

Long = 80° 41' 01.8"

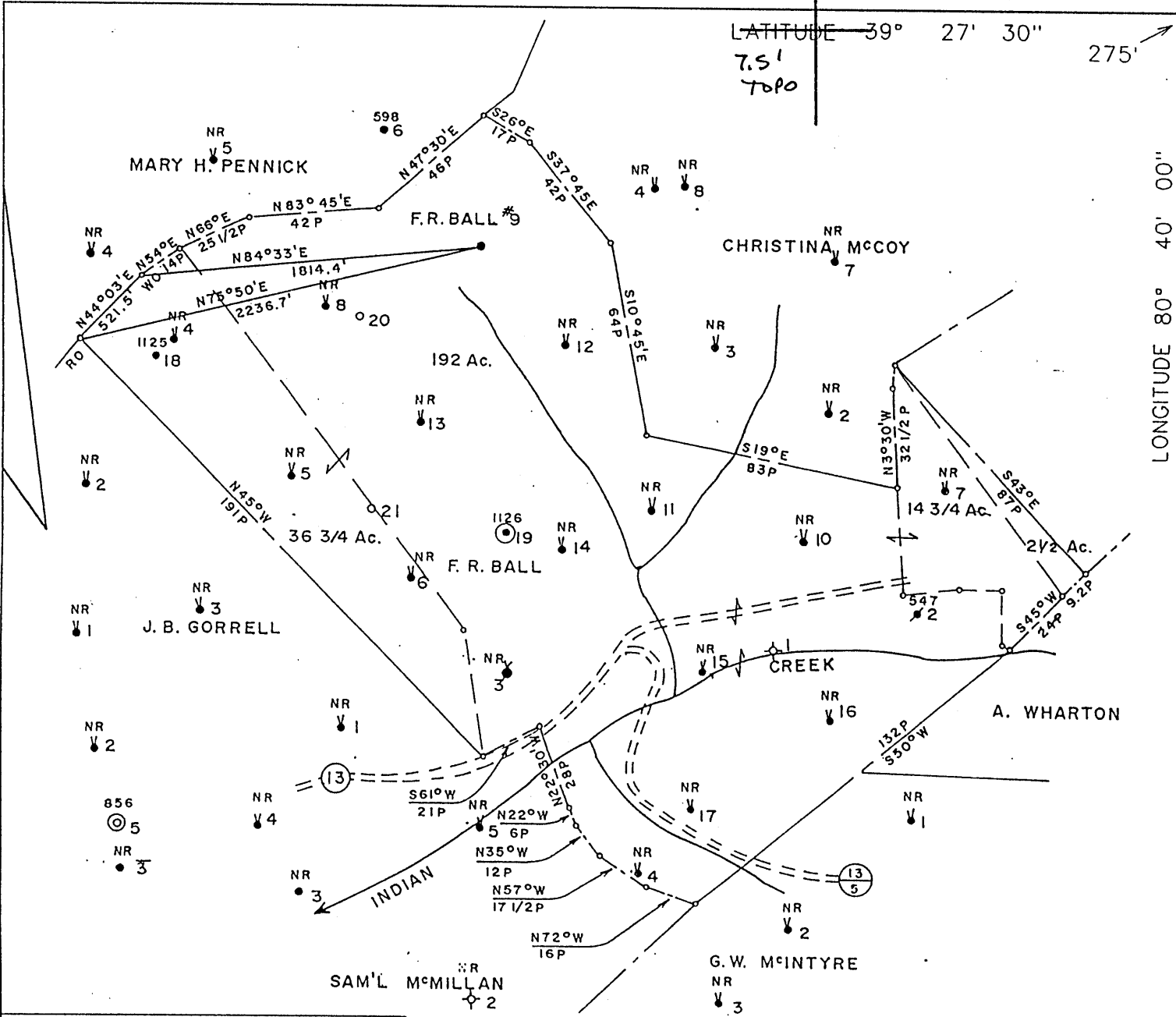
4,850'

LATITUDE 39° 27' 30"

7.5' Topo

275'

LONGITUDE 80° 40' 00"



