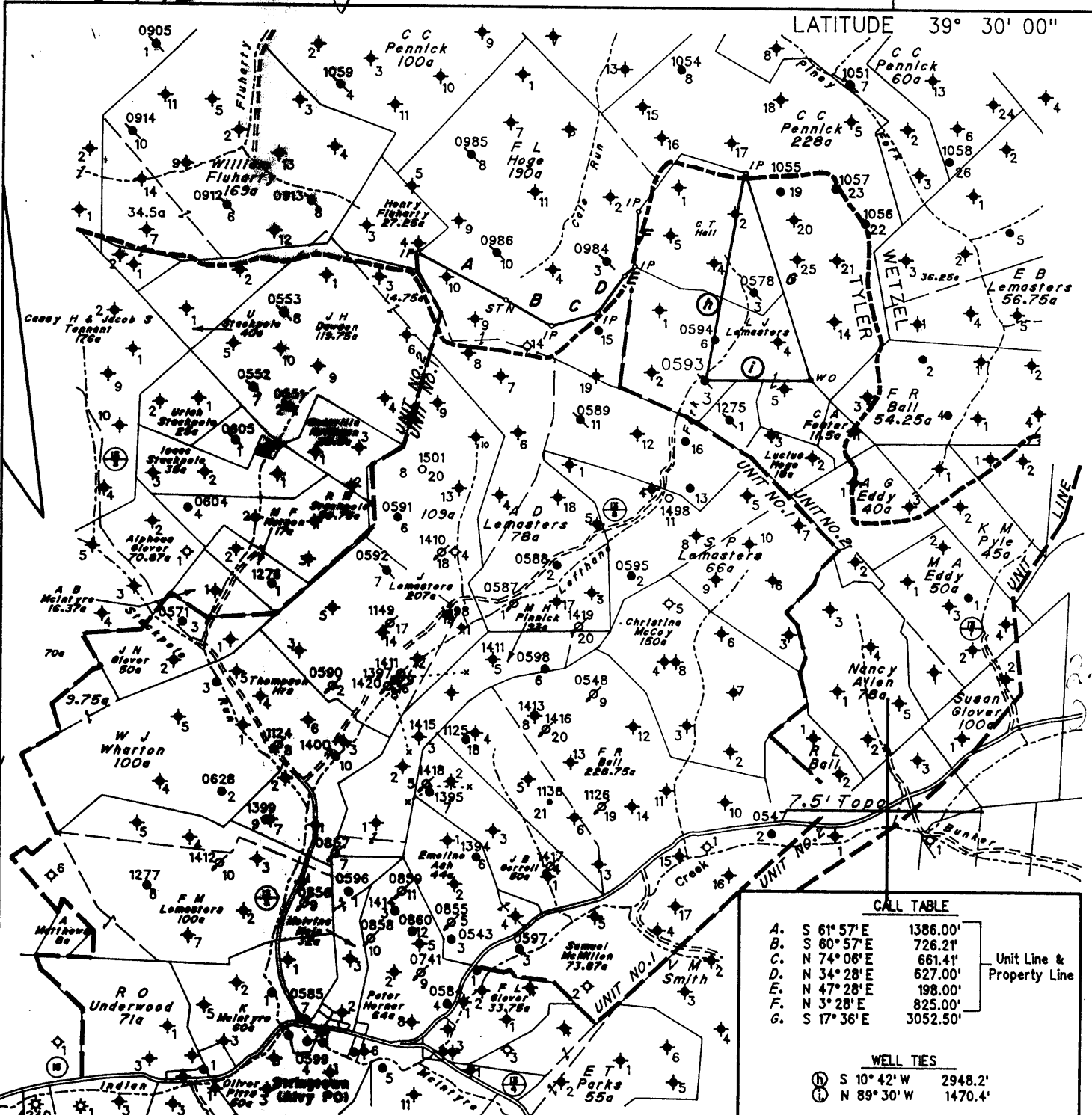


GS 10-21-92

3,300'

LATITUDE 39° 30' 00"

LONGITUDE 80° 40' 00"



CALL TABLE		
A.	S 61° 57' E	1386.00'
B.	S 60° 57' E	726.21'
C.	N 74° 08' E	661.41'
D.	N 34° 28' E	627.00'
E.	N 47° 28' E	198.00'
F.	N 3° 28' E	825.00'
G.	S 17° 36' E	3052.50'

