500269	Pennzoil Company	1982	26	0	0	0	0	0	0	0	0	0	0	0	0
4709500269	Pennzoil Company	1983	14	0	0	0	0	0	0	0	0	0	0	0	0
4709500269	Gedco Oil & Gas Joint Venture	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500269	Triad Resources, Inc.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500269	Triad Resources, Inc.	2002	12	1	1	1	1	1	1	1	1	1	1	1	1
4709500269	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM QUALITY	DEPTH TOP	DEPTH QUALITY	THICKNESS	THICKNESS QUALITY	ELEV DATUM
4709500269	Original Loc	unidentified coal	Well Record	58	Reasonable	2	Reasonable	843 Ground Level
4709500269	Original Loc	1st Salt Sand	Past WVGES Staff Geologist	1131	Reasonable	50	Reasonable	843 Ground Level
4709500269	Original Loc	2nd Salt Sand	Past WVGES Staff Geologist	1205	Reasonable	90	Reasonable	843 Ground Level
4709500269	Original Loc	3rd Salt Sand	Past WVGES Staff Geologist	1305	Reasonable	115	Reasonable	843 Ground Level
4709500269	Original Loc	Little Lime	Well Record	1601	Reasonable	29	Reasonable	843 Ground Level
4709500269	Original Loc	Pencil Cave	Well Record	1651	Reasonable	5	Reasonable	843 Ground Level
4709500269	Original Loc	Big Lime	Well Record	1656	Reasonable	51	Reasonable	843 Ground Level
4709500269	Original Loc	Greenbrier Group	Well Record	1656	Reasonable	100	Reasonable	843 Ground Level
4709500269	Original Loc	Keener	Well Record	1707	Reasonable	49	Reasonable	843 Ground Level
4709500269	Original Loc	Big Injun (undiff)	Well Record	1756	Reasonable	0	Reasonable	843 Ground Level

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

WW-4A
Revised 6-07

1) Date: September 19, 2013
2) Operator's Well Number
B.F Hawkins # 14

3) API Well No.: 47 - 095 - 0269

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	✓	5) (a) Coal Operator
(a) Name <u>Terry G. Weekley</u>		Name <u>N/A</u>
Address <u>P.O. Box 410</u>		Address _____
<u>Middlebourne, WV 26149</u>		_____
(b) Name _____		(b) Coal Owner(s) with Declaration
Address _____		Name <u>N/A</u>
_____		Address _____
(c) Name _____		Name _____
Address _____		Address _____
_____		_____
6) Inspector <u>Joe Taylor</u>		(c) Coal Lessee with Declaration
Address <u>497 Claylick Road</u>		Name <u>N/A</u>
<u>Ripley, WV 25271</u>		Address _____
Telephone <u>(304) 380-7469</u>		_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Triad Hunter, LLC

By: Rocky Roberts *[Signature]*

Its: Senior VP Appalachian Operations

Address 125 Putnam Street

Marietta, Ohio 45750

Telephone (740) 374-2940

Subscribed and sworn before me this 24th day of September 2013

Elizabeth P. [Signature] Notary Public

My Commission Expires 2-29-14

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



9500269A

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Postmark
Here

Sent To Terry G. Wee Kley USPS

Street, Apt. No.,
or PO Box No. P.O. BOX 410

City, State, ZIP+4 Middlebourne, WV 26149

PS Form 3800, June 2002 See Reverse for Instructions



95 00 269P

WW-9
Rev. 5/08

Page 1 of 2
API Number 47 - 095 - 0269
Operator's Well No. B.F. Hawkins # 14

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Triad Hunter, LLC OP Code _____

Watershed Elk Fork Quadrangle Porters Falls

Elevation 843' (GPS 821') County Tyler District Ellsworth

Description of anticipated Pit Waste: Saltwater, oil, gel, and freshwater

Will a synthetic liner be used in the pit? Yes 20 MIL

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number UIC 2DO855151)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

