

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 24, 2015

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-9500540, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief 💋

Operator's Well No: 12

Farm Name: HAWKINS, J. T. A.

API Well Number: 47-9500540

Permit Type: Plugging
Date Issued: 06/24/2015

#### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1) Date	e March	,	20 15			
2) Ope	rator	's				
Wel.	l No.	J.T.A. I	Hawkins # 12	2		
3)API	Well	No.	47-095		00540	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	TT TO PLUG AND ARAN	DON
4)	Well Type: Oil X / Gas X / Liquid  (If "Gas, Production or Und	l injection/ W	aste disposal/
	(11 645) 11644661511 01 0114		
5)	Location: Elevation 753'GL	Watershed Elk Fork	
	District Ellsworth		Quadrangle Porters Falls
6)	Well Operator Triad Hunter, LLC	7) Designated Agent	Kim Arnold
	Address 125 Putnam Street		P.O. Box 154
	Marietta, Ohio 45750		Waverly, WV 26184
8)	Oil and Gas Inspector to be notified  Name Michael Goff	9) Plugging Contrac Name N/A	
	Address P.O. Box 134	Address	
	Pullman, WV 26421		
10)	Work Order: The work order for the mann  (SEE ATTACHMENT)	or prugging thro	Well 15 d3 Tollows.
Noti work	fication must be given to the district oi can commence.  order approved by inspector Mchaul	l and gas inspector $M$	24 hours before permitted
Work	order approved by inspector Michael	Doff	Date 4 9 15

#### ELK FORK PLUGGING PROCEDURE

(2015)

- 1. Remove rods and tubing and clean hole to total depth.
- 2. Run tubing to the base of the shot hole and cement shot hole with 50 75 sacks of Class A Cement ( Bottom Hole Plug ).
- 3. Try to pull 5 3/16" or 4 7/8" casing. If unable to pull casing, set tubing just below casing string and pump a 100' Class A cement plug ( Casing Plug ).
- 4. MIRU wireline company; check depth of cement plug and cut / rip casing apart just below elevation depth. Pull casing OOH.
- 5. Run tubing to depth of casing cut and set a 100' Class A cement plug in annulus ( Cut Plug ). Pull tubing OOH.
- 6. Run wireline back in hole; check depth of cement plug and perforate the 6 % or 6 5/8° casing @ 200 feet with 4-6 perforations.
- 7. Run tubing just below the perforations and circulate Class A Cement to surface. Pull tubing out of hole and top load hole with Class A Cement (Surface Plug).
- 8. Erect / Weld a 3' x 6" monument pipe to the existing casing. Load monument pipe with Class A Cement and attach an identification plate to the monument pipe containing the permit number of the well.
- 9. Remove service rig and all other supporting equipment including tanks, separator, and other production equipment.
- 10. Reclaim well site and lease road.

MDG 2/2/15

NOTE! Pump gel spacers between all cement plugs.

Office of Oil & Gas

ELK FUKK FIELD					
Well Name: J.T.A. Hawkins #12					
County: Tyler					
Total Depth: 1680' Elevation: 753'					
Shot Hole Depth : 1650 - 1663					
8 ½" <b>Q20' P</b> Tubing Depth : 2" <b>1670'</b>					
6 ¼" <u>1575 '</u>					
47/8" <del>पर्वेक्</del> ष 153'					
Remarks: 47/8" set on Disc. Wall Packer					
(-884)					
(shot 4 times)					

Received Office of Oil & Gas APR 23 2015

#### 47-095-0540

Elev 253 (shown under somacki - probably to EASE NO. 743 ACRES 114 FARM NA	ME J. F.	A. Rawki	ns	W	H.No.19 ELL NO	
N. 6 S. E. W. 13 Location Made  Civil District Elleworth Rig Completed  County Tyler Dr'g Commenced  State Va. Dr'g Completed	8-19-98 9-10-98	S	urchased Fro Date Purchase old To Date Sold Date Abando	ed 3-	.C.&R. -1-43	
FORMATION	1	С	ASING RE	CORD		
Kind Top Bottom Steel Line Mean Tests	Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Pulle Tally M	t C	emented
011 1650 1559	10" 84" 64" 4-7/8" 2"Tbg.		105 920 1575 153 1670	10: 920	5 Date	**
las 1650 las 1637	-	PAC	KERS AN	D SHOES	5	
WS.	Kii		Size	Depth		Date Set
	Disc Wall		5],"x4,-7/8	19	9-17	
		TC	ORPEDO F	FCORD		
47 [1]	Date		s. Size Shell		Bottom	Results
Total Depth 1680	9-13-98 11-10-98 7-9-00 3-29-49	8 8 30	9 % x 13	1651 1653	1659 1661 /643	
	Commenced		RILLING I ed Origin Depti		Depth 0	Contractor
5	Commenced	Complet	Dept.	h Pinni		
		ABAI	NDONMEN	IT RECO		
	Filled Wit	h Fron	То	Size	PLUG Kind	Depth
Initial Prod. * Sand * At Completion * 30 Days After *						
Oil Keener Gas	APPROV	'ED				-
-						Supt,

