

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 12, 2013

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-9500424, issued to GASTAR EXPLORATION USA, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: P.M FURBEE NO. 1-A

Farm Name: MASON, KENNETH & JENNIFER

API Well Number: 47-9500424

Permit Type: Plugging
Date Issued: 12/12/2013

# **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.

1) Date: October 1, 2013

2) Operator's Well Number

P.M Furbee No.1-A

3) API Well No: 47 - 095 - 0424
State County Permit

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) WELL TYPE:	Oil	X Gas X				e Disposal		
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, Production	Underground			еер	Shallow	X
5) LOCATION:	Elevation: District:	789' McElroy 05	Watershed: County:	McElro Tyler	y Creek	Quadra	ngle Shirle	ey 7.5' 60'
6) WELL OPERA Address	229 W. N	xploration, Ltd. Main St., Suite 301 rg, WV 26301	494487685	7) DESIG	NATED AGI Addre	ENT Mi	ike McCown 9 W. Main St arksburg, WV	t., Suite 30
8) OIL & GAS IN Name Address	SPECTOR TO Joe Taylor 497 Claylick I Ripley, WV	Road		9) PLUGO Name Address	9			
10) WORK ORDER	R: The work of	rder for the manner of TD-1,900' Co	plugging this well al: NA	is as follow	ws:			
CEMENT U	S MUST BE NITH NO ADDITIVES.	Plug No. 1 Freepoint, Cut & F Plug No. 2 Plug No. 3 Plug No. 4 Plug No. 5  Free point, cut and p of any casing le Fill Well Bore with 6 Erect Monument v	900 - 1830 830 - 1640 Pull 6 5/8" Casing 450 - 1350 840 - 740 340 - 240 100 - Surface NOTES: ull all casing string ft in well.	s present.  I Cement P	(Est.)  Place 100 ft.	cement plus	Ned	
Inspector 24 hours	s before permi	tted work can comn	nence.			M Debrol Ottos	of Oil and Gas Environmental F	Protection
Work order app	roved by Inspe	ector ///	A				te <u>10-28-</u>	

21m ()G-10



DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION &

Rotary Spudder Cable Tools

Quadrangle West Union Storage WELL RECORD Permit No. TYL - 424 Quaker State Oil Refining Corporation P. O. Sax 1327, Parkersburg, W.Va... Address P. M. Furbee Hrs Acres 316 Size Location (waters) 16 Kind of Packer. Well No. 789.2 13 ... District McElroy 290 10 290 County o 1036 The surface of tract is owned in fee by P.M. Furbee Hrs. 814 % Fred Furbec Address Marietta, Ohio 1694 1690 65% Same Mineral rights are owned by 5 3/16. 41/2 Drilling commenced April 14, 1970 Drilling completed May 8, 1970 Drilling completed 2. Perf. bottom..... Date Shot 5-14-70 From 1836 1880 Linera Used 5 16 233 233. To 170 qts Wab Perf. hottom ... Open Flow /10ths Water in CASING CEMENTED 10" SIZE 290 /10ths Merc. in . No. Ft. 4-16-70 Date Volume 100 ..... Cu. Ft. Amount of cement used (bags)...... Rock Presure Vacuum Name of Service Co.\_ Halliburton ... Show Oil COAL WAS ENCOUNTERED AT NONE FEET. ..... INCHES bbls., 1st 24 hrs. WELL ACTOINED (DETAILS) FRET. . INCHES . . . FEET .... INCHES FEEF .INCHES . .. .FEET . .. . INCHES WELL PRACTURED (DETAILS) N.A. RESULT AFTER TRUATMENT (Initial open Flow or 1918.) Est. 7-9 B.O.P.P. A.S. SACKO ....

ROCK PRESSURE AFTER TREATMENT Vacuum
Firsh Water None reported Pressure Sand Sig Enjury

HOURS

Salt Water Feet ...

