

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

March 18, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500572, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions,

please free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: 1

Farm Name: GORRELL, AGNES

James Martin

API Well Number: 47-9500572 Permit Type: Plugging

Date Issued: 03/18/2016

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1) Date	, 20	
2) Operator	¹s	
Well No.	A. Gorrell #1	
3) API Well	No. 47-095	- 00572

STATE OF WEST VIRGINIA

	RONMENTAL PROTECTION OIL AND GAS					
APPLICATION FOR A PER	MIT TO PLUG AND ABANDON					
	d injection/ Waste disposal/ derground storage) Deep/ Shallow_X_					
5) Location: Elevation 855'GPS District Ellsworth	Watershed Hills Run County Tyler Quadrangle Porters Falls					
Triad Hunter, LLC Address Address Triad Hunter, LLC 125 Putnam Street Marietta, Ohio 45750	7) Designated Agent Kim Arnold Address P.O. Box 154 Waverly, W.V. 26184					
8) Oil and Gas Inspector to be notified Name Derek Haught Address P.O. Box 85 Smithville, W.V. 26178	9) Plugging Contractor Name Triad Hunter, LLC Address 125 Putnam Street Marietta, Ohio 45750					
10) Work Order: The work order for the manner of plugging this well is as follows: (SEE ATTACHMENT)						
Notification must be given to the district owork can commence.	office of Oil and Gas oil and gas inspector 24 hours before permitted FEB 22					
Work order approved by inspector	Date Wy Department of Environment Agail Protection					

WW – 4B WORK ORDER ATTACHMENT – Plugging Procedure

- 1. MIRU service rig, pull rods and tubing out of hole, clean hole to total depth, dig pit and install pit liner.
- 2. Run 2 3/8" 8rnd tubing to total depth, pump / set a 250 ft. bottom hole cement plug using Class A Cement, pump gel ahead of cement.
- 3. Check depth of cement plug, cut casing above cement top and pull casing out of hole.
- 4. Run 2 3/8" tubing to cut depth and pump / set a 100 ft. cement plug using Class A Cement, pump gel ahead of cement.
- 5. Pull and set 2 3/8" tubing fifty feet below elevation depth, pump / set a 100 ft. cement plug using Class A Cement, pump gel ahead of cement.
- 6. Pull and set 2 3/8" tubing 200 feet below surface, pump Class A cement through tubing until cement is circulated to surface.
- 7. Pull 2 3/8" tubing out of hole and top load hole with Class A Cement.
- 8. Erect a 3' X 6" monument pipe, fill it with cement, and attach an identification plate to the monument pipe.
- 9. RDMO service rig and all surface equipment (tanks, pumping units, casing, ect.).
- 10. Remove waste fluids from pit and haul fluids to production yard for solidification.
- 11. Reclaim location and lease road.
- 12. Haul solidified waste materials to landfill.

1-51-16 JUA



47-095-0572

ease No.		Acres		Farm Name	AGI	NES GORRELL	·/	W	ell No.	1
. 1,5 S. E.	W. 13	3-14	I	ocation Made			Purchase	From	Bar	ron Kidd
-75	worth		F	Rig Completed			Date Pur	chased	4/1	/60
Care Street VIII				Or'g Commenc			Sold to			
ounty Tyle ate W.Va				Or'g Completed			Date Solo	1		
				Or'g Contracto			Date Aba	indoned		
Rights Owned B	y			or g Contracto	<u> </u>					
	FO	RMATION				I n C I	CASING R			C1-1
Kind	Top	Bottom	Steel Line Meas.	Tests	Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Pullet Tally Me		Cemented
Coal	350				81/4		1030			Date
First Cow Run	1180				6-5/8		1755 V			lize Csg.
Second Cow Run								9.,		Cop Csg.
Salt Sand	1400								- 1	lot. Csg.
ime Stone	1780			<u> </u>						
ig Injun	1842									
									- 1	
irst Pay	1858	8' thick	ness			PA	CKERS A	ND SHC	ES	
						Kind	Size	Depth	Set	Date Set
							1941000			
										*
										1
			-							
							TORPEDO	PECOR	D	
									-	
					Dat	e No. Qt	s. Size Shell	Top Shot	Bottom	Results
				ia .						
										-
							-			-
							-			
			1				-			
	-						-			
		2000					-			్టిం
TOTAL DEPTH	-	1873	-							
			-							
	-	-	-							
	-									
Initial Prod. Sand	1 + 4.	Completion	≯ 30 Days A	fter 🖈						
	- KA	completion	, 00 Da/3 A							
Oil				de	APPROV	ED				
Gas				A A	033500 00ANDASSS10					Supt.

k Gas in M. Cu. Ft.