NOTES ON PLAT

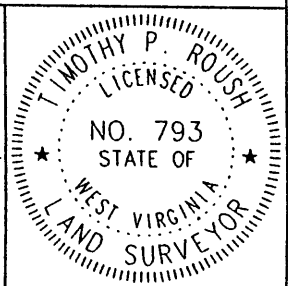
- 1 - The survey shown hereon is from the original conversion permit dated 5/29/90.
- 2 - Surface owner information obtained from the Tyler County Assessor's tax records 2/3/03.
- 3 - Latitude and Longitude checked for accuracy on 5/16/03.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 MAP NO. N47 N 1 S E W 4
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION WVDEP Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA

Division of Environmental Protection
 Office of Oil and Gas
 1356 Hansford St.
 Charleston, West Virginia 25301



DATE May 21, 2003
 FARM F.R. Ball NO. 9
 API WELL NO. 47-095-0548F

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION X WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1,152' WATERSHED Indian Creek
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Centerpoint 7.5'

SURFACE OWNER Ralph & Betty Hayes ACREAGE 171.5 Ac.
 OIL & GAS ROYALTY OWNER East Resources, et al. LEASE ACREAGE 250 Ac.
 LEASE NO. 15459-50

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

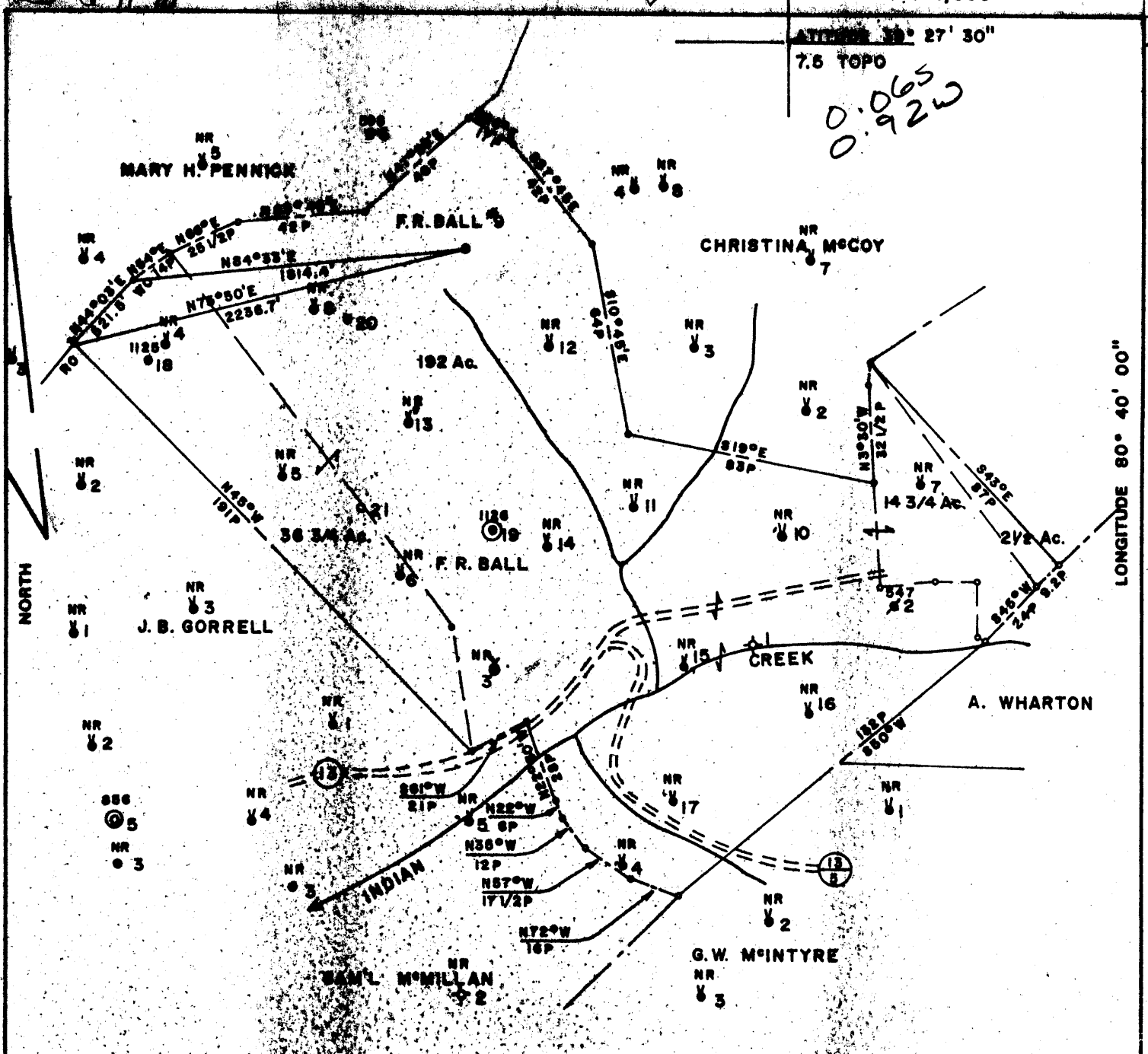
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Gordon ESTIMATED DEPTH 3,065'
 WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Michael McCown
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
Vienna, W.Va. 26105 Vienna, W.Va. 26105

