



Minimum Error of Closure 1 in 200

Source of Elevation Elev. at forks of road = 739

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
Squares: N S E W

Map No.

Company Dilmur Oil Co.
 Address Narberth, Penna.
 Farm A.G. Dotson
 Tract Acres 90 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1042
 Quadrangle Centerpoint WC
 County Tyler District McElroy
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April 27, 1971 Scale 1" = 400' = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. TYL-429

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 13 1973

OIL & GAS DIVISION
DEPT. OF MINES

- Spudder
- Cable Tools
- Storage

Quadrangle Centerpoint
Permit No. ~~429~~ TYL-429

WELL RECORD 10

Oil or Gas Well Oil Gas None

<p>Company <u>Miner Oil Co.</u> Address <u>Rt. 2 Box 60 West Union, W. Va.</u> Farm <u>A. G. Dotson</u> Acres <u>90</u> Location (waters) <u>Georges Run</u> Well No. <u>One</u> Elev. <u>1042</u> District <u>McKlay</u> County <u>Tyler</u> The surface of tract is owned in fee by <u>A. G. Dotson</u> Address <u>Center Pt. N. Va.</u> Mineral rights are owned by <u>A. G. Dotson</u> Address <u>Center Pt. N. Va.</u> Drilling commenced <u>May 3, 1971</u> Drilling completed <u>Sept. 30, 1971</u> Date Shot From _____ To _____ With _____ Open Flow /10ths Water in _____ Inch /10ths Merc. in _____ Inch Volume <u>Show</u> Cu. Ft. Rock Pressure <u>Not Taken</u> lbs. _____ hrs. Oil <u>Show</u> bbls., 1st 24 hrs. WELL ACIDIZED (DETAILS) _____ WELL FRACTURED (DETAILS) <u>700- bbl. water, 26,000 lbs. sand, 800 gal. acid</u> <u>Maxon--100gal Acid, 100 bbl Oil</u> RESULT AFTER TREATMENT (Initial open Flow or bbls.) <u>16 bbl. Oil Maxon/ 20 bbl oil--1% of gas Injun</u> ROCK PRESSURE AFTER TREATMENT <u>50 lbs./1000 HOURS 24 hrs./24hrs</u> Fresh Water <u>None</u> Feet _____ Salt Water _____ Feet _____ Producing Sand <u>Maxon/Big Injun</u> <u>Maxon oil well</u> Depth <u>1800-1925/2101-2200</u></p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Casing and Tubing</th> <th style="width: 15%;">Used in Drilling</th> <th style="width: 15%;">Left in Well</th> <th style="width: 55%;">Packers</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td>Kind of Packer</td> </tr> <tr> <td>16</td> <td style="text-align: center;">20</td> <td style="text-align: center;">80</td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td style="text-align: center;">363</td> <td style="text-align: center;">883</td> <td>Size of</td> </tr> <tr> <td>8 1/4</td> <td style="text-align: center;">1106</td> <td></td> <td></td> </tr> <tr> <td>6 3/4</td> <td></td> <td></td> <td>Depth set</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>4 1/2</td> <td style="text-align: center;">2054</td> <td style="text-align: center;">2254</td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom</td> </tr> </tbody> </table> <p>Attach copy of cementing record. CASING CEMENTED <u>363</u> SIZE <u>10"</u> No. Ft. <u>8-10-71</u> Date Amount of cement used (bags) <u>120</u> Name of Service Co. <u>Ruddy Cementing Co.</u> COAL WAS ENCOUNTERED AT <u>None</u> FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES</p>	Casing and Tubing	Used in Drilling	Left in Well	Packers	Size			Kind of Packer	16	20	80		13				10	363	883	Size of	8 1/4	1106			6 3/4			Depth set	5 3/16				4 1/2	2054	2254		3			Perf. top	2			Perf. bottom	Liners Used			Perf. top				Perf. bottom
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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil	Grey	Soft	0	5			
Red Rock	Red	"	5	45			
Clay	Yel.	"	45	55			
Red Rock	Red	"	55	75			
Slate	Black	"	75	85			
Red Rock	Red	"	85	90			
Slate	Grey	Med.	90	99			
Red Rock	Red	Soft	99	133			
Sand	Grey	Med	133	150			
Slate	"	"	150	176			
Red Rock	Red	Soft	176	206			
Sand	Grey	Med.	206	220			
Red Rock	Red	Soft	220	280			
Lime	W.	Hd.	280	300			
L. Slate	Black	Soft	300	306			
Lime	W.	Hd.	306	335			
Red Rock	Red	Soft	335	345			
Lime	W.	Hd.	345	372			
Red Rock	Red	Soft	372	420			
Lime	Grey	Med	420	580			
Red Rock	Red	Soft	580	605			
Lime	Grey	Med.	605	698			
Red Rock	Red	Soft	698	698			
Lime	Grey	Med.	698	710			
Sand	White	Hard	710	731			
Lime	Grey	Med	731	780			
L. Slate	Black	"	780	785			
Lime	W.	Hard	785	840			
Sand	"	"	840	885			

(over)

MAR 29 1973

Formation	Color	Hard or Soft	Top 10	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	Grey	Med	883	943			
Slate	"	"	943	951			
Red Rock	Red	Soft	951	985			
Lime	Grey	Med.	985	1000			
Red Rock	Red	Soft	1000	1050			
Lime	Grey	Med.	1050	1080			
Sand	"	Hard	1080	1115			
Slate	"	Med	1115	1124			
Lime	"	"	1124	1180			
Sand	White	Hard	1180	1195			
Slate	Grey	Med	1195	1284			
Sand	White	Hard	1284	1367			
Slate	Grey	Med.	1367	1418			
Sand	White	Hard	1418	1446			
Slate	Grey	Med	1446	1476			
Sand	White	Hard	1476	1497			
Slate	Grey	Med.	1497	1585			
Sand	"	"	1585	1595			
Slate	Black	Soft	1595	1618			
S. Shells	Grey	Med	1618	1648			
Sand	"	Hard	1648	1660			
L. Shell	"	"	1660	1690			
Sand	White	"	1690	1704			
Slate	Black	Med.	1704	1770			
Sand	Grey	"	1770	1810			
Slate	"	"	1810	1868			
<u>Sand</u>	White	"	1868	1925			- Maxon
Lime	"	Hard	1925	1937			
R. Rock	Red	Soft	1937	1976			
Slate	Grey	"	1976	1985			
Lime	White	Hard	1985	1991			
Slate	Grey	Med.	1991	2019			
Lime	White	Hard	2019	2101			
<u>Sand</u>	"	"	2101	2117			- Big Injun
Lime	Black	Med.	2117	2119			
Sand	Grey	Hard	2119	2200			
S. "	"	"	2200	2254			
Slate	Black	Med.	2254				

2019
1042
977

Date 3/1/73, 19__
APPROVED DILMUR OIL COMPANY, Owner
By T. M. DILLARD, Pres.
(Title)