Producing Sand								
<b>Formation</b>	Color	Hard or Soft	Top	Boltom	Oil, Gas or Water	Depth	Remarks	
Red Rock			0	10				
Sand		,	10	20.				
Slate			20	.40				
Red Rock		i '	40	120		-		
Slate			120	150			•	
Red Rock		, , ,	150	185		İ		•
'Slate :			185	245				
Line		Hard	245	260		1		
Red Rock			Z60	265				
Lime		Hard	289	315	<u> </u>			
Red Rock			315	335		ŀ		_
Sand			335	375		i		ceived
Slate			375	390		i		$\Omega$
Lime			390	460				
Red Rock			460	470				:61.
Lime			470	500				J•
Slate			500	540		İ	110	40
Sand			540	570	1	F	-	c 30/3
Lime		Hard	570	590	İ		_	b L
State		•	590	615	ľ	i	NII.	1 4
Red Rock			615	625	i	1	1,	Office of Oil and Gas Office of Oil and Gas TENVIRONMENTAL Protoctive
Line			625	640	į	1		oil and Gaz Protociii
Red Rock			640	660	:-],	actions, curving	L,[U]	mag of Oll mental !
State			66D	670	[2]	SCHIV	E 1111	Office University
Sand			670	700	i, k	منا	******	nt. of Err
Red Rock			700	720	<i>[</i>	JUN 3 0 19/1	I W De	Office of Oil and Gas Office of Oil and Gas pt. of Environmenial Protoctiv
State			720	745		3014 11 0 11/1		
Line			745	762	O)	. BE GAS DIVE	i iN	
S1ate			742	805	r vik i i	77 630 1637	31:6:	

(aver)

Formation Color	Ilard or Soft	Тор 🔆	Bellon	Oli, Gas or Water	Depth Found	Remarks
Red Rock State Lime State Lime Stand State Stand State Stand Lime State Lime Stand Lime State Lime Pencis Care Big Line Big Injun Sandy Shale T.D.	Hard	805 860 965 1000 1010 1040 1083 1.150 1175 1209 1380 1400 1450 1455 1465 1465 1668 1668 1668 1670 1670	860 965 1000 1010 1040 8060 1150 1175 1200 1380 1400 1430 1450 1450 1450 1450 1450 1608 1630 1645 1659 1670 1775 1882 TD.	CIL Pay	1824-82-	
					Re	CEIVE

PPROVED COMPACT State Oil Section Compount Compo

Permit

My commission expires June 11, 2020

WW-4A Revised 6-07 Surface Owner Copy

CK 35127

1)	Date:	October 1	, 201	3			
2)	Operator's Well Number						
		P.M Fu	irbee	No.1-A			
3)	API Well No	: 47	-	095	-	0424	

County

State

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	ner(s) to be served:	/ 5) (a) Coal	Operator:
	(a) Name	Kenneth & Jennifer Mason	Name	NA
	Address	P.O. Box 99	Address	
		Alma, WV 26320		
	(b) Name		(b) Coa	al Owner(s) with Declaration
	Address		Name	NA
			Address	
	(c) Name			
	Address		Name	
	Address			·
			Address	
	*	I - T - 1	( ) (	NA
6)	Inspector	Joe Taylor		l Lessee with Declaration
	Address	497 Claylick Road	Name	
		Ripley, WV 25271	Address	
	Telephone	304-380-7469		
	то тн	E PERSON(S) NAMED ABOVE	: You should have re	eceived this Form and the following documents:
				W-4B, which sets out the parties involved
		in the work, and describes the well		
		<ol><li>The plat (surveyor's map) showing</li></ol>	the well location on Fo	orm WW-6
	are .			post of the state
				arding the application which are summarized
	in the in	tructions on the reverse side. However, you	are not required to tak	e any action at all.
	Talas	ties that we have Charter 22 Confide West V	:!-!- C-!- 4	
				signed well operator proposes to file or has
				it to plug and abandon a well with the Chief
		ffice of Oil and Gas, West Virginia Depart		
		described on the attached Application and		
				or delivered by hand to the person(s) named
	above (c	or by publication in certain circumstances)	on or before the day of	mailing of delivery to the Chief.
		Wo.		
			Well Operator	Gastar Exploration, Ltd.
			D	2/20
			By:	Mike McCown
			Its:	COO & Designated Agent
			Address	229 W. Main St., Suite 301
				Clarksburg, WV 26301
			Telephone	(304) 622-4796
				2000
		) 111	. (	(304) 622-4796 Received
S	Subscribed a	nd sworn before me this 4th	day of )	ctober, 201) 6
				NOV DOLL OF HOM
		3	Sun	Notary Publices Notary Publices Protection Notary Publices of Oil and Protection Office of Oil and Protection Office of Oil and Protection Office of Oil and Protection Office of Oil and Oil Oil Oil Oil Oil Oil Oil Oil Oil Oil
			,	11 O and a mental
		My Commision Expires	Ihre	11, LOLD
				Nool OFFICIAL SEAL
				Real Property Public, State of West Virginia

