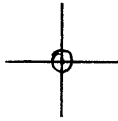


LATITUDE 39° 32' 30"

00,05,08

LONGITUDE



7'5 OGIS topo location

7.5' loc	<u>1.31 S</u>	15' loc	<u>4.19 S</u>
	<u>1.24 W</u>	(calc.)	<u>1.24 W</u>

Company \_\_\_\_\_

Farm \_\_\_\_\_

Quad New Martinsville SC  
PORTERS FALLS 7 1/2'

County TYLER

District ELLSWORTH

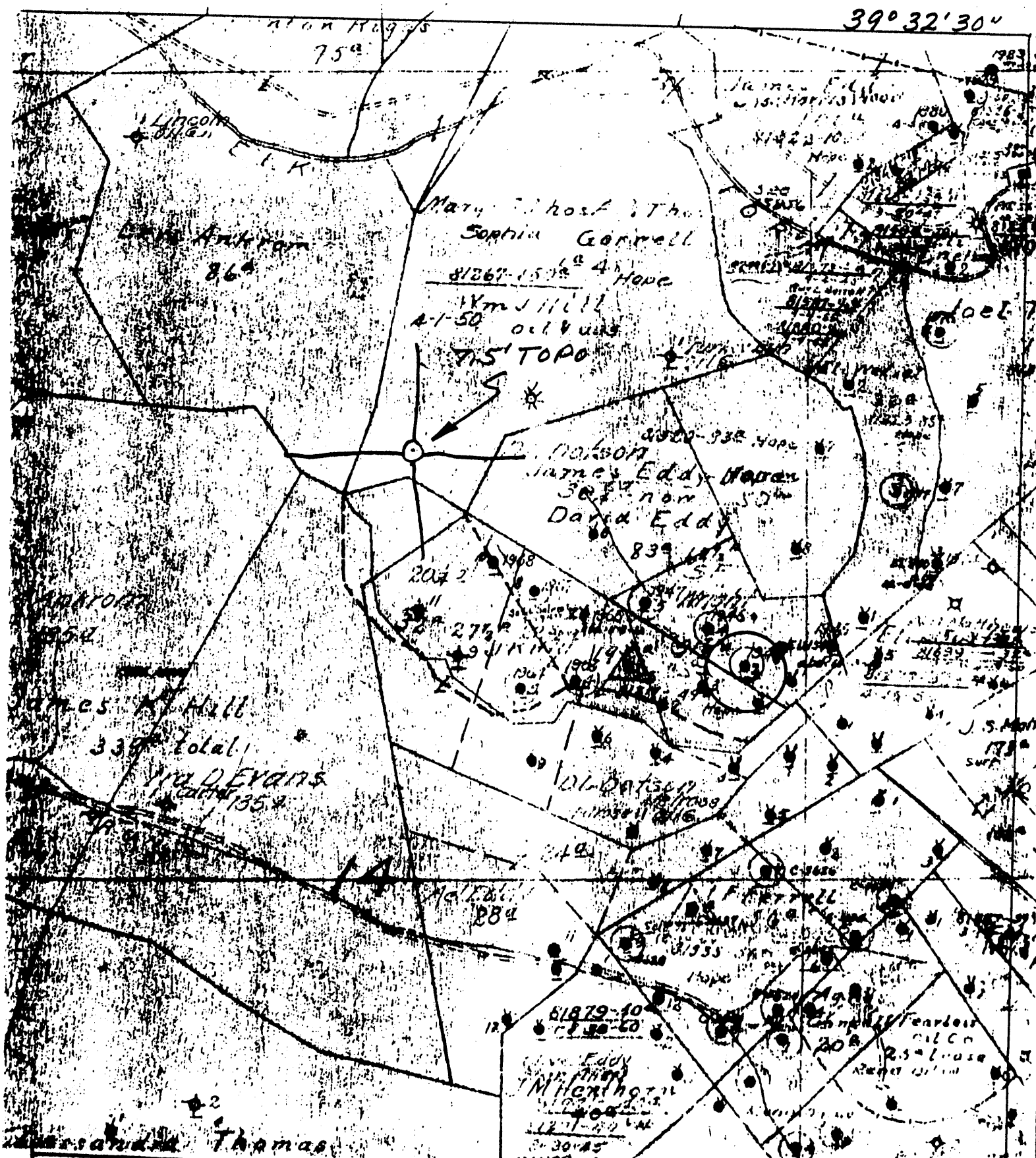
WELL LOCATION MAP

File No. 095-1555

(030)

39° 32' 30"

75°



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78) N56 N6 W14



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

DATE Jan 2, 19 79  
 OPERATOR'S WELL NO 2  
 API WELL NO 47-095-0555  
 STATE COUNTY PERMIT

095 555

WELL TYPE: OIL X GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW X)  
 LOCATION: ELEVATION 1143.00 WATER SHED ELK FORK  
 DISTRICT Ellsworth COUNTY Tyler  
 QUADRANGLE PORTERS FALLS T.5'

SURFACE OWNER \_\_\_\_\_ ACRES \_\_\_\_\_  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE NO. \_\_\_\_\_ LEASE ACRES \_\_\_\_\_

PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUS OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Green  
 ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588  
Parkersburg, WV 26101 Parkersburg, WV 26101

JAMES EDDY-2

47-095-0555

WELL NO: 2944 NAME: Eddy James LEASE NO: 6057-10000-83 N. E. W. DISTRICT: PINE GROVE

District or Twp. Ellsworth, Meigs, Little

County

Status

Commenced 10/25/97

Completed 11/19/97

Contractor

Purchased From Elk Fork Oil & Gas

Date Purchased 1-26-00 \*

Date Connected

Sold To

Date Sold

Date Plugged

Date Abandoned

\* Put from Galt's No. 1-1-26

CASINO AND TUBING

Size	Put in Well	Left in Well	Pulled
1 1/2 in. Casing			135
10 in. Casing			135
8 1/2 in. Casing			125
6 1/2 in. Casing	1940		
4 1/2 in. Casing			
2 in. Tubing			
In. Tubing			
In. Tubing			

Elevation at Mouth of Well	Formation	Top	Bottom	Thickness	Oil at	Gas at	Water at	Thickness of Pay	SHOOTING	
									Date	Qty.
	Pittsburgh Coal								3/3/98	30
	Red Rock Cave								9/9/98	30
	Cow Run (First)								4/31/98	60
	Cow Run (Second)									
	Salt Sand (Upper)									
	Salt Sand (Middle)									
	Salt Sand (Lower)									
	Maken									
	Little Lime									
	Pencil Cave									
	Big Lime									
	Keener Sand									
	Injun Sand									
	Squaw Sand									
	Weir Sand									
	Berea Sand									
	Gantz Sand									
	Fifty Foot Sand									
	Thirty Foot Sand									
	Gordon Stray									
	Gordon Sand									
	Fourth Sand									
	Fifth Sand									
	Corniferous Lime									
	Niagara Lime									
	Cave									
	Clinton									
	Medina Shale									
	Trenton									
	Total Depth			1951						

1919

1912

PACKERS

Size	Make	Set at
615	MC	1152

Remarks