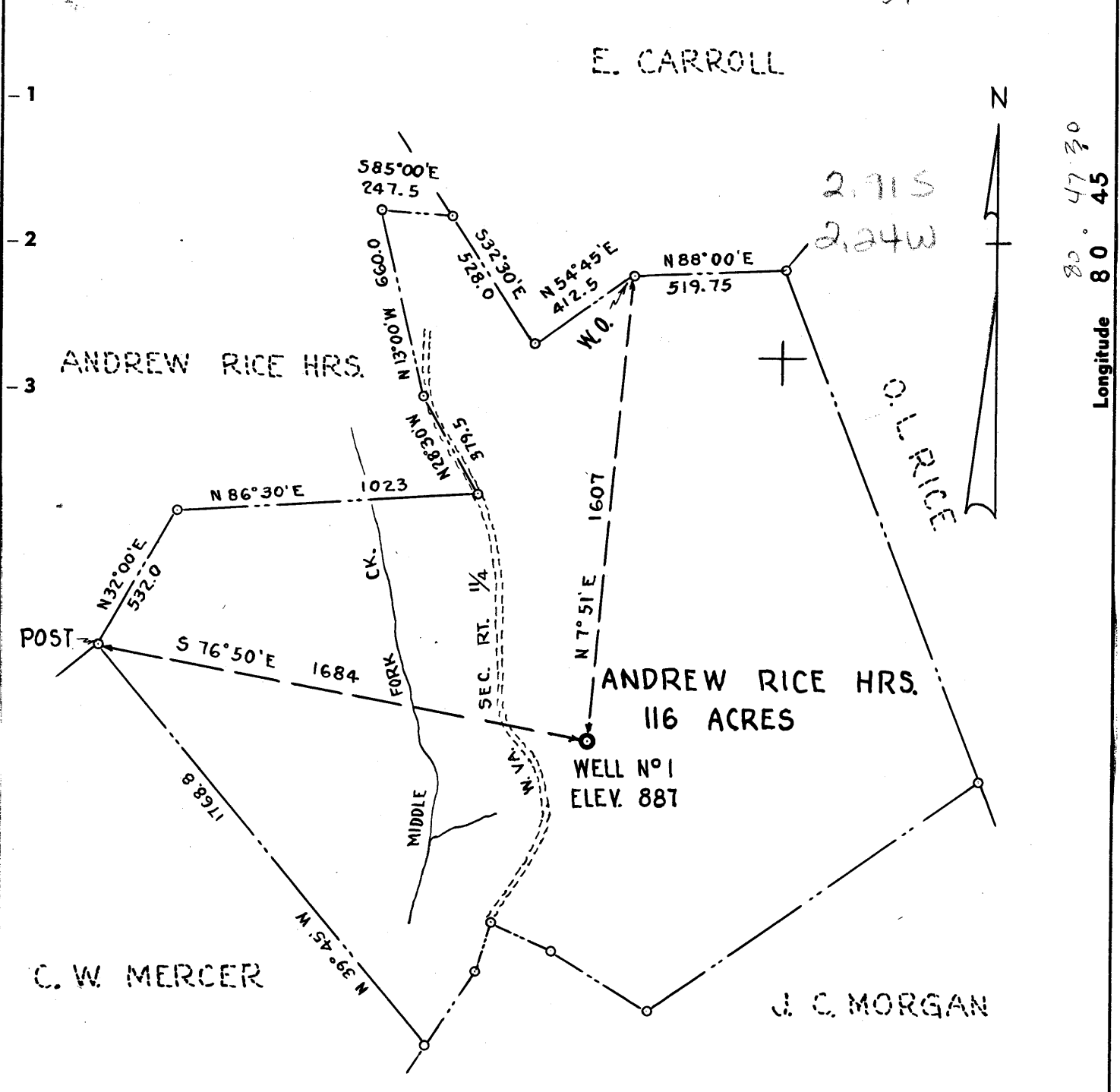


Latitude 39 35
39 32 30



Longitude 80 47 30
80 45

- New Location . 0.04W
- Drill Deeper 0.015
- Redrill
- Abandonment

Company DEE DRILLING CO.	
Address MOUNT CARMEL ILL.	
Farm ANDREW RICE HRS.	
Tract _____	Acres 116 Lease No. _____
Well (Farm) No. 1	Serial No. _____
Elevation (Spirit Level) 887	
Quadrangle NEW MARTINSVILLE S.E.	
County TYLER	District ELLSWORTH
Engineer <i>John C. Thrasher</i>	
Engineer's Registration No. 3229	
File No. _____	Drawing No. _____
Date 6-23-62	Scale 1" = 500

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. TYL-347

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 30

Quadrangle NEW MARTINSVILLE

Permit No. TYL-347

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company DEE DRILLING COMPANY
Address BOX 352 MT. CARMEL, ILLINOIS
Farm ANDREW RICE HEIRS Acres 113
Location (waters) ELK FORK
Well No. -1- Elev. 889 887
District ELLSWORTH County TYLER
The surface of tract is owned in fee by ANDREW RICE HRS.
Address MIDDLEBOURNE W. VA.
Mineral rights are owned by ANDREW RICE HRS.
Address MIDDLEBOURNE W. VA.
Drilling commenced JULY 7 11, 1962
Drilling completed JULY 27, 1962
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 50,000 Cu. Ft.
Rock Pressure 600 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10 3/4	73'	73'	
8 1/4			Depth set
6 1/2			
5 1/2		2838	Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED 5 1/2 SIZE 2838 No. 7-29-62 Date
200 Sacks Cement - Dowell

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 1000 Bbls. Water-35,000 Sand

RESULT AFTER TREATMENT 300,000 Cu. Ft. Gas

ROCK PRESSURE AFTER TREATMENT 900 lbs. 48 Hrs.

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	5			
sand and shale			5	45			
sandy shale			45	60			
shale and sand			60	150			
shaly sand			150	350			
sand and shale			350	400			
shale and siltstone	red/green		400	475			
ls. pale tan shaly			475	505			
sandstone shaly			505	605			
ls. tan			605	620			
shale and sandstone	gray/green		620	760			
shale, pale gray-red			760	820			
shale gray			820	910			
shale gray green			910	980			
shale red			980	1050			
shale gray			1050	1100			
		(OVER)					

(over)



Formation	Color	Hard or Soft	Top 30	Bottom	Oil, Gas or Water	Depth Found	Remarks
shale	gray		1100	1120			
sandstone	white		1120	1170			
shale, red	gray		1170	1200			
siltstone	green		1200	1280			
sandstone	gray		1280	1335			
Dolomite	tan		1335	1345			
shale	gray		1345	1470			
limestone	tan		1470	1480			
sandstone	white		1480	1545	1789		
shale	red		1545	1570	887		
sandstone	gray white		1570	1630	907		
shale	gray		1630	1748			
lime / shale	gray/tan		1748	1789			
limestone	pale tan		1789	1856			Greenbriar ls.
sandstone	white		1856	2044			Keener-Big Injun
shale	gray		2044	2150			
shale/siltstone	gray		2150	2450			
Sandstone	brown		2450	2455			Berea
shale/siltstone	gray		2455	2640			
sandstone	white		2640	2650			Upper Gordon Show-gas
shale	gray-green		2650	2740			
sandstone	white		2740	2745			Lower Gordon Show-gas
shale	dark gray-green		2745	2842	TOTAL DEPTH		

Date August 15, 1962, 1962

APPROVED DEE DRILLING COMPANY, Owner

By EDWARD A. HAMILTON - Geologist
(Title)