Form WW-9

]	Page	3	of	3
API Number	47-	095	_	0424
Operator's Well No.	P.M	Furbee	No.1-A	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

# CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator	Gastar Ex	ploration, Ltd.			01	P Code	494487685
Watershed	McElroy	Creek			Quadrangle_	Shirl	ey 7.5'
Elevation	789'	County	Tyler		District_	Mcl	Elroy
Description of	f anticipated Pit Waste:	Fluids encou	intered in plugg	ing subje	ect well		
Do you antici	pate more than 5,000 bbls	of water to comp	lete the proposed we	ll work?	Yes	No	X
Will a synthe	tic liner be used in pit?	Yes	If so, what mil.?	_10	20		
Proposed Dis	Reuse (at A	ation d Injection (UIC PI Number	Permit Number rm WW-9 for dispose	l location)			)
-	um anticipated for this we - If oilbased, what type? S	ll? Air, fresh wat	-	NA			
Drill cuttings	disposal method? Leave i - If left in pit and plan to s - Landfill or offsite name/p	olidify, what med	-	ement, lim	NA ne, sawdust	NA	
issued on Aug that the prov applicable law this applicati for obtaining	I certify that I understand gust 1, 2005, by the Office of isions of the permit are entry or regulation can lead to I certify under penalty of I on form and all attachment the information, I believe submitting false information	of Oil and Gas of forceable by law. enforcement action with at I have pets thereto and that the informat	the West Virginia D Violations of any ter on. rsonally examined a at, based on my inqu ion is true, accurate	epartment m or condi nd am fan niry of thos and compl	of Environmenta tion of the genera niliar with the info e individuals imn lete. I am aware t	l Protection l permit an ormation su nediately re	. I understand d/or other obmitted on sponsible
Company O	fficial Signature		when howels	~~			
Company ()	fficial (Typed Name)		Mike McCown				
Company O	fficial Title		COO & Design	ated Age	ent	Re	ceived
Subscribed :	and sworn before the th	is, 44,	day of O	ctal	De- 201		
My commiss	sion expires	ine )/	2020	د	N	MA Debt	file of Oil and Gas of Environmental Prote
Form WW-9		/				Notary Public.	CIAL SEAL State of West Virginia PERKINSON