FURM IV-0

TYL 0548F

ATTITUDE 30° 27' 30"
7.5 TOPO

0.065
0.92W

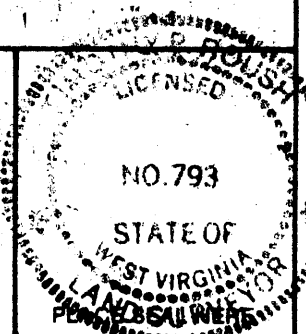


NOTE: NO KNOWN WATER SUPPLY SOURCES
LOCATED WITHIN 1000' OF F.R. BALL NO. 9

2.945
0.92W

FILE NO. 1200
 MAP N47 SQS NI. W.
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION PENNZOIL PRODUCTS COMPANY

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED): Timothy P. Roush
 TIMOTHY P. ROUSH P.S. 793



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MAY 29, 19 90
 FARM F.R. BALL NO. 9
 API WELL NO.

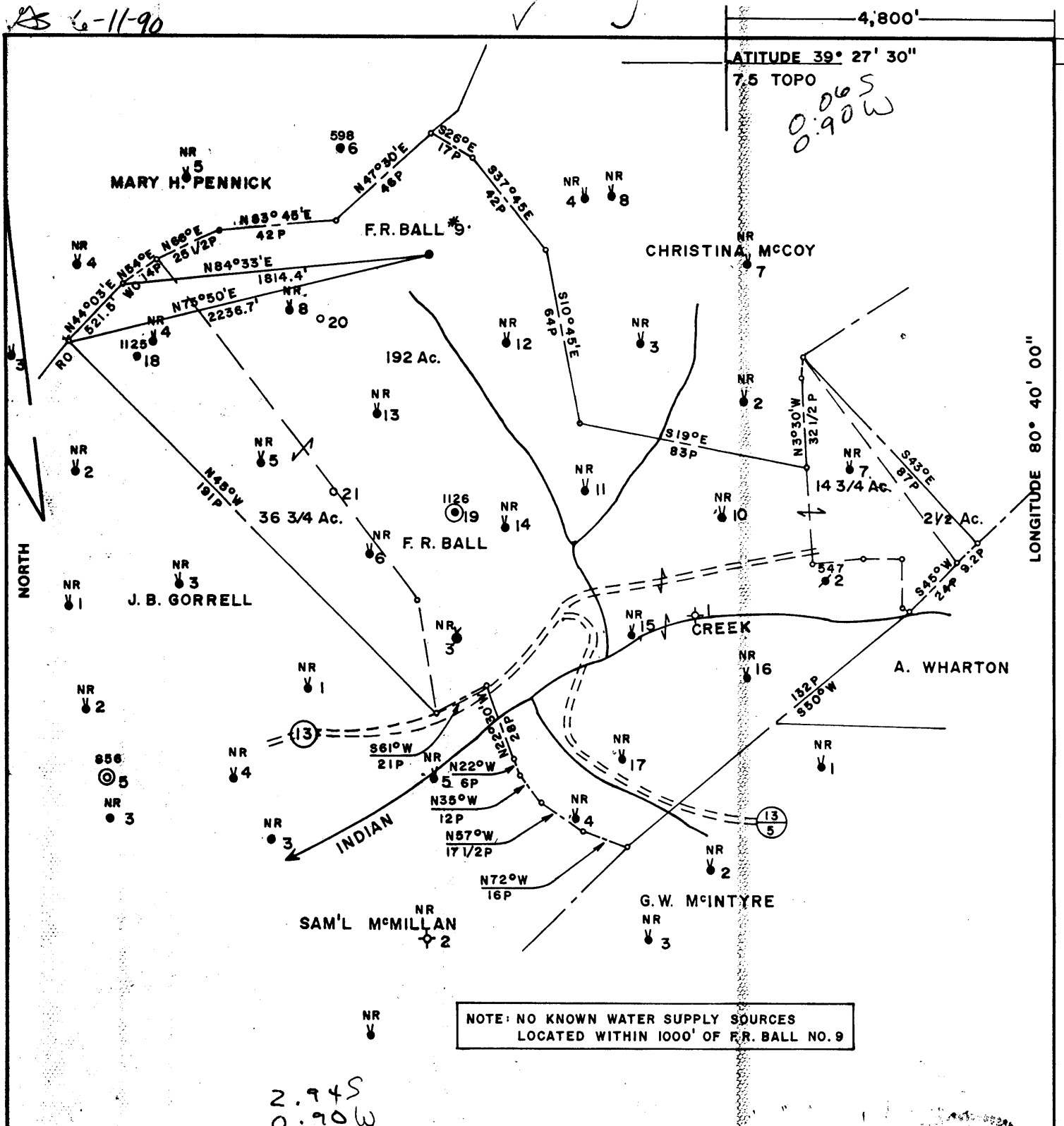
47 - 095 - 0548 LI
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1152 WATER SHED INDIAN CREEK
 DISTRICT MOEL ROY - 5 COUNTY TYLER
 QUADRANGLE CENTER POINT N15 NW

