



### Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE SOPT 19, 1977
Surface Owner RE, WETZEL	Company Goderman Oil & Ops
Address 146 5th DVC, PADEN City INC.	Address 3084 5 31d Dre, Paden Cityle
Mineral Owner K. E. Wetzec	Farm B. E Wetze ( Acres 18
Address Same.	Location (waters) Middle ISland Orec
Coal Owner No Con C	Well No Elevation 660
Address	District ONION County 1-4/01
Coal Operator	Quadrangle St. Marys
Address	Bens Run 72" (241)
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 2 of the W. Va. Code, the location is hereby approved for DRILLING  This permit shall expire operations have not corner and by 1-21-73	ed.
Deputy Director - Oi? & Gas Division	INSPECTOR TO BE NOTIFIED Null
CENTEL EMEN.	Hundred, W.Va. PH: 775-5611
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the a title thereto, (or as the case may be) under grant or lease date	71
	and recorded on the 7th day of Sept
NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED I	
OIL AND GAS WELL ORIGINALLY DRILLED I	DEFORE JUNE 5, 1909.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or filed	tified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by re or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Depar	day before, or on the
Ve	ery truly yours,
$(S_i)$	ign Name Well Operator
	308 W 5 3rd DVP
Address	Street
of Well Operato	
	City or Town 12/08/2023
	State

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.



TYLER-451

\_PERMIT NUMBER

### THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

NAME CAU OCI MAN QI Y CAS  ADDRESS 3054 5 3 JAVE, VADEN CAY, MUDA  TELEPHONE 304 331-9353  ESTIMATED DEPTH OF COMPLETED WELL: 3300  PROPOSED GEOLOGICAL FORMATION: Speechey  TYPE OF WELL: OIL GAS COMP	TELEPHONEROTARYSTORAGE	CABLE TOOLS  DISPOSAL OD OTHER  CEMENT FILL UP OR SACKS - CUBIC FT.  Perf. Top Perf. Bottom Perf. Top Perf. Bottom
NAME AU COMMAN GI/ YGAS  ADDRESS 3054 5 310 AVe, LAGON CAY, WIDE  TELEPHONE 304-337-9353  ESTIMATED DEPTH OF COMPLETED WELL: 3300  PROPOSED GEOLOGICAL FORMATION: Speechley  TYPE OF WELL: OIL GAS COME  RECYCLING  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR DRILLING  20 - 16  13 - 10  9 - 5/8  8 - 5/8  7 9 0 0  5 ½  4 ½  3  2	ADDRESS TELEPHONE ROTARY  S STORAGE WATER FLOO  LEFT IN WELL  / 5 O  SALT WATER	CABLE TOOLS  DISPOSAL OD OTHER  CEMENT FILL UP OR SACKS - CUBIC FT.  Perf. Top Perf. Bottom Perf. Top
TELEPHONE 304-337-933  ESTIMATED DEPTH OF COMPLETED WELL: 3300  PROPOSED GEOLOGICAL FORMATION Speechley  TYPE OF WELL: OIL  GAS COMPRECYCLING  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR DRILLING  20 - 16  13 - 10  9 - 5/8  8 - 5/8  7 9 0 0  5 ½ 17 0 0  4 ½  3 2	TELEPHONE	CABLE TOOLS  DISPOSAL  OD OTHER  CEMENT FILL UP OR SACKS - CUBIC FT.  Perf. Top Perf. Bottom Perf. Top
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TYPE OF WELL:  OIL GAS COME  RECYCLING_  TENTATIVE CASING PROGRAM:  CASING AND TUBING SIZE DRILLING  20 - 16  13 - 10  9 - 5/8  8 - 5/8  7 9 0 0  5 ½ / 7 0 0  4 ½  3 2	LEFT IN WELL  /5 0  SALT WATER	CEMENT FILL UP OR SACKS - CUBIC FT.  Perf. Top Perf. Bottom Perf. Top
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TENTATIVE CASING PROGRAM:  CASING AND TUBING SIZE DRILLING  20 - 16  13 - 10  9 - 5/8  8 - 5/8  7  9 0 0  5 ½  1 7 0 0  4 ½  3  2	LEFT IN WELL  15 0  SALT WATER	CEMENT FILL UP OR SACKS - CUBIC FT.  Perf. Top Perf. Bottom Perf. Top
CASING AND TUBING SIZE  DRILLING  20 - 16  13 - 10  9 - 5/8  8 - 5/8  7  9 0 0  5 ½  4 ½  3  2	VELL  15 0  SALT WATER	Perf. Top Perf. Bottom Perf. Top
SIZE DRILLING  20 - 16  13 - 10  9 - 5/8  8 - 5/8  7  9 0 0  5 ½  1 7 0 0  4 ½  3  2	VELL  15 0  SALT WATER	Perf. Top Perf. Bottom Perf. Top
SIZE DRILLING  20 - 16  13 - 10  9 - 5/8  8 - 5/8  7  9 0 0  5 ½  4 ½  3  2	VELL  15 0  SALT WATER	Perf. Top Perf. Bottom Perf. Top
13 - 10 9 - 5/8  8 - 5/8  7 9 0 0  5 ½ 4 ½ 3 2	SALT WATER	Perf. Top Perf. Bottom Perf. Top
13 - 10 9 - 5/8 8 - 5/8 7 9 0 0 5 ½ 4 ½ 3 2	SALT WATER	Perf. Top Perf. Bottom Perf. Top
8 - 5/8  7  9 0 0  5 ½  1 7 0 0  4 ½  3  2	SALT WATER	Perf. Top Perf. Bottom Perf. Top
7 900 5½ 1700 4½ 3 2	SALT WATER	Perf. Top Perf. Bottom Perf. Top
5 ½ /7 0 0 4 ½ 3 2	SALT WATER	Perf. Bottom Perf. Top
4 ½ 3 2	SALT WATER	Perf. Bottom Perf. Top
3 2	SALT WATER	Perf. Bottom Perf. Top
2	SALT WATER	Perf. Bottom Perf. Top
Liners .	SALT WATER	Perf. Top
Liners	SALT WATER	
TO DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FOF PLAT.  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORDING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BORD ORIGINAL PERMIT NUMBER, AND PERFORMANCE PERMIT NUMBER, AND PERFORMANCE PERMIT NUMBER, AND PERFORMANCE PERMIT NUMBER, PERMIT NUMB	L PERMIT NUMBER AN OF THE PLAT AND TO JUNE 5, 1929, FIVE (5) C.D. OR AFTER JUNE 5, 192	OND AND PERMANENT COPY  TO PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD  COPIES OG - 1, PERFORMANCE  9, FIVE COPIES OG - 1, SHOW-
The following waiver must be completed by the coal operate thereof.  WAIVER: I the undersigned, Agent for this lease have examined and place on our mine maps  We the Coal Company hav providing operator has complied with all rules and regulate.	Coal Company, Owner this proposed well locat e no objections to said w	or Operator 102/08/2020 der ion. rell being drilled at this location,
Code.		or Coal Company