Unit Line & Property Line

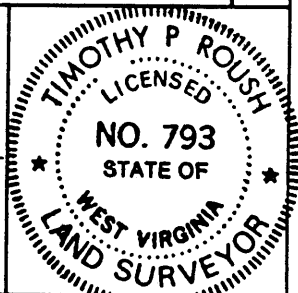
WELL TIES	
Ⓜ	S 10° 42' W 2948.2'
Ⓛ	N 89° 30' W 1470.4'

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 420
 MAP NO. N47 N S E W
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Pennzoil Company Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) Timothy P. Roush
 TIMOTHY P. ROUSH PS 793



STATE OF WEST VIRGINIA
 DIVISION OF ENERGY
 OIL AND GAS SECTION



DATE October 14, 19 92
L. J. Lemasters WELL No. 3
 API WELL NO. 47-095-0593-S

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1015' WATERSHED Left Hand Fork
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Centerpoint
 SURFACE OWNER Donald L. McCoy ACREAGE P10 71 Ac.
 OIL & GAS ROYALTY OWNER Pennzoil Products Co. et al. LEASE ACREAGE 5675 Ac.
 LEASE NO. 67696-00
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Gordon ESTIMATED DEPTH 2935'
 WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
Vienna, W.Va. 26105 Vienna, W.Va. 26105