MEDEIVED Office of Oil and Gas

FEB 2 2 2016

WV Department of Environmental Protection

WW-4A Revised 6-07

1) Date:	January 15, 2016	
2) Operator's We		100
A. Gorrell # 1		

095

00572

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4) Surface Ow	ner(s) to be served:	, 5) ((a) Coal Operato	r	
(a) Name	John and Leah Starkey		Name	N/A	
Address	6606 Tyler Hwy.		Address		
	Sistersville, W.V. 26175				
(b) Name			(b) Coal Ov	wner(s) with Declarat	tion
Address			Name	N/A	
			Address		
(c) Name			Name		
Address			Address		
6) Inspector	Derek Haught		(c) Coal Le	ssee with Declaration	n
Address	P.O. Box 85		Name	N/A	11
Address	Smithville, W.V. 26178		Address	10//	
Telephone	(304) 206-7613				
Take notice accompany Protection, the Applica	ring documents for a permit t with respect to the well at the	the West Virginia Cod to plug and abandon a ne location described on mailed by registered	well with the Chief of the n the attached Applicate or certified mail or de-	he Office of Oil and Gas, Westion and depicted on the attack	has filed this Notice and Application and st Virginia Department of Environmental shed Form WW-6. Copies of this Notice, on(s) named above (or by publication in
		Well Operator	Triad Hunter, LLC	M	1-11
		By:	Mike Horan		flaa
		Its:	Vice - President App	alachian Operations	
		Address	125 Putnam Street		
		m 1 1	Marietta, Ohio 45750)	MEGRIVED CO.
		Telephone	(740) 374-2940		Office of Oil and Gas
Subscribed and	sworn before me thi	s 12+1 da	ay of Charles	Notary Rub	FEB 2 2 2016
My Commission	Expires		2 4110		VV NEW MINE TO LECTION
Oil and Gas Priva	acy Notice				Environmentations
The Office of Oil a	and Gas processes you	r personal inform	ation, such as nan	ne, address and phone i	number, as a part of our

regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

A. Gorrell #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

	,
I further state that I have no objection to the planned wor objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC.	FOR EXECUTION BY A CORPORATION,
X John W Starpey Date 1-27-16 Name	FED D-
Signature	Department or
Its	Signature Environment Date 10:00
	Signature 03748/2016

WW-9 (2/15)

