

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

March 17, 2016

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-9500558, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions,

please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 4

Farm Name: FERRELL, J. F.

API Well Number: 47-9500558

Permit Type: Plugging

Date Issued: 03/17/2016

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01 CK# 2581

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1)Date	, 20	
2) Operator'	S	
Well No	J.F. Ferrell # 4	
3) API Well	No. 47-095	- 00558

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	Well Type: Oil X / Gas X / Liqui	MIT TO PLUG AND ABANDON d injection/ Waste disposal/		
		d injection/ Waste disposal/		
5)	(If "Gas, Production 🗶 or Un			
5)		derground storage) Deep/ Shallow_X		
51	Location: Elevation 983'GL(999'GPS)	Watershed Hills Run		
	District Ellsworth	County Tyler Quadrangle Porters Falls		
6)	Well Operator Triad Hunter, LLC	7) Designated Agent Kim Arnold		
07	Address 125 Putnam Street	Address P.O. Box 154		
	Marietta, Ohio 45750	Waverly, W.V. 26184		
	-			
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor		
	Name Derek Haught	Name Triad Hunter, LLC		
	Address P.O. Box 85	Address 125 Putnam Street  Marietta, Ohio 45750		
	Smithville, W.V. 26178			
.0)	Work Order: The work order for the man	ner of plugging this well is as follows:		

Notification must be given to the district oil and gawork can commence.	as inspector 24 hours before permitted
Work order approved by inspector	Date _FEB29 2016
	WV Department of Environment 03/18/2016



### WW - 4B WORK ORDER ATTACHMENT - Plugging Procedure

- 1. MIRU service rig, pull rods and tubing out of hole, clean hole to total depth, dig pit and install pit liner.
- 2. Run 2 3/8" 8rnd tubing to total depth, pump / set a 250 ft. bottom hole cement plug using Class A Cement, pump gel ahead of cement.
- 3. Check depth of cement plug, cut casing above cement top and pull casing out of hole.
- 4. Run 2 3/8" tubing to cut depth and pump / set a 100 ft. cement plug using Class A Cement, pump gel ahead of cement.
- 5. Pull and set 2 3/8" tubing fifty feet below elevation depth, pump / set a 100 ft. cement plug using Class A Cement, pump gel ahead of cement.
- 6. Pull and set 2 3/8" tubing 200 feet below surface, pump Class A cement through tubing until cement is circulated to surface.
- 7. Pull 2 3/8" tubing out of hole and top load hole with Class A Cement.
- 8. Erect a 3' X 6" monument pipe, fill it with cement, and attach an identification plate to the monument pipe.
- 9. RDMO service rig and all surface equipment (tanks, pumping units, casing, ect.).
- 10. Remove waste fluids from pit and haul fluids to production yard for solidification.
- 11. Reclaim location and lease road.
- 12. Haul solidified waste materials to landfill.

DAH 1-21-16



### 47-095-0558

LEASE NO. 724		ACR	ES 56	FARM NA	ME J. F	. Ferroll		5.3623 ELL NO <sub>L</sub> 4
N. 6 S. Civil District County State GAS Rights Owned By	E. Kllsw Tyler W.Va.		Rig Co Dr'g C Dr'g C	on Made ompleted Commenced Completed Contractor		S D	urchased From H.C.d Date Purchased 3-1-1 old To late Sold	2 2 2 2
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Oil	(1883)			770	10000	PACE	CERS AND SHOES	
Gas	1883		i	- 7	Ki	nd	Size Depth See	Date Set
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Office of Oil and Gas

FEB 2.2 2016

WV Department of Environm 03/18/2016

WW-4A Revised 6-07

1) Date:	January 1	5,2016	in
2) Operator's V	Well Number		100
J.F. Ferrell # 4			

00558

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

1) a c o			() C 10		
	ner(s) to be served: James & Goldie Estate c/o		(a) Coal Operator Name	N/A	
(a) Name Address	-	riomer watnews V	Address	N/A	
Address	107 Becky Lane Middlebourne, WV 26149		_ Address	-	
(b) Name	Wildeboarne, WV 20149		(b) Cool Own	ner(s) with Declaration	
Address	-		Name	N/A	
Address	-		_ Address	IVA	
			Address	-	
(c) Name			Name	-	
Address		8	Address		
riddress	-		- Address		
2) T	8 10 11		_ /\ C 11	11.7	
6) Inspector	Derek Haught			see with Declaration	
Address	P.O. Box 85		Name	N/A	
m 1 1	Smithville, WV 26178		Address		
Telephone	(304) 206-7613			-	
accompany Protection, the Applic	ying documents for a permit to , with respect to the well at the action, and the plat have been cumstances) on or before the da	plug and abandon a v location described or mailed by registered by of mailing or delive	well with the Chief of the n the attached Applicatio or certified mail or deli- ery to the Chief.	perator proposes to file or has filed to Office of Oil and Gas, West Virgining and depicted on the attached Form vered by hand to the person(s) name	a Department of Environmental a WW-6. Copies of this Notice,
		Well Operator		MA 6	4/
		By:	Mike Horan	bion Operations // 1	Pac—
		Its:	Vice-President Appalac	nian Operations	
		Address	125 Putnam Street		
		m 1 1	Marietta, Ohio		
Subscribed and	sworn before me this	Telephone	(740) 374-2940 ay of <u>Janua</u>		FURBETH R. FERAY
My Commission	Expires 229	110		Notary Public	in I for The State of Ohio
my Commission	I Dybues	10		Van Jele /	nt, Commission Expires
Oil and Gas Priva	acy Notice			AE G	Colland Gas