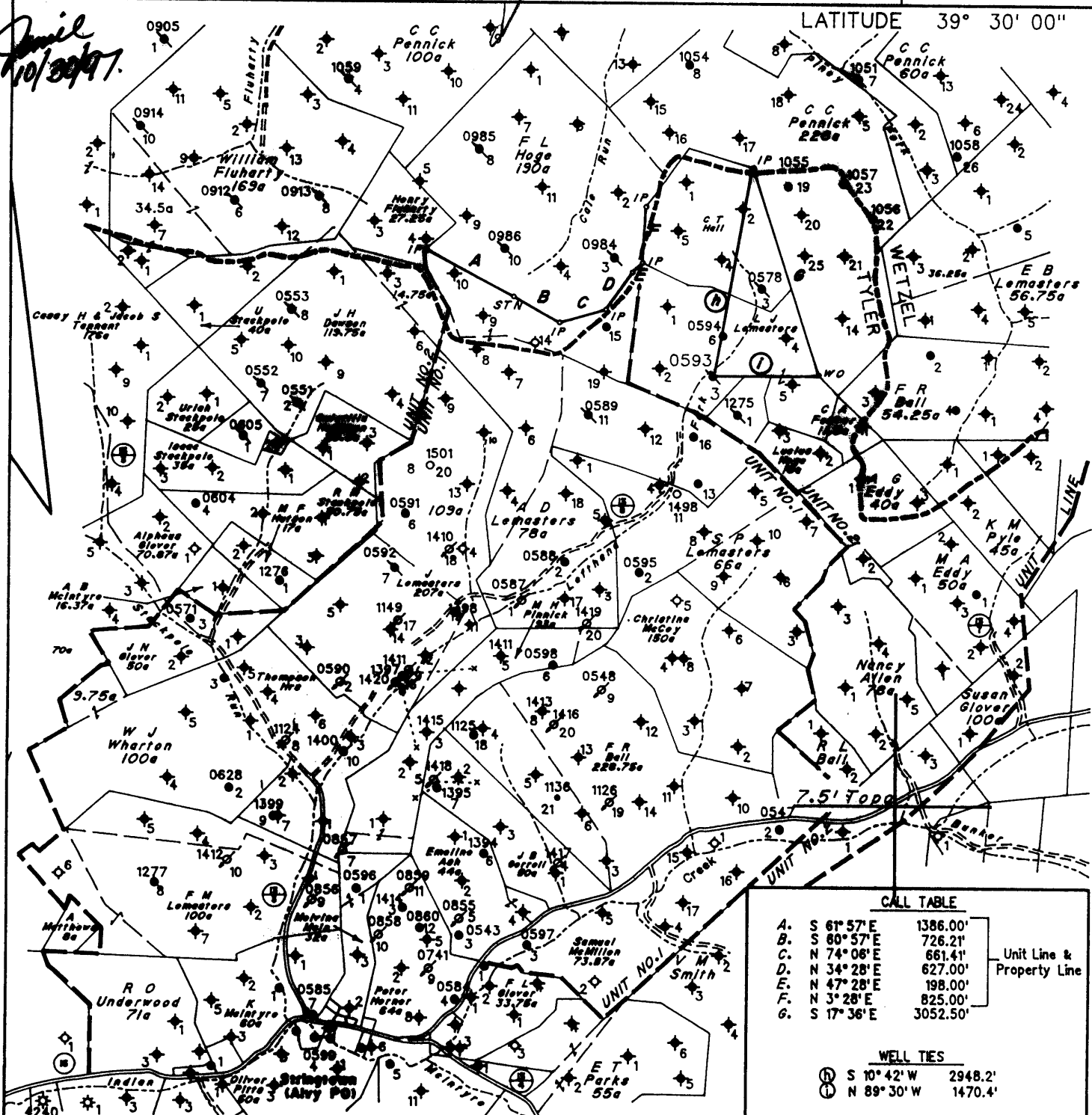
FORM IV-6

TYLER 0593-S

GS 10-21-92

3,300'

Smil
10/30/97



LATITUDE 39° 30' 00"

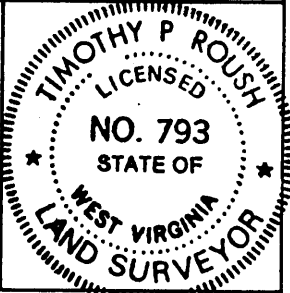
LONGITUDE 80° 40' 00"

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 420
 MAP NO. N47 N S E W
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Pennzoil Company Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WEST VIRGINIA 25143-2506



DATE October 14, 19 92
L. J. Lemasters WELL No. 3

API WELL NO. 47-095-00593-P

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1015' WATERSHED Left Hand Fork
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Centerpoint

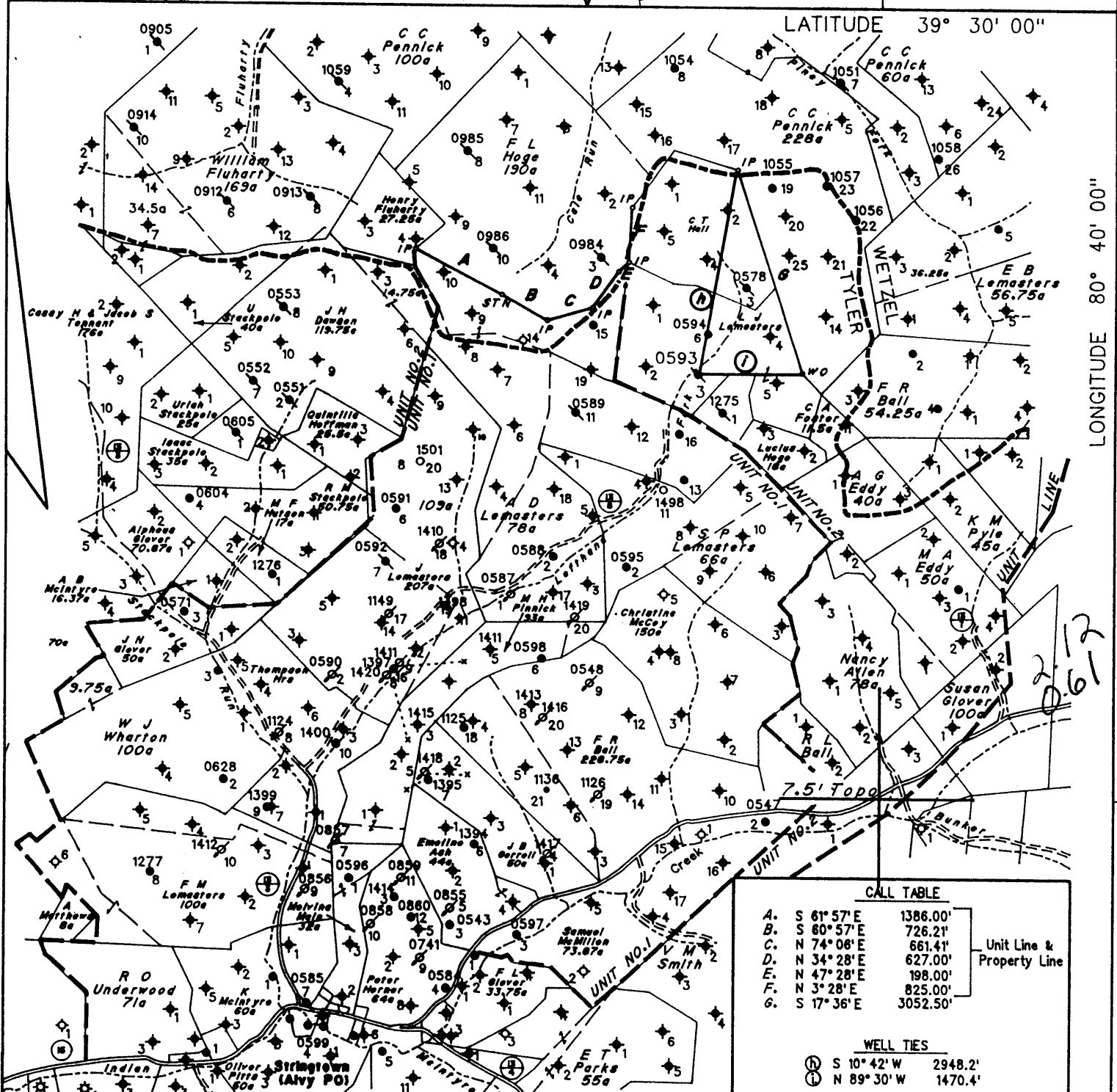
SURFACE OWNER Donald L. McCoy ACREAGE P10 71 Ac.
 OIL & GAS ROYALTY OWNER Pennzoil Products Co. et al. LEASE ACREAGE 5675 Ac.
 LEASE NO. 67696-00

