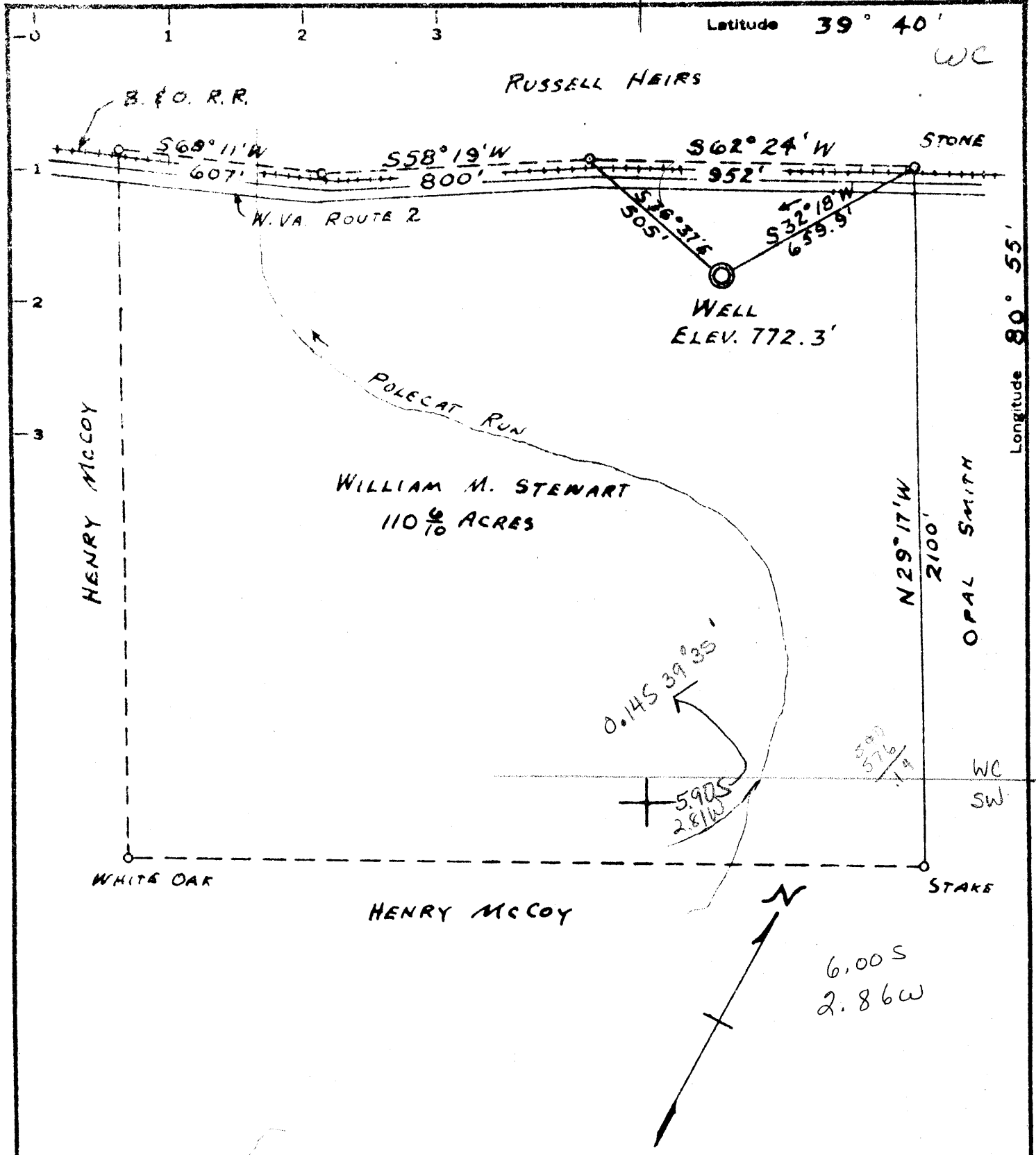


3-25-66-40



MINIMUM ERROR OF CLOSURE $\frac{1}{300}$

SOURCE OF ELEVATION U.S. ARMY, CORPS OF ENGINEERS SURVEY

MARK DESIGNATION - W.I.O. 65

New Location
 Drill Deeper
 Abandonment

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

Company HARVEY L. STARR
 Address BOX 304, R.F.D. 2, PARKERSBURG, W.VA.
 Farm WILLIAM M. STEWART
 Tract _____ Acres 110.6 ± Lease No. _____
 Well (Farm) No. (1) Serial No. _____
 Elevation (Spirit Level) 772.3'
 Quadrangle NEW MARTINSVILLE, W. VA.
 County TYLER District LINCOLN
 Engineer Warren S. Frank
 Engineer's Registration No. 3688
 File No. _____ Drawing No. _____
 Date MAR. 16, 1966 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. TYL-398-00
~~see 802 W~~

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

CUMP



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle New Martinsville

Permit No. TYL-398-DD

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Harvey L. Starr
Address 920 Market St., Parkersburg, W. Va.
Farm William Stewart Acres 110.6
Location (waters) Folecat Run
Well No. 1 Elev. 772.3
District Lincoln County Tyler
The surface of tract is owned in fee by William Stewart
Address Sistersville, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced March 25, 1966
Drilling completed April 15, 1966 ✓
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 3/4			
5 3/16			Perf. top _____
4 1/2			Perf. bottom _____
3			Perf. top _____
2			Perf. bottom _____
Liners Used			

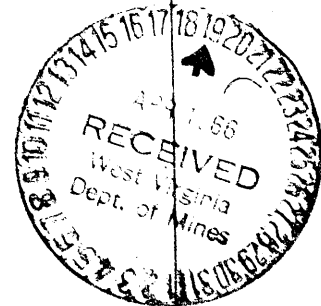
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water _____ Feet _____ Salt Water _____ Feet
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
							Attempting to clean out an old well and drill deeper
				1047			Found wood at
				1062			drilled wood and metal to
							After more than a week with no further progress, operations were suspended and well is being abandoned.



Rec'd 3-29-85