

New Location ..   
 Drill Deeper .....   
 Abandonment.....

Company W. H. MOSSER  
 Address Harrisville, West Va.  
 Farm Temperance Sease  
 Tract \_\_\_\_\_ Acres 96.5 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 893'  
 Quadrangle Centerpoint NW  
 County Tyler District McElroy  
 Engineer W. H. Mosser  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Sept 29, 1962 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. Tyl- 360

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 18

Quadrangle Centerpoint

Permit No. TYL-360

WELL RECORD

Oil or Gas Well Gas  
(KIND)

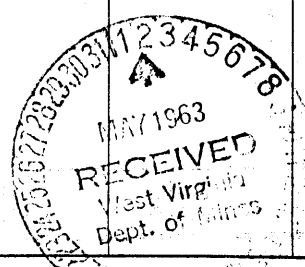
Company Martin-Seese Oil & Gas Co.  
Address Box 204, Harrisville, W.Va.  
Farm Temperance Seese Acres 96.5  
Location (waters) McElroy Creek  
Well No. One (1) Elev. 893  
District McElroy County Tyler  
The surface of tract is owned in fee by Temperance Seese  
Address \_\_\_\_\_  
Mineral rights are owned by Playford Ash  
Address West Union, W.Va.  
Drilling commenced January 31, 1963  
Drilling completed April 16, 1963  
Date Shot 4/21/63 From 2785 To 2800  
With 60 qts Nitro-Glycerine  
Open Flow 2.6 /10ths Water in \_\_\_\_\_ Inch  
2 /10ths Merc. in \_\_\_\_\_ Inch  
Volume 198,000 Cu. Ft.  
Rock Pressure 170 lbs. 8 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	18		Kind of Packer _____
13			Anchor
10	387		Size of _____
8 1/4	1230		1 1/2 X 6 1/2
6 3/4			Depth set _____
5 3/16		2800	2755
1/2 1 1/2			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
None cemented except for cave at 2195'  
COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT Open Flow, 500,000 with 200 lb rock pressure, 12 hrs.  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water 17: 85-100 & Feet 2126-2134 Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel			0	10			
Red rock			10	20	W.	17	
Slate, white			20	45			
Red rock			45	85			
Sand			85	100	W	85-100	
Slate		1	100	135			
Red rock			135	160			
Slate & shells			160	325			893
Red rock			325	340			
Shell			340	395			
Red rock			395	400			
Slate & shells			400	530			
Sand			530	540			
Slate & shells			540	770			
Sand			770	800			
Slate			800	965			
Red rock			965	995			
Slate & shells			995	1040			
Red rock			1040	1060			
Slate & shells			1060	1120			
Sand			1120	1145			
Slate & shells			1145	1220			
Sand			1220	1300			
Slate & shells			1300	1345			
Sand (sulphur)			1345	1440			
Slate, black			1440	1455			
Sand			1455	1475			
Slate			1475	1565			



Formation	Color	Hard or Soft	Top 18	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand 2nd Salt			1565	1580			
Slate			1580	1600			
Sand 3rd Salt			1600	1645			
Slate, black			1645	1715	1980		
Sand			1715	1730	893		
Slate, Black & shells			1730	2830	1087		
Red rock & shells			1830	1930			
Shells			1930	1980			
Big Lime			1980	2060			
Sand 6 I			2060	2195	G & O & W	2126-2134	
Lime			2195	2230			
Slate & shells			2230	2300			
Sand, hard			2300	2335			
Lime, hard			2335	2385			
Shells			2385	2490			
Slate			2490	2550			
Lime			2550	2560			
Slate			2560	2635			
Red rock			2635	2640			
Slate & shells			2640	2748			
Gordon Sand			2748	2785	G.	2755-2761	
					G.	2779-2782	
E. B.			2801				

Date April 30, 19 63

APPROVED W. H. MOSSOR, Owner

By \_\_\_\_\_ (Title)