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Gordon ESTIMATED DEPTH 2935' OCT 31 1997
 WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
Vienna, W.Va. 26105 Vienna, W.Va. 26105

FORM IV-6

TYLER 0593-F



CALL TABLE		
A.	S 61° 57' E	1386.00'
B.	S 60° 57' E	726.21'
C.	N 74° 08' E	661.41'
D.	N 34° 28' E	627.00'
E.	N 47° 28' E	198.00'
F.	N 3° 28' E	825.00'
G.	S 17° 36' E	3052.50'

Unit Line & Property Line

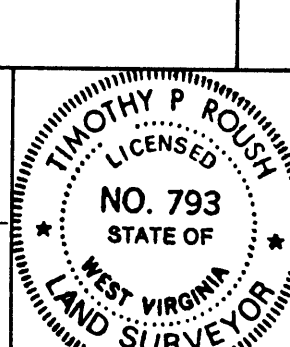
WELL TIES		
(H)	S 10° 42' W	2948.2'
(I)	N 89° 30' W	1470.4'

2.12
0.61

FILE NO. 420
 MAP NO. N47 N S E W
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Pennzoil Company Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Timothy P. Roush
 TIMOTHY P ROUSH PS 793



STATE OF WEST VIRGINIA
 DIVISION OF ENERGY
 OIL AND GAS SECTION

DATE October 14, 19 92
L. J. Lemasters WELL No. 3
 API WELL NO. 47-095-0593-5

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1015' WATERSHED Left Hand Fork
 DISTRICT McElroy 5 COUNTY Tyler
 QUADRANGLE Centerpoint 4TS' NW

SURFACE OWNER Donald L. McCoy ACREAGE P10 71 Ac.
 OIL & GAS ROYALTY OWNER Pennzoil Products Co. et al. LEASE ACREAGE 5675 Ac.
 LEASE NO. 67696-00

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG 8-0 Jacksonburg Stringtown (0915)
 TARGET FORMATION Gordon ESTIMATED DEPTH 2935'

WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
 OWWO Vienna, W. Va. 26105 673 ADDRESS Vienna, W. Va. 26105

NOV 6 1992

FORM IV-6

LATITUDE 39° 30' 00"

LONGITUDE 90° 04' 08"



7'5 OGIS topo location

7.5' loc 2.105 15' loc _____
 0.69W (calc.) _____

Company _____

Farm _____

Quad CENTER POINT 7 1/2'