API	Number	47 -	095	- 00572
	Ope	rator's	Well No.	A. Gorrell # 1

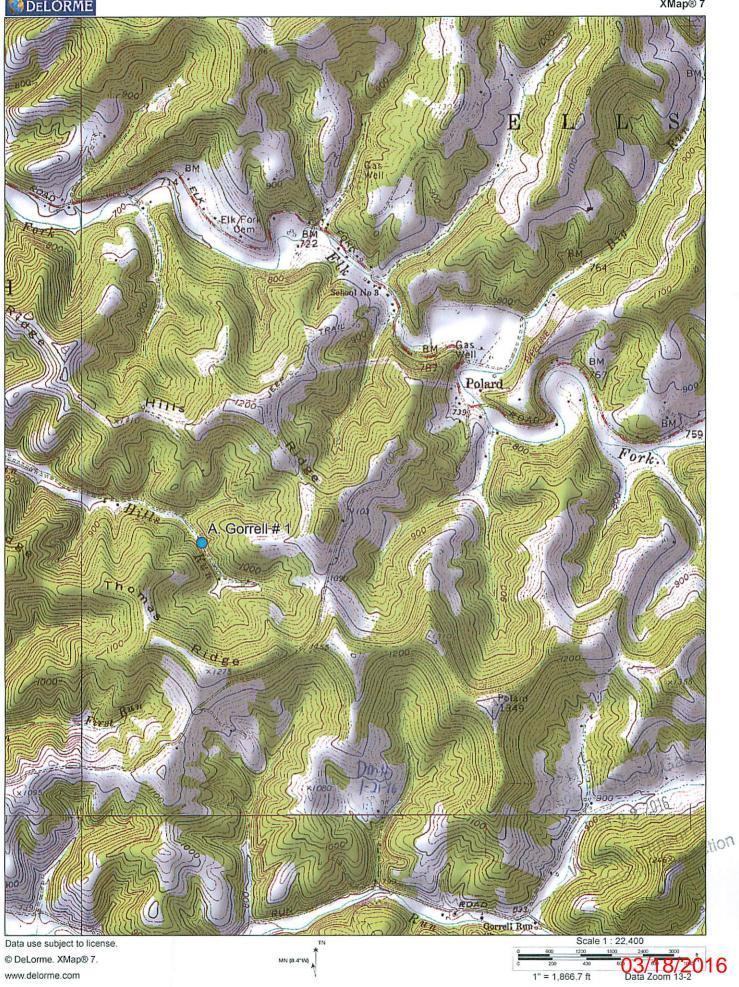
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	FLUID	S/ CUTTINGS DISPUSAL	& RECLAMATION PLAN		
Operator Name	Triad Hunter, LLC		OP Code		
Watershed (HUC 10)	Hills Run	(Quadrangle Porters Falls		
		bls of water to complete the	proposed well work? Yes _	No 🗸	
	Yes _ No _				
If so, please	describe anticipated	oit waste: Freshwater, Sa	ltwater, Oil, Gel		
Will a synth	etic liner be used in the	ne pit? Yes 🔽 No	If so, what ml.? 20		
Proposed Di	sposal Method For T	reated Pit Wastes:			
	Land Application				
			per		
		Number al_(Supply form WW-9 for			
_	Other (Explain	Pit fluids will be hauled to produ	ction yard, solidified, and hauled to We	etzel Co. landfill for disposal.	
				DAH	
Will closed loop syst	em be used? If so, de	scribe: N/A - Plugging Op	eration	DA 14 1-21-1/6	
Drilling medium anti	cipated for this well (vertical and horizontal)? A	ir, freshwater, oil based, etc. N	/A - Plugging Operation	
-If oil based	, what type? Synthet	c, petroleum, etc			
Additives to be used	in drilling medium?	N/A - Plugging Operation			
			, etc. N/A - Plugging Operation		
			(cement, lime, sawdust)		
-Landfill or	offsite name/permit r	umber?			
	vaste facility. The not		any load of drill cuttings or asso 24 hours of rejection and the p		
on August 1, 2005, b provisions of the per law or regulation can I certify un application form an obtaining the inform	y the Office of Oil and the office of Oil and the lead to enforcement der penalty of law the dall attachments the lation, I believe that	d Gas of the West Virginia by law. Violations of any t action. that I have personally exam- actereto and that, based on a	Department of Environmental Perm or condition of the general ined and am familiar with the my inquiry of those individual ecurate, and complete. I am a	POLLUTION PERMIT issued Protection. I understand that the permit and/or other applicable information submitted on this immediately responsible for tware that there are significant	
Company Official Si		Mhil Hac			
Company Official (7	Typed Name) Mike H	oran		TED	
Company Official Ti	tle Vice - President	Appalachian Operations		Office of Oil and Gas FEB 22 2016	
				Office of Other	
Subscribed and swor	n before me this	8th day of an	nary RIAL 5, 20 1	FEB 22 2010	
Fra	tota 2 -	loh	Notary Pub	licurary Na TERAY artment of	10
My commission expi	rec	2-29-11	w manufacture and a second	lic Past H. Teray artment of Latary Vollege artment of and for the State membral Protect my committee spices 03/18/2016	10
, commission expi	. 55	~ 110		03/18/2016	

() 501/12

			Operator's V	Vell No. A. Gorrell # 1
Triad Hunte	er, LLC		19	
pposed Revegetation Tre	atment: Acres Disturbe	ed One +/-	Prevegetation pl	H 5.5
Lime One - Two	Tons/acre or to	correct to pH _6.	5	
Fertilizer type A	gland 5-10-10	Ħ		
Fertilizer amount_	500	lbs/acr	e	
Mulch_ 75 - 100	bales hay / straw	Tons/acre		
		Seed Mix	<u>stures</u>	
п	Temporary		Perma	anent
Seed Type	lbs/acre		Seed Type	lbs/acre
			Pasture Mix	200
			Contains: Orchard Grass, R	ye, Timothy, and Clover)
an Approved by:	0.58			
Junicitis.				
				Office of Oil a
m 111 +1 -	7	,	15)1.14	Office of Oil a
Field Reviewed?	() Yes		Date: 1 47-76	Office of Oil a
ield Reviewed?	() Yes	()1	No	FEB 22 WV Depa Environmen
				INIT
				Tarironmen

DELORME XMap® 7





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API:_47-095-00572	WELL NO.:1	
FARM NAME: A. Gorrell		
RESPONSIBLE PARTY NAME:	Triad Hunter, LLC	
COUNTY: Tyler	DISTRICT: Ellsworth	
QUADRANGLE: Porters	Falls	
SURFACE OWNER: John &	& Lean Starkey	
ROYALTY OWNER: Unkr	nown	
UTM GPS NORTHING: 4373		
	2.37982 GPS ELEVATION: 260.60	04(855')
.0		
preparing a new well location plat fo	has chosen to submit GPS coordinates in lied or a plugging permit or assigned API number as will not accept GPS coordinates that do no	on the
	5 meters	le:
	ime Differential X	
Mapping Grade GPS: Post	Processed Differential	(73:
Rea	l-Time Differential	ECEIVE and Gas.
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O	Processed Differential	and 22 2016 adrEB 22 2016 Of Department of Department of Profession
Ben mether	Geologist 1/14/2	Clamental Pro
Signature	Title Dat	e