Official Title



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE TO CE TO THE TOTAL OF THE PROPERTY OF THE PROPERT

SEP 1 1 1972

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

O THE DEPARTMENT OF MINES, Charleston, W. Va.	
w.	Genald INI Anderman Dila Ons
COAL OPERATOR OR COAL OWNER	Gerald M.L. AUDERMAN, Oile GAS
<u> </u>	308 9 5. 3rd AVE. Paden Citz
ADDRESS	COMPLETE ADDRESS
	WICST VIRGINIA 1972
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	UNION District
	Tyler County
OWNER OF MINERAL RIGHTS	County
	Well No. On E
ADDRESS	W.R.WETZEL Farm
ENTLEMEN:	Elevation 660 Acres 18
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
	e may be) under grant or lease dated SERT 1.
972 made	eby IN, R. INETZEL, to
erald W. Cauderman	in the office of the County Clerk for said County in
September	in the office of the County Clerk for said County in
ook 194, page 346.	and the county close for said county in
be drilled for oil and gas by the undersigned well	t engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and f coal beneath said farm or tract of land on which	believes there are no coal operators operating beds said well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the as addressees.
to make to such proposed location, or which the drilling of a well at said proposed location will can be be be be said mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will be no request and that all such objections must set forth	(if any) are notified that any objections they may be are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective further of Mines within ten* days from the receipt of Department. Said coal operators are further notified a furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location should
(The next paragraph is to be completed only	in Department's copy.)
	e mailed by registered mail, or delivered to the above
amed coal operators or coal owners at their above	shown respective addressday before, this copy to the Department of Mines at Charleston,
	truly yours
(Sign Nam	& Herallward man
2	WELL OPERATOR
Address	308 /2 S. 3rd AVC.
of Well Operator	YAden Citzi
	CITY 94 TOWN 12/08/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

### THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO:DRILL	DEEPEN FRACTURE WELL
WELL OPERATOR NAME GOVALD IN CALDEVAN AN	RESPONSIBLE AGENT: NAME Kay (Audorman, A)
ADDRESS 308 & 5 3Rd AVC.	ADDRESS 308453rd Ave, Haden Cite
TELEPHONE 304-337-9355	TELEPHONE 304-337-9355
DRILLING CONTRACTOR: (IF KNOWN) NAME (AUDICIONAL OCCEO A S	LAND OWNER: NAME W. R. WETZEL
TELEPHONE 364-337-9355	TELEPHONE 304- 337- 8/60
ESTIMATED DEPTH OF COMPLETED WELL: 1700	POTARY
PROPOSED GEOLOGICAL FORMATION: Big In	TUN CABLE TOOLS CABLE Tools
TYPE OF WELL: OIL GAS COME	s. Com b STORAGE DISPOSAL
TYPE WASTERECYCI	INGWATER FLOODOTHER
TENTATIVE CASING PROGRAM:	
CASING AND TUBING CEMENT TO BE USED	FOR DRILLING TO BE LEFT
20 16 13 3/8 11 3/4 10 3/4 9 5/8 8 5/8 7 5 1/2 4 1/2 3 1/2 2 3/8 LINERS USED	175 900 1700
APPROXIMATE DEPTHS OF EXPECTED POTABLE WA	TER STRATA 60 ,,
APPROXIMATE DEPTHS OF EXPECTED WORKABLE O	COAL SEAMS? NOIVE,,,,,,
IS COAL BEING MINED IN THE AREA?	
WAIVER: I the undersigned, Agent for	Coal Company, owner
or operator of the coal under this lease	have examined and placed on our mine maps this
proposed well location.	
We the	Coal Company have no objections to said well
being drilled at this location, providing	g operator has complied with all rules and
regulations in Articles 4, 5, and 7, Chap	ter 22 of the West Virginia Code.
A CONTRACTOR OF THE PARTY OF TH	
	For Coal Comp42/08/2023
	·
	Official Title

SUBJECT: A. E. WETZEL #1 - UNION DIS. - THER CO. DATE: 10-18-78 FOLD + PERUT # TYL- 451 Use By Orgin and Instruct . He will is dry in this LAUDERMAN OIL & GAS DRILLING Heave be cadward that we cheefed the Nutze #1 to Sand. Mr. Morgan we sat spread time at the Argatal, but we work as he we out he will take leave of the PADEN CITY, WEST VIRGINIA 26159 Gerald W. Lauderman 110 WEST MAIN STREET Mr. Hobert R. Dadd To Deputy Desister ail & Had Durain Dear The Lad!

FROM

PECEIVED OCT 1.9 1978

Henderly Hale

Shranly

REPLY

PLEASE REPLY TO - SIGNED CALLUDARY LAYOU WORLD IS do see.

DEFT. OF MINES

SIGNED

GRAYARC CO., INC., BROOKLYN, N. Y. 11232



### State of Mest Virginia

Bepartment of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER

ROBERT L. DODD - P. E. DEPUTY DIRECTOR

October 25, 1978

Lauderman Oil & Gas Drilling Co. 110 W. Main Street Paden City, West Virginia 26159

Attn: Mr. Phillip Morgan

Re: Permit No. 47-103-451

Well No. 1, R. E. Wetzel Farm Union District of Tyler County

Dear Phil:

On October 18, 1978, Ms. Kimberly Hahn responded to a request for a completion record on the above captioned stating that this well is to be deepened to the Berea Sand in the near future.

Inasmuch as this well was permitted in 1972 and abandoned sometime before November of 1973, the following procedure must be followed: Application (original and four copies) submitted for a deepening permit, reclamation plan and well record of the present depth of the well. We also need a letter from you stating that this well is to be placed under your blanket bond and a request for the release of the \$1,000 single well bond posted to cover the drilling operations in 1972.

If you have any questions please don't hesitate to call me.

Very truly yours,

Robert L. Dodd, Deputy Director

Oil and Gas Division

RLD/ls

cc - Mr. Phillip Tracy, District Inspector

#### REPLY MESSAGE

This form available from Grayarc Co., Inc., A Subsidiary of Dictaphone Corporation, 882 Third Ave., Brooklyn, N. Y. 11232



ГО

OIL AND GAS DIVISION DEPARTMENT OF MINES CHARLESTON, WL VA. FROM

Theling Marga

### LAUDERMAN OIL & GAS DRILLING

Gerald W. Lauderman 110 WEST MAIN STREET PADEN CITY, WEST VIRGINIA 26159

SUBJECT. Completion Record of Tyl Permit 451

DATE:10-31-78

FOLD Enclosed is original and one copy of well completion log requested by your letter dated October 25, 1978.