Preceived Ges Office of Oil 8 Ges APR 23 2015

95 30540 P



Select County (095) Tyler ▼ Select datatypes: [ (Check All) ✓ Production Plugging Enter Permit #: 0540 ✓ Owner/Completion 
✓ Stratigraphy 
✓ Sample Get Data | Reset ✓ Pay/Show/Water √ Logs Btm Hole Loc

WV Geological & Economic Survey

Well: County = 95 Permit = 0540

Report Time: Thursday, February 14, 2013 4:24:06 PM

 
 Location Information:
 View Map

 [API
 COUNTY PERMIT TAX DISTRICT QUAD\_75 QUAD\_15

 4709500540 Tyler
 540 Ellsworth Porters Falls New Martin
 LAT\_DD LON\_DD UTME UTMN 39.525213 -80.855816 512392.3 4375072.6

There is no Bottom Hole Location data for this well

Owner Information:

API CMP\_DT SUFFIX STATUS SURFACE\_OWNER WELL\_NUM CO\_NUM LEASE LEASE\_NUM MINERAL\_OWN OPERATOR 4709500540 9/10/1898 Original Loc Completed JTA Hawkins 12 South Penn Oil (S. Penn Nat. Gas) PROP\_VD PROP\_TRGT\_FM

 
 Completion Information:
 API
 CMP\_DT
 SPUD\_DT
 ELEV
 DATUM
 FIELD

 4709500540
 9/10/1898
 8/19/1898
 753
 Ground Level
 Kdwl-Elk Fk Ar
 DEEPEST\_FM DEEPEST\_FMT INITIAL\_CLASS FINAL\_CLASS CMP\_MTHD\_TVD\_TMD\_NEW\_FTG\_G\_BEF\_G\_AFT Shot 1680 0 0

Production Gas Information:
API OPERATOR

Production Gas Information:
API OPERATOR
470950540 Pennzel Company
470950540 Pennzel Company
470950540 Pennzel Company
470950540 Pennzel Company
4709500540 Triad Resources, Inc.
4709500540 Triad Resources, Inc.
4709500540 Triad Resources, Inc.
4709500540 Triad Resources, Inc. PRD\_YEAR ANN\_GAS JAN FEB MAR APR MAY JUN JUL AUG SEP 1981 1982 1983 0000000 000000 2001 2003 2004 2007 2008

Production Oil Information:

API	OPERATOR	PRD YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500540	Pennzoil Company	1981	104	0	0	0	0	0	0	0	0	0	0	0	0
4709500540	Pennzoil Company	1982	26	0	0	0	0	0	0	0	0	0	0	0	0
4709500540	Pennzoil Company	1983	30	0	0	0	0	0	0	0	0	0	0	0	0
4709500540	Triad Resources, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500540	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	. 0	0
4709500540	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	. 0	0
4709500540	Triad Resources, Inc.	2007	0	0	0	0	0	0	0	0	0	0	0	. 0	0
4709500540	Triad Resources, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

Received Office of Or a cag

Art 23 115

06/26/2015 2/14/2013

WW-4A Revised 6-07

1)	Date:	March 15,2015	
	Operator's  A. Hawkins # 12	Well Number	
0.1.	A. Hawkiis # 12	<del>-</del>	