### Legend

Diversion

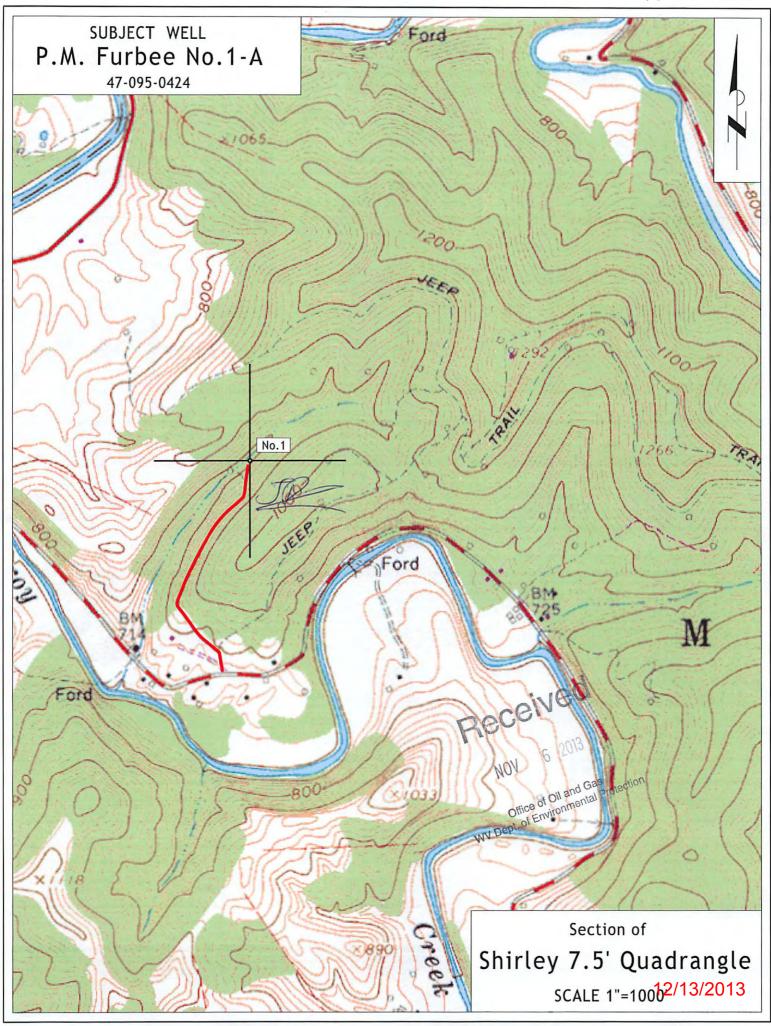
Property Boundary

			Spring	<b>○</b> →
Existing Fence	—x——x—	-x	Wet Spot	~
Planned Fence	//	/	Drain Pipe	
Stream	1		Waterway	$\longleftrightarrow$ $\longleftrightarrow$ $\longleftrightarrow$
Open Ditch	>	>	Cross Drain	777777777777777777777777777777777777777
Rock	200000		Filter Strip	XXXXXXXXXX
	000	Pi	t: Cut Walls	Cirring
North	N-	70 10 10		
Buildings		Pit:	Compacted Fill Walls	
Water Wells	(W)			777777
Drill Site			rea of Land Application	(21-17-13-19)
			of Pit Waste	
		T/A		7.5
	Lime 2 Fertilizer (10-20-20 or Edmulch Straw	Tons/Acre or Correquivalent) 500 2 Tons/Acre	Lbs./Acre	6.5 e (500 lbs. Minimum)
	Fertilizer (10-20-20 or E	quivalent) 500	Lbs./Acre	
	Fertilizer (10-20-20 or Edmulch Straw  Area I (Location)	quivalent) 500 2 Tons/Acre SEED MIX	Lbs./Acre	e (500 lbs. Minimum)  Area II (Road)
Seed Type	Fertilizer (10-20-20 or Edmulch Straw  Area I (Location)	quivalent) 500 Tons/Acre SEED MIX	Lbs./Acre	Area II (Road)  Lbs/Ac.
Seed Type Tall Fescue Ladino Clover	Fertilizer (10-20-20 or Edmulch Straw  Area I (Location)	quivalent) 500 2 Tons/Acre SEED MIX	Lbs./Acre	Area II (Road)  pe Lbs/Ac. 40
Tall Fescue	Fertilizer (10-20-20 or Edmulch Straw  Area I (Location)	quivalent) 500 Tons/Acre SEED MIX abs/Ac. 40	Lbs./Acre	Area II (Road)  pe Lbs/Ac. ue 40 lover 5
Tall Fescue	Fertilizer (10-20-20 or Edmulch Straw  Area I (Location)	quivalent) 500 Tons/Acre SEED MIX abs/Ac. 40	Lbs./Acre	Area II (Road)  pe Lbs/Ac. ue 40 lover 5
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Tall Fescue Ladino Clover  ch: wing(s) of road, lo	Fertilizer (10-20-20 or Editor)  Area I (Location)  Location, pit and proposed at	quivalent) 500 Tons/Acre  SEED MIX  abs/Ac. 40 5  rea for land application	Lbs./Acre	Area II (Road)  pe  Lbs/Ac.  40  lover  5
Tall Fescue Ladino Clover  ch: wing(s) of road, lo	Fertilizer (10-20-20 or Ed Mulch Straw  Area I (Location)  L	quivalent) 500 Tons/Acre  SEED MIX  abs/Ac. 40 5  rea for land application	Lbs./Acre	Area II (Road)  pe  Lbs/Ac.  40  lover  5