SURFACE OWNER RALPH B. BETTY HAYES ACREAGE 171.5
 OIL & GAS ROYALTY OWNER PENNZOIL CO. LEASE ACREAGE 250
 LEASE NO. 15489-50

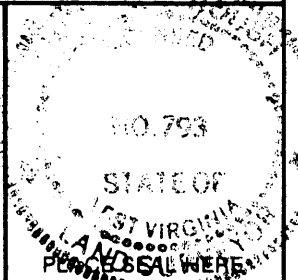
PROPOSED WORK: DRILL ___ CONVERT X DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON ESTIMATED DEPTH 3065' OWWD
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P.O. BOX 5519 ADDRESS P.O. BOX 5519
VIENNA WV 26106 VIENNA WV 26106
673 8-0 Jacksonburg - Stringtown (095)



FILE NO. 1280
 MAP N47 SQS N1 W4
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION PENNZOIL PRODUCTS COMPANY

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Timothy P. Roush
 TIMOTHY P. ROUSH P.S. 793



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MAY 29, 19 90
 FARM F.R. BALL NO. 9
 API WELL NO.
47 - 095 - 0548-LI
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION X WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1152' WATER SHED INDIAN CREEK
 DISTRICT McELROY 5 COUNTY TYLER
 QUADRANGLE CENTER POINT & 15 NW
 SURFACE OWNER RALPH & BETTY HAYES ACREAGE 171.5
 OIL & GAS ROYALTY OWNER PENNZOIL CO. LEASE ACREAGE 250
 LEASE NO. 15459-50
 PROPOSED WORK: DRILL ___ CONVERT X DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON ESTIMATED DEPTH 3065'
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P.O. BOX 5519 ADDRESS P.O. BOX 5519
673 8-0 VIENNA, WV 26105 VIENNA, WV 26105
 JACKSONBURG-STRIPTOWN (095)
 AUG 6 1990

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

DEC 07

Farm name: HAYES, RALPH & BETTY Operator Well No.: F. R. BALL 9

LOCATION: Elevation: 1,152.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 350 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 4800 Feet West of 80 Deg. 40 Min. Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: MIKE UNDERWOOD
Permit Issued: 06/07/93
Well work Commenced: 6/8/93
Well work Completed: 6/8/93
Verbal Plugging
Permission granted on: _____
Rotary Cable Rig
Total Depth (feet) 3065
Fresh water depths (ft) N/A
Salt water depths (ft) N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
SEE ORIGINAL WELL RECORD			

Is coal being mined in area (Y/N)? N
Coal Depths (ft): _____

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 3036 - 3050
 Gas: Initial open flow * _____ MCF/d Oil: Initial open flow * _____ Bbl/d
 Final open flow * _____ MCF/d Final open flow * _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

* Water Injection Well - No Test
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: [Signature]
Date: 12/6/93

TREATMENT:

Perforation: 2959 - 3065 - 2 Holes Per Foot

Treatment: 300 Gal 15% HCL Acid, 195 Bbl. Gelled Water &
5000# 20/40 Sand

WELL LOG:

