



- Fracture....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation ROAD PARKS LOW GAP SCHOOL, ELEV. 928' U.S.G.S.

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company EQUITABLE GAS CO. W.VA. DIV.
 Address PITTSBURGH, PA. 15219
 Farm CARL C. WEEKLY
 Tract _____ Acres ONE Lease No. 26163
 Well (Farm) No. _____ Serial No. 5467
 Elevation (Spirit Level) 1204'
 Quadrangle WEST UNION SE 2¹ EC
 County TYLER District McELROY
 Engineer R. D. McWilliam
 Engineer's Registration No. 105 L.I.S.
 File No. 222/30 Drawing No. _____
 Date 7-30-72 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Tyl-444-Red.W

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

M. & C.
DEPT. OF MINES

34-50
6-33
10

Quadrangle West Union SE 2.1
Permit No. TYL-444-Red

Rotary XX Oil _____
Cable _____ Gas _____
Recycling _____ Comb _____
Water Flood _____ Storage XX
Disposal _____ (Kind)

Company <u>Equitable Gas</u> <u>15219</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>420 Blvd. of the Allies, Pgh., Pa.</u>	Size			
Farm <u>Carl C. Weekley</u> Acres <u>1</u>	20-16			
Location (waters) <u>Pratt Run</u>	Cond.			
Well No. <u>5467</u> Elev. <u>1204</u>	<u>XX</u> 10"	188	188	130 sks. to surf
District <u>McElroy</u> County <u>Tyler</u>	9 5/8			
The surface of tract is owned in fee by <u>Carl C. Weekley</u>	8 5/8 *	1198	1296	750 sks. to sur
Address <u>Box 44, Wilbur, W.Va. 26459</u>	7			
Mineral rights are owned by <u>Same as surface</u>	5 1/2	2098	2098	225 sks. to 1098
Address _____	4 1/2			gel to surface
Re Drilling Commenced <u>9-18-72</u>	3			
Re Drilling Completed <u>8-8-73</u>	2			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production _____ cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.
* Ran 1198' of new 8-5/8" and set on old 8-5/8" in hole from 1198 to 1296. 750 sks. cement from 1198 to surface.

Coal was encountered at 816-822 Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet
Producing Sand Big Injun gas storage Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Pittsburgh Coal			816	822		Driller Est.
Big Dunkard Sand			1192	1240		
Gas Sand			1310	1364		
Salt Sand			1450	1762		
Maxton Sand			1926	1948		
Little Lime			2008	2032		
Big Lime			2060	2110		
Big Injun Sand			2114	2264		
Squaw Sand			2314	2339		
Weir Sand			2424	2518		
Gantz Sand			2628	2632		
50' Sand			2668	2678		
Gordon Stray Sand			2756	2774		
Gordon Sand			2844	2852		
Redrilled to				2861		
Cement Plug Back to				2149		
Completed Total Depth				2149		
Note: Gamma Ray Survey from surface to				2858		

* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RECEIVED
AUG 7 1972
OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 3, 1972

Surface Owner Carl C. Weekley
Address Box 44, Wilbur, W. Va. 26459
Mineral Owner Same as above.
Address _____
Coal Owner Same as above.
Address _____
Coal Operator _____
Address _____

Company Equitable Gas
Address 420 Blvd. of the Allies, Pgh., Pa. 15211
Farm Carl C. Weekley Acres 1
Location (waters) Pratt Run
Well No. 5467 Elevation 1204
District McElroy County Tyler
Quadrangle West Union SE 2.1

INSPECTOR TO BE NOTIFIED

Mr Arthur
Phill
Box 296 PH: 775-5611
Hundred
W.Va. 26575

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for redrilling. This permit shall expire if operations have not commenced by 12-7-72.

Robert L. Fidd
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Jan. 17 1972 by Carl C. Weekley made to Equitable Gas Co. and recorded on the 8th day of May 1972 in Tyler County, Book 192 Page 348

NEW WELL DRILL DEEPER XX REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, S. M. Linger
(Sign Name) Equitable Gas Co.
Well Operator

Address
of
Well Operator

420 Blvd. of the Allies
Street
Pittsburgh
City or Town
Pa. 15219
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

291-444-Red PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X Re DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME H. E. Gardner, Div. Supt.
 ADDRESS _____ ADDRESS Box 1550, Clarksburg, W. Va. 26301
 TELEPHONE _____ TELEPHONE (304) 624-6576
 ESTIMATED DEPTH OF COMPLETED WELL: 1810 ROTARY X _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS _____ COMB. _____ STORAGE XX _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
18 - 10	305	305	Cem. to surface
9 - 5/8			
8 - 5/8	900	900	Cem. to surface
7			
5 1/2	1770	1770	Cem. to 700
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS No mineable coal
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title