

Latitude 39° 30'

Longitude 81° 05'

OHIO RIVER

B. & O. R.R.
spike in highway
WELL #2
N. 54° 56' E. 628.6'
E1.641

NOTE: Well No 2 is located N. 27° 39' E. 50' from Well #1

1.365
0.71 W

Union Carbide Silicones Co.

Union Carbide Silicones Co.

UNION CARBIDE SILICONES CO.
318.54 AC.

Olie Haight

Mary Smith

New Location
Drill Deeper
Abandonment

Company Union Carbide Olefins Co. % Kenneth R. Snell

Address Bldg. 82, Room 932, So. Charleston, W. Va.

Farm Union Carbide Silicones Co

Tract _____ Acres 318.54 Lease No. _____

Well (Farm) No. 2 Serial No. 18-14

Elevation (Spirit Level) 641

Quadrangle St. Marys - NC

County Tyler District Union

Engineer Parker E. Peters

Engineer's Registration No. 485

File No. _____ Drawing No. _____

Date Apr. 10, 1961 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. TYL-310

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Too close to plot

6-6 80



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle St. Marys

Permit No. TYL-310

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Union Carbide Silicones Company
Address P. O. Box 8004, So. Chas., W. Va.
Farm Union Carbide Silicones Co. Acres 347
Location (waters) Ohio River
Well No. 2, Serial No. 18-14 Elev. 641
District Union County Tyler
The surface of tract is owned in fee by Union Carbide Corporation Address 270 Park Ave., N.Y.
Mineral rights are owned by Union Carbide Corporation Address 270 Park Ave., N.Y.

Drilling commenced April 29, 1961
Drilling completed May 9, 1961
Date Shot _____ From _____ To _____
With Not shot
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume No gas Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 9 bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			Size of <u>5-1/2"</u>
13			Depth set <u>550</u>
10			Perf. top _____
<u>8 5/8</u>	<u>95'</u>	<u>95'</u>	Perf. bottom _____
<u>6 5/8</u>			Perf. top _____
<u>5 3/16 1/2</u>	<u>602'</u>	<u>602'</u>	Perf. bottom _____
3			
2			
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT No treatment
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 0-88' Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	18			
Sand&Gravel			18	88	Water	0-88'	Hole full
Red Rock			88	90			
Sand			90	96			
Red Rock			96	125			
GrittyLime			125	140			
Slate&Shells			140	194			
Red Rock			194	202			
Slate&Shells			202	230			
Red Rock			230	239			
Lime			239	260			
Slate&Shells			260	276			
Red Rock			276	390			
Slate&Shells			390	418			
Red Rock			418	448			
Slate&Shells			448	515			
Red Rock			515	527			
Slate&Shells			527	555			
✓ CowRunSand			555	589	Oil	577-585	16 Gal./Hr.
Shale			589	602			
				TD 602			