3) API Well No.: 47 -

95 - 00540

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Own	ner(s) to be served:	5) (	a) Coal Operator		
(a) Name	Opal Carol Tallman	522 V	Name	N/A	
Address	RR 1 Box 192		- Address		
	Middlebourne, WV 26149		_		
(b) Name	CONTRACT TO USE 71.1 SERVICE		(b) Coal Own	er(s) with Declaration	an an
Address			- Name	N/A	Ж
Address			- Address ·	19/25	
			_ Address		
(c) Name			Name		
Address			Address		
riddress					
6) Inspector	Michael Goff		(c) Coal Lesse	ee with Declaration	
Address	P.O. Box 134		Name	N/A	
11441633	Pullman, WV 26421	_	- Address	20103	
Telephone	(304) - 549-9823		- Address		
relephone	(304) - 349-9023		<del>-</del> ,		
(2) The p The reason y However, ye Take notice accompanyi Protection, y the Applicat	that under Chapter 22-6 of the ng documents for a permit to with respect to the well at the	ing the well locations is that you have right action at all.  The West Virginia Code plug and abandon a wellocation described on mailed by registered	e, the undersigned well op- well with the Chief of the Countries attached Application or certified mail or deliver	erator proposes to file or has Office of Oil and Gas, West V and depicted on the attached	the instructions on the reverses side.  If iled this Notice and Application and Wirginia Department of Environmental d Form WW-6. Copies of this Notice, s) named above (or by publication in
		Well Operator	Triad Hunter, LLC	7	
		By:	Rocky Roberts	try la	
		Its:	Senior V.P. Appalachian	Operations	
		Address	125 Putnam Street		
		riddress	Marietta, Ohio 45750		
		Telephone	(740) - 374-2940		
Subscribed and	sworn before me this	1<+	y of April	Notary Public	ELIZABETH R. TEBAY  MITARY PUBLIC  And For The State of Ohio  My Commission Expires
vatra sustan	120 -27			The same of	2-24-16
Oil and Gas Priva	cy Notice			V- 10 17	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

#### SURFACE OWNER WAIVER

Operator's Well Number

J.T.A. Hawkins # 12

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

### NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

APR 2 7 2015

- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work	described in these materials, and I have no
objection to a permit being issued on those materials.	
FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION,
ETC.	
4. 11 1	
Chal C Tallman Date 4/19/15 Name _	
Signature	

Its

Signature

Date

WW-9 Rev. 5/08

	Page 1	of 2	
API Number 47	095	_ 00540	
Operator's Well N	Io. J.T.A. I	lawkins # 12	

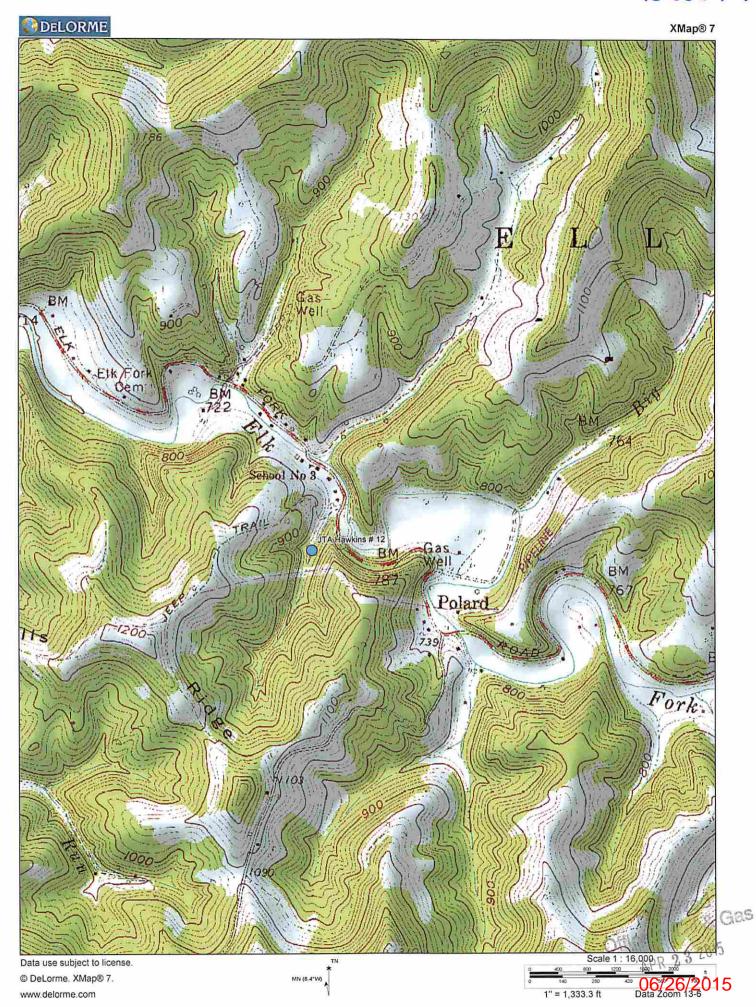
## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name_ Triad Hunter, LLC	OP Code 494494833
Watershed Elk Fork	Quadrangle Porters Falls
Elevation 753' GL County Tyler	District Ellsworth
Description of anticipated Pit Waste: oil, saltwater, fresh	nwater
Will a synthetic liner be used in the pit?yes	MDG u/2/15
Proposed Disposal Method For Treated Pit Wastes:  Land Application  X Underground Injection ( UIC Permit Reuse (at API Number Off Site Dispposal (Supply form WW Other (Explain	Number_UIC2D0859721 )
Proposed Work For Which Pit Will Be Used:  Drilling  Workover  Other (Explain	Swabbing Plugging
on August 1, 2005, by the Office of Oil and Gas of the West Vir provisions of the permit are enforceable by law. Violations of law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally application form and all attachments thereto and that, based obtaining the information, I believe that the information is tr penalties for submitting false information, including the possibility.	onditions of the GENERAL WATER POLLUTION PERMIT issued ginia Department of Environmental Protection. I understand that the any term or condition of the general permit and/or other applicable examined and am familiar with the information submitted on this on my inquiry of those individuals immediately responsible for ue, accurate, and complete. I am aware that there are significant ity of fine or imprisonment.
Company Official Signature Rocky Roberts	7
Company Official (Typed Name) Rocky Roberts  Company Official Title Senio V.P. Appalachia	n Operations
Company Official Title	
Subscribed and sworn before me this day of	Notory Public The PR 23 2015  My Commission Expres