See Original Well Record

TD 3065

DF - 411

DET - 419

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

WR-35
APR 15 1991
Permitting
Oil and Gas Section

Well Operator's Report of Well Work

Farm name: HAYES, RALPH & BETTY Operator Well No.: F. R. BALL 9

LOCATION: Elevation: 1152.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 350 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 4800 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: GLEN P. ROBINSON
Permit Issued: 07/30/90
Well work Commenced: 11-8-90
Well work Completed: 12-6-90

Verbal Plugging
Permission granted on: _____
Rotary _____ Cable X Rig
Total Depth (feet) 3065
Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 970 (old record)

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.	Old Well Record
Size				
10	380			
8-1/4	1520			"
6-5/8	2000	2000		"
5-3/16	2418	2418		"
3-1/2	2959.30	2959.30	50 Sks.	

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 3015-3050
Gas: Initial open flow * _____ MCF/d Oil: Initial open flow * _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation N/A Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

* Converted to WIW, old well workover.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY
By: Timothy P. Roush Timothy P. Roush
Date: April 11, 1991

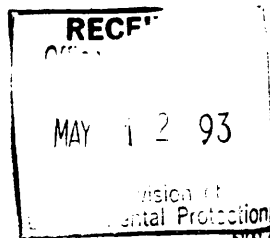
19 1991

No stimulation.

Old Well Record

Pgh Coal	970
Big Injun	2285-2450
1st Pay	2380
Stray	3015-3033
Gordon	3036-3050
T.D.	3065

10755



1) Date: May 10, 19 93
 2) Operator's Well No. F. R. BALL #9
 3) SIC Code _____
 4) API Well NO. 47 State 095 County 548 Permit U
 5) UIC Permit No. _____

Issued 06/07/93

STATE OF WEST VIRGINIA
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
 for the
 DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

Expires 06/07/95

17358

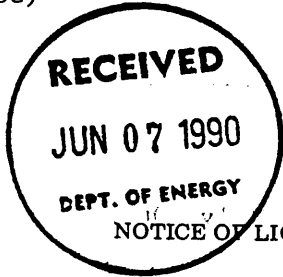
- 5) WELL TYPE: Liquid injection Gas injection (not storage) _____ Waste disposal _____
- 7) LOCATION: Elevation: 1152' Watershed: Indian Creek
 District: McElroy County: Tyler Quadrangle: Centerpoint 7.5'
- 1) WELL OPERATOR Pennzoil Products Co. 37450 9) DESIGNATED AGENT James A. Crews
 Address P.O. Box 5519 Address P.O. Box 5519
Vienna, WV 26105 Vienna, WV 26105
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Mike Underwood
 Address Rt. #2, Box 135
Salem, WV 26426
- 11) DRILLING CONTRACTOR:
 Name _____
 Address _____
- 12) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____ / Convert _____
 Other physical change in well (specify) _____
- 13) GEOLOGICAL TARGET FORMATION, Gordon Depth 3036 feet(top) to 3050 feet(bottom)
- 14) Estimated depth of completed well, (or actual depth of existing well) _____ ft.
- 15) Approximate water strata depths; Fresh, 377 feet; salt, 1536 feet.
- 16) Approximate coal seam depths: _____
- 17) Is coal being mined in the area? Yes ___ / No /
- 18) Virgin reservoir pressure in target formation 80 psig. Source Estimated
- 19) Estimated reservoir fracture pressure 3500 (Bottom Hole) psig (BHFP)
- 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 20.8 Bbls. Bottom hole pressure 2340 psi
- 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Fresh and produced water from Stringtown Field operations with bactericides
- 22) FILTERS (IF ANY): Coal Bed and/or Cartridge Filters
- 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	10	Existing	Pipe			380	380	Kinds Hook Wall
Fresh water	8 1/4	"	"	"	"	1520	1520	
Coal								Sizes 5 1/2 X 6 1/2
Intermediate	6 5/8	H-40	17		X	2000	2000	Exist. Pipe
Production	5 1/2	H-40	1.4		X	2418	2418	" " Depths set 2526'
Tubing	3 1/2	J-55	9.2	X		2959.30	2959.30	See Well Record
Liners								Perforations: Top Bottom
No Dirt Work AND NO FLOW BACK - RETURN TO INJECTION								

25) APPLICANT'S OPERATING RIGHTS were acquired from F.R. Ball
 by deed _____ / lease / other contract _____ / dated September 11 1895, of record in the
Tyler County Clerk's office in Lease Book 27 at page 309