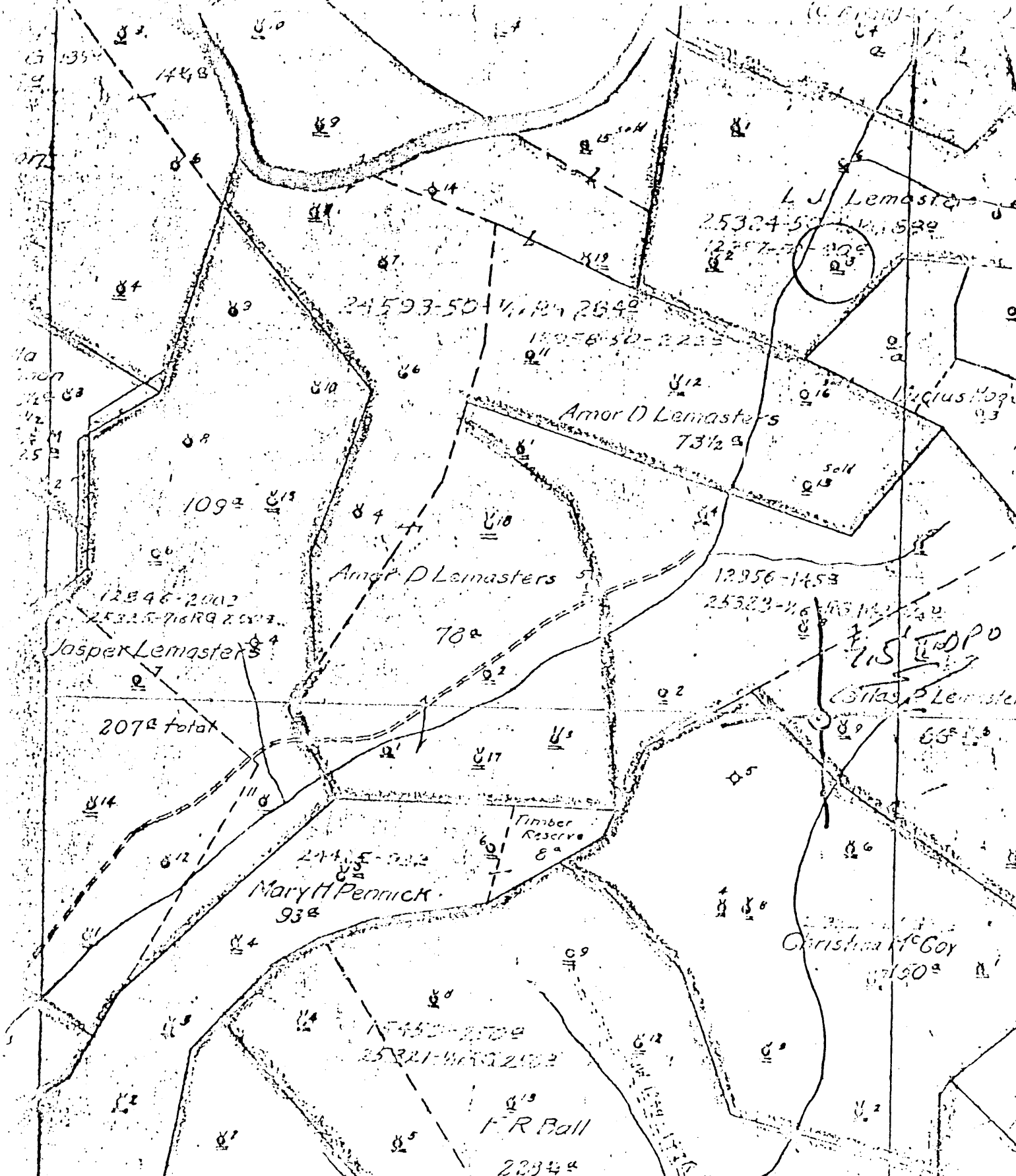
County TYLER

District McELROY

WELL LOCATION MAP

File No. 095-0593

(095)



(P) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (9-78)

NW N2 W4



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____ (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____) LOCATION: ELEVATION 1014.58 WATER SHED LEFT FK STACKPOLE RUN DISTRICT MCCLRAY COUNTY TYLER QUADRANGLE CENTER POINT T151

SURFACE OWNER _____ ACREAGE _____ OIL & GAS ROYALTY OWNER _____ LEASE NO. _____ LEASE ACREAGE _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____ TARGET FORMATION _____ ESTIMATED DEPTH _____ WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews ADDRESS P. O. Box 1588 Parkersburg, WV 26101 ADDRESS P. O. Box 1588 Parkersburg, WV 26101

DATE 1-23-79 OPERATOR'S WELL NO. _____ WELL NO. 01-045-0593 STATE COUNTY PERMIT

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

DEC 07

Farm name: McCOY, DONALD L.