9500540P

	LEGEND
Property Boundary	Diversion (1:11/11/11/11/11/11/11/11/11/11/11/11/11
Rond = = = = = = = = = = =	Spring
Existing Fence — X — X — X —	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches (2
Stream	Waterway $\longleftrightarrow$ $\longleftrightarrow$ $\longleftrightarrow$
Open Ditch	Cross Drain 7/1/1/1/1/1/1/1/
Rock #35885	Artificial Filter Strip
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed One +	-/- Prevegetation pH 5.5
Lime Two Tons/acre or to correct to pH	
	s/acre (500 lbs minimum)
<sub>Mulch</sub> 1 - 1.5 ( 50 - 75 bales ) <sub>Tons/a</sub>	acre
See	d Mixtures
Area I	Area II
Seed Type lbs/acre	Seed Type lbs/acre
Orchard Grass 30%	
Rye (Annual & BT ) 35%	
Timothy ( Climax ) 25%	
Clover ( Medium Red ) 10%	
Attach: Drawing(s) of road, location,pit and proposed area for land approposed section of involved 7.5' topographic sheet.	plication.
Plan Approved by: Michael Hoff	
Comments: Preseed 4 Mulch any	disturbed areas per WVASA
reas. Maintain or upgra	de 545 as necessory & Gas
Title: Oil & Gas Inspector	Date: 4/3/15 APR 23 2015
Plate parameter ( ) Vos	) No



WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: CPS

WELL L	OCATION FORM: GP	5
API: 47-095-00540	WELL NO.:	12
FARM NAME: J.T.A. H	awkins	
RESPONSIBLE PARTY NAME	: Triad Hunter, LLC	,
	bistrict: El	
QUADRANGLE: Porters	Falls	
SURFACE OWNER: Opal (	C. Tallman ( Charles &	Laura Friend )
ROYALTY OWNER: Unic		
UTM GPS NORTHING: 437		
UTM GPS EASTING: 5124		TION: 757'
<ol> <li>height above mean sea</li> <li>Accuracy to Datum –</li> <li>Data Collection Metho</li> </ol>	for a plugging permit or assigned Gas will not accept GPS coordinate one: 17 North, Coordinate Units: 1 level (MSL) – meters.	d API number on the ates that do not meet
	-Time Differential	
	ost Processed Differential	8
	teal-Time Differential X	
4. Letter size copy of the I the undersigned, hereby certify to belief and shows all the information prescribed by the Office of Oil and	on required by law and the regula	
Bon Smethon	Geologist	3/27/15 APR 23 2015
Signature /	Title	Date

Operator: TRIAD HUNTER, LLC

API: 9500540

WELL No: 12

Reviewed by: 2 Mm Date: 6/23/15

15 Day End of Comment: 04/28/15

#### CHECKLIST FOR FILING A PERMIT

	Plugging Ck# 001079
1	WW-4B 9/00°
	Inspector signature on WW-4B
	Completion / Well Records of Previous Work
1	WW-4A (Notarized)
1	Certified Mail Receipts, Waivers, or Affidavits of Personal Service (NOD Resolved 04/30/15)
	Surface Owner Waiver
	Coal Owner / Lessee /Operator Waiver
1	WW-9 (Page 1) (Notarized)
	Inspector Signature on WW-9 (Optional)
_	Topographic Map of location of well
	WW-7
	OR
	Mylar Plat (Surface owner on plat matches WW-4A)
	Bond
1	Company is Registered with the SOS
V	Worker's Compensation / Unemployment Insurance account is OK
	\$100.00 check (\$0.00 if no pit)