We intend to take this well on down at a later date, at which time I will have the Bonding Company to have the single transferred to our blanket bond.

Will apply for a deepening permit at the same time.

OIL & GAS LIVISION

OIL & GAS DIVISION

NOV - 1 1978

PLEASE REPLY TO -

SIGNET

REPLY

DATE:

SIGNED





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL & GAS CIVISION DEPT. OF MINES

### Oil and Gas Division

	WELL	RECORD 27	L	Rotary	
Quadrangle UNION DIST				Recycling	GasComb.
					d Storage
Permit No. Tyler 451				Disposal	(Kind)
Company LAUdernann Oil &C	Dre Ala		AND THE PROPERTY OF THE PROPER	Committee of the Commit	
Address 311 5. 4 Th Ave, Photogram R.E. WETZEL Ad	den City	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Middle ISCA		Size	The state of the s	And the second s	8 9/8 Cennented
Well No. El	ev. 660	20-16			
District ONION County 1	The second secon	Cond.	10		Bottom to Top
The surface of tract is owned in fee by	Della and the second se	13-10" 9 5/8	15	15	
Address Same	The second part of the second company from the company company of the second company of	8 5/8	189	189	Hy Cemented
Mineral rights are owned by MeT2	: 4	7	477	477	Bottom 165
Some Address	may in any on an art of a company of the property of the second of the s	5 1/2			
Drilling Commenced OC70ber	1972	4 1/2	1682	1682	TO 1056
Drilling Completed Jun 6, 197	4.	3			
Initial open flow 19000 cu. ft.		2	1659	1659	
Final production 10.000 cu. ft. per day_		Liners Used			
Well openhrs. before test	RP.		The second secon		
Well geatment details:		Attach copy of c			To Victoria
tert 1382 10 150	4	Fracked	with	100	0 13815
Water 40,000+ 5	MA				
Fresh water 60 Fe Producing Sand Big Injun	et	Salt V	Vater Inches		Feet
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water	* Remarks
Clay	•	15			
Linne Show	15	20			
Shale	20	25			/
Red Rock	25	40			
SANd. (Herry up)	40	90			
Shale	90	105			
SANIA	105	135			
Shale	135	140			
Shale & Rime Shells	140	400			
Red Rock (Big Red)	400	470			
Shole	470	565			
Slate	565				
shale		620			12/08/2023
	620	680			1210012020
san d	680	697			
Shale Shalls	697	720			
SANIC Shells	720	750			
SAND	750	770			
2714 0	770	780			

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet 22	Bottom Feet	Oil, Gas or Water * Remarks
Shale	780	810	
innidy Shale	810	860	
shale	860	870	
SANI d	870	890	
Shale	890	904	
inni d	904	980	
Shale Broken Shells	980	1675	* Bond log shows
Sinni d	1075	11 30	To Deennent Guisi
Shale	1130		41/2 AT 1050
SANd		1150	/ -
Shale	1150	1172	
SANd	1172	1185	
Shale	1185		
SANd	1225		
Shale	1220	1270	
SAN d	1300	1360	
Shale	1360	1290	
SANd Shale	1390	1424	
SAN d	1428		
Linne	1450		
Sani d	1528		
Shale	1360	1560	
SAND B.I.	1380	1580	
	, 000	1032	10
	-0 0 1		40/00/0000
	1. 5 5 5	N 10 1	12/08/2023

APPROVED Religion Margan. Owner

By Agent. (Title)

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



#### INSPECTOR'S WELL REPORT

DELT. OF MINES

Permit	No.	Tyler	_	45-1
		,		

Oil or Gas Well\_\_\_\_\_

Company Louder Man Oil+ Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address Paden City, W. Va.	Size				
Farm R. E. Wetzel	16			Kind of Pack	er
Well No/	13			Size of	
District Union County Tyler	81 5/8	189			
Drilling commenced 9/20/22	20/8			Depth set	
Drilling completedTotal depth	5 3/16 3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. inInch				Terr, bottom	
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMP	PANY		
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water 35 feet feet	FEET	IN(	CHES	FEET	INCHES
Salt waterfeetfeet	FEE?	rINO	CHES	FEET	INCHES
Drillers' Names		à Transie			
Remarks: Right down					