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



1) Date: June 4, 1990
 2) Operator's Well No. F. R. BALL NO. 9
 3) SIC Code _____
 4) API Well NO. 47 - 095 - 0548-LI
State County Permit
 5) UIC Permit No. UIC2R09501AP

*Issued 7/30/90
Exp. 7/30/92*

STATE OF WEST VIRGINIA
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
 for the

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

- 6) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____
- 7) LOCATION: Elevation: 1152' / Watershed: Indian Creek *286*
 District: McElroy (5) / County: Tyler / Quadrangle: Center Point 7.5'
- 8) WELL OPERATOR Pennzoil Products Company 3745 9) DESIGNATED AGENT James A. Crews
 Address P.O. Box 5519 / Address P.O. Box 5519
Vienna, W. Va. 26105-5519 / Vienna, W. Va. 26105-5519
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Glen P. Robinson 11) DRILLING CONTRACTOR:
 Address Rt. 1, #6 Mt. Pleasant Est. / Name _____
Mineral Wells, W. Va. 26150 / Address _____
- 12) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____ / Convert
 Other physical change in well (specify) _____
- 13) GEOLOGICAL TARGET FORMATION, Gordon / Depth 3036' feet(top) to 3050 feet(bottom)
- 14) Estimated depth of completed well, (or actual depth of existing well) _____ ft.
- 15) Approximate water strata depths; Fresh, 377 feet; salt, 1536 feet.
- 16) Approximate coal seam depths: _____
- 17) Is coal being mined in the area? Yes ___ / No /
- 18) Virgin reservoir pressure in target formation 80 psig. Source Estimated
- 19) Estimated reservoir fracture pressure 3500 (Bottom Hole) psig (BHFP)
- 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 20.8 Bbls. / Bottom hole pressure 2340 psi
- 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Fresh and produced water from Stringtown field operations with bactericide.
- 22) FILTERS (IF ANY): Coal bed and/or cartridge filters.
- 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

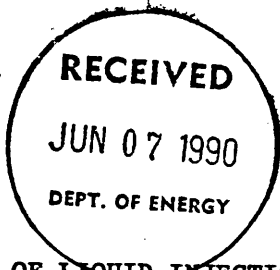
24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds Hook Wall
Fresh water									Sizes 5-1/2 x 6-1/2
Coal									
Intermediate	6-5/8	H-40	17		X	2000	2000	Shoulder	
Production	5-1/2	H-40	1.4		X	2418	2418	Packer	Depths set 2526'
Tubing	3-1/2	J-55	9.2	X		3020	3020	Cmt to 5-1/2"	
Liners									Perforations: Top Bottom

25) APPLICANT'S OPERATING RIGHTS were acquired from F. R. Ball
 by deed _____ / lease / other contract _____ / dated September 11, ~~1895~~ 1895, of record in the
Tyler County Clerk's office in Lease Book 27 at page 309

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

See Attached File



- 1) Date June 1, 1990
Operator's
- 2) Well No. F. R. BALL NO. 9
- 3) SIC Code _____
- 4) API Well No. 47 / - 095 - 0548 • L
State County Permit

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- 6) SURFACE OWNER(S) OF RECORD TO BE SERVED
- (i) Name Ralph O. & Betty J. Hayes
Address Jacksonburg, W. Va. 26377
 - (ii) Name _____
Address _____
 - (iii) Name _____
Address _____
- 7 (i) COAL OPERATOR _____
Address _____
- 7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
- 7 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____, 19____.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company
Well Operator
By *Timothy P. Roush*
Timothy P. Roush
Its Supervisor, Surveying/Mapping
Telephone 304-422-6565

MAY 12 93
WV Division of
Environmental Protection

- 1) Date May 10, 1993
Operator's
- 2) Well No. F. R. BALL #9
- 3) SIC Code _____
- 4) API Well No. 47 - 095 - 0548
State County Permi

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- 6) SURFACE OWNER(S) OF RECORD TO BE SERVED
 - (i) Name Ralph O. & Betty J. Hayes
Address Jacksonburg, WV 26377
 - (ii) Name _____
Address _____
 - (iii) Name _____
Address _____
- 7 (i) COAL OPERATOR _____
Address _____
- 7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name _____
Address _____
- 7 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

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The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company
Well Operator
By Timothy P. Roush
Its Supervisor - Surveying/Mapping
Telephone (304) 422-6565