Operator Well No.: L.J.LEMASTERS#3

LOCATION: Elevation: 1015.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 11100 Feet South of 39 Deg. 30Min. 0 Sec.
Longitude 3300 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: MIKE UNDERWOOD
Permit Issued: 11/05/92
Well work Commenced: 2/26/93
Well work Completed: 4/30/93
Verbal Plugging
Permission granted on:
Rotary Cable X Rig
Total Depth (feet) 2935
Fresh water depths (ft) N/A

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 855

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10"	191'	0	N/A
8 1/4"	1475'	0	N/A
6 5/8"	2216'	0	N/A
5 3/16"	2342'	2342'	Old Well Record
3 1/2"	2778'	2778'	75 Sk.
1 1/2"	2896'	2896'	on Parmaco

1 1/2 X 3 Pkr

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2911 - 2935
Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

* Water Injection Well - Not Tested
Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: [Signature]
Date: 12/6/93

TREATMENT: None

WELL LOG: Not Logged

Drillers Record:

Pgh. Coal	855
Big Injun	2185 - 2319
Stray	2886 - 2906
Gordon	2911 - 2930
T.D.	2935

DF - 411

DFT - 419

No. 1

SOUTH PENN OIL COMPANY--COMPLETION

SERIAL NO. _____ FARM. L. V. Foxsterns. WELL NO. 3.
 ELEVATION 1019 N. 2. S. _____ E. _____ W. 4.
 LEASE NO. _____ ACRES 77.
 WATERS OF Branch Indian Creek.
 DISTRICT McElroy. COUNTY Tyler. STATE W. VA.
 DRILLING COMMENCED 5/25-1899 COMPLETED 7/15-1899 DEPTH 2085'

SANDS	TOP	BOTTOM	ELEV. TOP	CASING
PCH. COAL 24-25-1899	855'			10" 121'
Big Injun Sand.	2185'	2310'		8 1/2" 1475'
Clay Sand.	2386'	2506'		6-5/8" 2216'
Gordon Sand.	2911'	2930'		5-3/16" 2342'
				PACKERS AND DEPTH SET

INITIAL PROD. 20 Bbls. SAND Gordon. DEPTH 2080'

GAS TEST _____
 SHOT 7/17-1899 QUARTS 30. 4/14-1902 60 qts. 11/20-11/23-1900

REMARKS Oil in Gordon Sand at 2935'

REPORTED BY McElroy District. ABANDONED _____

47-095-0593

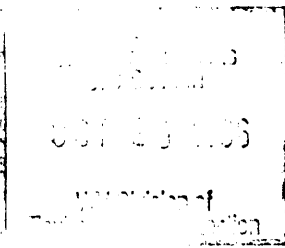
Permit # 095-0593

L. J. LEMASTERS NO. 3 WELL.

Gal. No. 429 (220)

McElroy District, Tyler County, W. Va.
South Penn Oil Co.
Elevation, 1035'.
On Lefthand Fork.

7
/



1) Date October 7, 1996
 2) Well No. L.J. Lemasters No.3
 3) SIC Code _____
 4) API Well No. 47 - 095 - 0593 -Frac
 State County Permit
 5) UIC Code _____

Issued 10/30/96
Expires 10/30/98

22782

STATE OF WEST VIRGINIA
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION

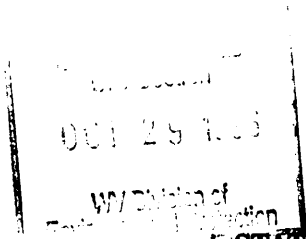
for the
 DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