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

WV Department of Environmenta 03/18/2016

#### SURFACE OWNER WAIVER

Operator's Well Number

J.F. Ferrell # 5

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

# NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the p	lanned work	described in these materials, and I have no
objection to a permit being issued on those materials.		-11. ED
FOR EXECUTION BY A NATURAL PERSON		FOR EXECUTION BY A CORPORATION,
ETC.		FOR EXECUTION BY A COEPORATIONS
2 -7 / 011		Office of
X Comes Matthews Date 2-8-	Name _	2016
Signature	By	FEB 2 2
	Its	Date nt O
		- Dough Illion

Signature

WW-9 (2/15)

API Number	47 -	095	-	00558

Operator's Well No. J.F. Ferrell #4

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Triad Hunter, LLC	OP Code
Watershed (HUC 10) Hills Run	Quadrangle Porters Falls
Do you anticipate using more than 5,000 bbls of water to com	plete the proposed well work? Yes No
Will a pit be used? Yes V No	
If so, please describe anticipated pit waste: Freshw	vater, Saltwater, Oil, Gel
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 20
Proposed Disposal Method For Treated Pit Wastes:	DAH 1-21-16
Land Application	1-21-16
	nit Number)
Reuse (at API Number  Off Site Disposal (Supply form W	W-9 for disposal location)
Other (Explain Pit fluids will be haule	d to production yard, solidified, and hauled to Wetzel Co. landfill for disposal.
Will closed loop system be used? If so, describe: No	
Drilling medium anticipated for this well (vertical and horizon	ntal)? Air, freshwater, oil based, etc. N/A - Plugging Operation
-If oil based, what type? Synthetic, petroleum, etc.	N/A - Plugging Operation
Additives to be used in drilling medium? N/A - Plugging Opera	tion
Drill cuttings disposal method? Leave in pit, landfill, remove	d offsite, etc. N/A - Plugging Operation
-If left in pit and plan to solidify what medium will b	be used? (cement, lime, sawdust)
Permittee shall provide written notice to the Office of Oil and	Gas of any load of drill cuttings or associated waste rejected at any d within 24 hours of rejection and the permittee shall also disclose
where it was properly disposed.	
on August 1, 2005, by the Office of Oil and Gas of the West V provisions of the permit are enforceable by law. Violations law or regulation can lead to enforcement action.  I certify under penalty of law that I have personal application form and all attachments thereto and that, bas	I conditions of the GENERAL WATER POLLUTION PERMIT issued Virginia Department of Environmental Protection. I understand that the of any term or condition of the general permit and/or other applicable by examined and am familiar with the information submitted on this sed on my inquiry of those individuals immediately responsible for true, accurate, and complete. I am aware that there are significant bility of fine or imprisonment.
Company Official Signature	
Company Official (Typed Name) Mike Horan	
Company Official Title Vice-President Appalachian Opera	tions Gas
	Affice of Oil and
Subscribed and sworn before me this 12+12 day of	Motory Public FEB 22 2016
Mount and	Notary Public  WV Department of  WV Department of  Environmental Protection  03/18/201
My commission expires 22	4-16 My manual Prose

Operator's Well No. J.F. Ferrell # 4

Proposed Revegetation Trea	atment: Acres Disturbed	d One +/-	Prevege	etation pH	5.5
Lime One - Two					
Fertilizer type Ag	land 5-10-10				
Fertilizer amount_	500	lbs/	/acre		
Mulch_ 75 - 100	bales hay / straw	Tons/ac	re		
		Seed	Mixtures		
T	emporary	-		Permane	nt
Seed Type	lbs/acre		Seed Type	e	lbs/acre
1 3300 1300			Pasture Mix		200
			( Contains: Orchard G	Grass, Ryr,	Timothy, and Clover
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## West Virginia Department of Environmental Protection Office of Oil and Gas

## WELL LOCATION FORM: GPS

<sub>API:</sub> 47-095-00558	WELL NO.:4
FARM NAME: J.F. Ferr	ell
RESPONSIBLE PARTY NAM	E: Triad Hunter, LLC
COUNTY: Tyler	DISTRICT: Ellsworth
QUADRANGLE: Porte	rs Falls
	& Goldie Matthews Estate c/o Homer Matthews
ROYALTY OWNER: Ur	known
UTM GPS NORTHING: 43	74273.29081
	743.42119 GPS ELEVATION: 304.495(999')
preparing a new well location pla above well. The Office of Oil and the following requirements:  1. Datum: NAD 1983, Z height above mean se  2. Accuracy to Datum –  3. Data Collection Meth	
Rea	ll-Time Differential X
	Post Processed Differential
	Real-Time Differential
I the undersigned, hereby certify	this data is correct to the best of my knowledge and ion required by law and the regulations issued and Gas.  Geologist  Title  Title  Geologist  Title  Tit