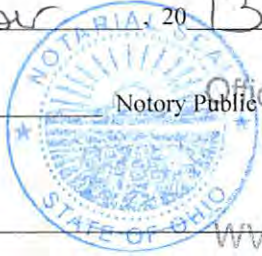
Company Official Signature [Signature]

Company Official (Typed Name) Rocky Roberts

Company Official Title Senior VP Appalachian Operations

Subscribed and sworn before me this 24th day of September, 2013

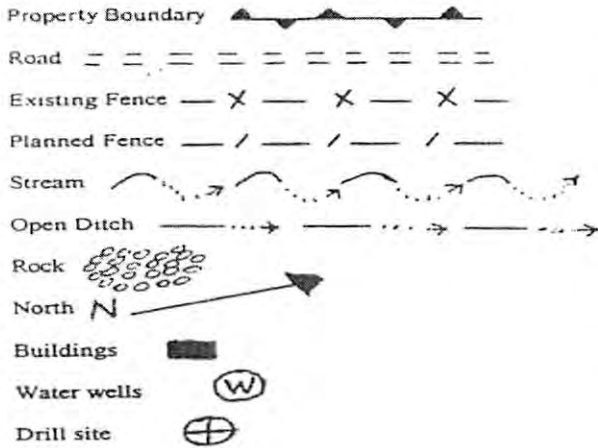
Elizabeth R. Tebay



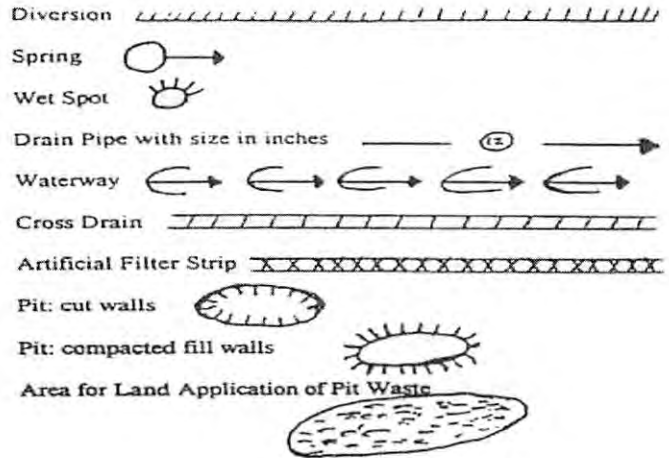
RECEIVED
ELIZABETH R. TEBAY
Notary Public
Office of Oil and Gas
In and For The State of Ohio
My Commission Expires
2-29-16

My commission expires 2-29-16

WV Department of
Environmental Protection



LEGEND



Proposed Revegetation Treatment: Acres Disturbed One +/- Prevegetation pH 5.5

Lime Two (2) Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)

Mulch 90-100 bales/acre Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	30%	Orchard Grass	30%
Rye (Annual & BT)	35%	Rye (Annual & BT)	35%
Timothy (Climax)	25%	Timothy (Climax)	25%
Clover (Medium Red)	10%	Clover (Medium Red)	10%

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

Title: Inspector Date: 10-2-13

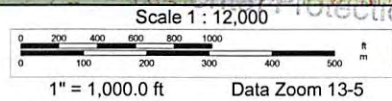
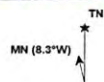
Field Reviewed? () Yes () No



Data use subject to license.

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www.delorme.com



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-0269 WELL NO.: 14

FARM NAME: B.F. Hawkins

RESPONSIBLE PARTY NAME: Triad Hunter, LLC

COUNTY: Tyler DISTRICT: Ellsworth

QUADRANGLE: Porters Falls

SURFACE OWNER: Terry G. Weekley

ROYALTY OWNER: Union National Bank (Trustees)
S. Austin Smith & C. Burke Morris

UTM GPS NORTHING: 4376085.5434124

UTM GPS EASTING: 512406.68230119 GPS ELEVATION: 821'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ben Smith
Signature

Geologist
Title

4/15/2013
Date

JPZ