Tall Fescue Ladino Clover  ch: wing(s) of road, lot tocopied section of	Area I (Location)  Location, pit and proposed and involved 7.5' topographic	quivalent) 500 Tons/Acre  SEED MIX  abs/Ac. 40 5  rea for land application	Lbs./Acre	Area II (Road)  pe  Lbs/Ac.  40  lover  5
Tall Fescue Ladino Clover  ch: wing(s) of road, lococopied section of	Area I (Location)  Location, pit and proposed and involved 7.5' topographic	quivalent) 500 Tons/Acre  SEED MIX  abs/Ac. 40 5  rea for land application	Lbs./Acre	Area II (Road)  pe Lbs/Ac. ue 40 lover 5
Tall Fescue Ladino Clover  ch: wing(s) of road, lo	Area I (Location)  Location, pit and proposed and involved 7.5' topographic	quivalent) 500 Tons/Acre  SEED MIX  abs/Ac. 40 5  rea for land application	Lbs./Acre	Area II (Road)  pe  Lbs/Ac.  40  lover  5

Yes

Field Reviewed?

No



## West Virginia Department of Environmental Protection Office of Oil & Gas

## **WELL LOCATION FORM: GPS**

API: 47-	- 095 -	0424		WELL NO: _	No.1-A
FARM NAME:	P.M Fu	rbee			
RESPONSIBLE PARTY	NAME:	Gastar l	Exploration, l	Ltd.	
COUNTY:	Tyler			DISTRICT: _	McElroy
QUADRANGLE:		Shirley 7.5'			
SURFACE OWNER:	Kenneth & Jennifer Mason			· · · · · · · · · · · · · · · · · · ·	
ROYALTY OWNER:		Kenneth & Jennif	er Mason		
UTM GPS NORTHING:		4,364,490	(NAD 83)		
UTM GPS EASTING:		515,859	(NAD 83)	GPS ELEVATION	:241 m. (789 FT)
height above	tion plat GPS coo AD 1983 ve mean o Datum	for a plugging pernordinates that do no , Zone:17 North, (sea level (MSL) - r , - 3.05 meters	nit on the abo t meet the fol Coordinate U	ove well. The Office	e of its:
Survey Grade C	BPS _	Post Processed D Real-Time Differ	•		Received
Mapping Grade	GPS X	Post Processed D Real-Time Differ		<u>x</u>	NOV 6 2013
I the undersigned, hereby belief and shows all the in prescribed by the Office o	formatio	n required by law a		ny knowledge and ations issued and w	Office of Oil and Gas  / Dept. of Environmental Protection
Mich halem	M	like McCown	<del></del> .	COO & Desi	gnated Agent
Signature				Title	
October 1, 2013  Date			<del></del>		