11/21/1973 DATE Paul M. Sarrell
DISTRICT WELL INSPECTOR

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No	- 0			We	II No		
COMPANY			ADDRESS			Fe 2 a a a	
	DISTRICTCOUNTY						
				2001(11			
illing Material Used			* * * * * * * * * * * * * * * * * * * *		<del></del>		
iner Lo	ocation	Amount	Packer —	Location			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE			
-							
The second secon		*				-	
11 1 27		######################################			Make Street Street -		
llers' Names							
marks:							
DATE	I hereby certify I vis	sited the above	well on this date.				
DATE							

### 9-21-73

### INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE			API# 4	7-095	451
ELEVATION			ERATOR_A	auderm	an oil & Ga
DISTRICT UNI	,	TEI	EPHONE_	0	1
QUADRANGLE		FAF	RM RE	=. Wety	el
COUNTY Tule		WEI	L #	1	
SURFACE OWNER_		COMMENT	rs	TEI	LEPHONE
TARGET FORMATIO					
DATE STARTED LOCATION		NOTIFIED		DRILLING (	COMMENCED
WATER DEPTHS				,	_
		CASIN			
Ran	_feet of _	"pipe	on	with	fill up
Ran	_feet of _	"pipe	on	with_	fill up
Ran	_feet of _	"pipe	on	with_	fill up
Ran	_feet of _		on	with_	fill_up
		(			20V
TD	feet on			ULI	OIL AND GAS
		DI HCC	INC		
		PLUGG:	ING		0 2 1986
		Enom	т	'o	MAY 2 2 1986 Pipe Removed
Type		From	T		1100 10000
			1	•	
			1		
	do to to	Тип	e		
Pit Discharge			fe		
Field analysis		ph	16		
Well Record re	eceived				
	14/ 0 / /	1 1986			
Date Released	may 1	6/1100	1	1.0	1 1
	V		R	4. Lant	12/08/2023
			Ins	pector's si	gnature

A	P	I	# 4	17	_

### LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
	No.		110000
		v	
7. 12			
*			
		Na Wales	

Notes





### OIL & GAS DIVISION DEPT. OF MINES

## Oil and Gas Division NOTICE OF VIOLATION

Permit Number Lyf 457  Company Laudinnian Cil 9 State  Address 129 91 4 Ave.  Street  Falin Cily  Mila	Farm A. C. Melly Acres  Location of Welly (Waters) Melly Crack  Company Well No.  District Light  County Lights
State	
Responsible Agent	
Address	
The above described well is being posted this	ither delivered personally or sent by Registered Mail, (return ovisions of Chapter 22, Article 4, Section lg of the Official
Administrative Regulation Rule No. 2 69	
Detailed description of violation:	
No Completion Second	
You are hereby granted until 21 37,	19 1/2 to totally abate the above described violation.
Failure to comply with this order will prompt action by the Offenses, Penalties, or Chapter 22, Article 4, Section 18, Injunctive	
	1 /

12/08/2023

State of the state

the compact stead and the say with the field of the state of the same



# STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

May 8, 1986

Robert Lowther General Delivery Middlebourne, WVa. 26149

In Re: Lauderman Oil & Gas wells

Dear Mr. Lowther:

We are trying to clear up our files for Lauderman Oil & Gas Company and find out (WHO) is responsible for each one.

I am sending you permits & plats for the following listed.

PLEAS-1029 - Roy Huffman #1 - Union District (Need Status Report - well record if drilled

PLEAS-1195 - Bobby Kimball # 2 - Union Dist. (Need Status Report - well record if drille

Tyler-451 - R. E. Wetzel # 1 - Union district (Final Inspection on drilling)

Tyler-477 - R.C. & Laura Brooks #1 - Union district (Final Inspection on drilling)

Tyler-852 - Boyd Flesher #1 - Union district (Status Report- well record if drilled)

Tyler-978 - Glydis Bonner # 1 - Union district (Status Report - well record if drilled)

Any information as to Who is operating these wells or responsible for them would be greatly appreciated.

If you need to call me, my number is: 348-3741 .....

Hopefully, this information will be all we need to get all transfers and files cleared up for Mr. Lauderman.

Sincerely,

Charlotte Milam, Clerk

arlotto Milam

322 70th. Street S.E.

Charleston, WVa. 25304

Encl: Permits, Plats