- WELL TYPE: Liquid Injection Gas Injection _____ Waste Disposal _____
- LOCATION: Elevation 1015 Watershed Left Hand Fork
 District McElroy County Tyler 286
 Quadrangle _____ Centerpoint _____
- WELL OPERATOR: Pennzoil Products Company 4670
P.O. Box 5519
Vienna, WV 26105 37450
- 9) DESIGNATED AGENT: Philip S. Ondrusek
P.O. Box 5519
Vienna, WV 26105
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED:
 Name Mike Underwood
 Address Route 2, Box 135
Salem, WV 26426
- 11) DRILLING CONTRACTOR:
 Name _____
 Address _____
- 12) PROPOSED WELL WORK: Drill _____ Drill Deeper _____ Redrill _____ Stimulate
 Plug Off Old Formation _____ Perforate New Formation _____ Convert _____
 Other Physical Change in Well (specify) _____
- 13) Geological target formation Gordon 419 Depth 2911 Ft. (Top) to 2930 Ft. (Bottom)
- 14) Estimated depth of completed well (or actual depth of existing well) 2935 Ft.
- 15) Approximate water strata depths: Fresh NA Ft. Salt NA Ft.
- 16) Approximate coal seam depths: 855 Ft.
- 17) Is coal being mined in the area? Yes No _____
- 18) Virgin reservoir pressure in target formation: 1400 psig. Source Estimated
- 19) Estimated reservoir fracture pressure: 3500 psig.
- 20) Maximum proposed injection operations: Volume per hour 25 bbl. Bottom Hole Pressure 2470
- 21) Detailed identification of materials to be injected, including additives: Fresh water, produced water, bactericides and other chemicals as needed to maintain water quality and improve oil recovery.
- 22) Filters (if any): Cartridge filters and/or coal bed filters
- 23) Specifications for cathodic protection and other corrosion control: _____

24) CASING AND TUBING PROGRAM:

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS	PACKERS
		Grade	Weight	New	Used	For Drilling	Left in Well		
Conductor									Kinds
Fresh Water	5 3/16"					2342	2342	Existing Casing	Tension
Coal									Sizes
Intermediate									
Production	3 1/2"					2778	2778	Existing Casing	Depths Set
Tubing	1 1/2"					2896	2896	Existing Tubing	
Liners									Perforations
									Top Bottom

25) APPLICANTS OPERATING RIGHTS were acquired from Stringtown Unit Royalty Owners
 by Deed _____ Lease _____ Other Contract Dated _____ of record in the
Tyler County Clerk's Office in _____ Book 260 at Page 22



1) Date October 7, 1996
2) Well No. L.J. Lemasters No.3
3) SIC Code _____
4) API Well No. 47 - 095 - 0593 *FB*
State County Permit

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the
DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

6) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Donald McCoy
Address Alvy, WV 26322

(ii) Name _____
Address _____

(iii) Name _____
Address _____

7 (i) COAL OPERATOR:
Name N/A
Address _____

7 (ii) COAL OWNER WITH DECLARATION ON RECORD:
Name N/A
Address _____

7(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

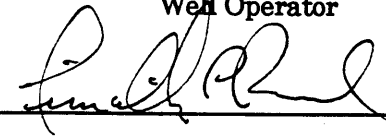
The date proposed for the first injection or waste disposal is _____

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Pennzoil Products Company
Well Operator
By 
Its Supervisor, Surveying/Mapping
Telephone (304) 422-6565



1) Date: October 14, 1992
 2) Operator's Well No. L.J. LEMASTERS NO. 3
 3) SIC Code _____
 4) API Well NO. 47 - 095 - 0593 S
 State County Permit
 5) UIC Permit No. _____

Issued 11/05/92
Expires 11/05/94

STATE OF WEST VIRGINIA
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
 for the
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

- 6) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____
 7) LOCATION: Elevation: 1015' Watershed: Lefthand Fork
 District: McElroy County: Tyler Quadrangle: Centerpoint 286
 8) WELL OPERATOR Pennzoil Products Co. 37450 9) DESIGNATED AGENT J.A. Crews
 Address P.O. Box 5519 4670 Address P.O. Box 5519
 Vienna, WV 26105 Vienna, WV 26105
 10) OIL & GAS INSPECTOR TO BE NOTIFIED 11) DRILLING CONTRACTOR:
 Name Mike Underwood Name _____
 Address Route #2, Box 135 Address _____
 Salem, WV 26426
 12) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____ / Convert /
 Other physical change in well (specify) _____
 13) GEOLOGICAL TARGET FORMATION, Gordon 419 Depth 2911 feet(top) to 2930 feet(bottom)
 14) Estimated depth of completed well, (or actual depth of existing well) 2935 ft.
 15) Approximate water strata depths: Fresh, 140 feet; salt, >140 feet.
 16) Approximate coal seam depths: 855
 17) Is coal being mined in the area? Yes _____ / No /
 18) Virgin reservoir pressure in target formation 1400 psig. Source ESTIMATED
 19) Estimated reservoir fracture pressure 3500 psig (BHFP)
 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 25 Bottom hole pressure 2470
 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Fresh water, produced water, bactericides, and other chemicals as necessary to maintain water quality and improve oil recovery.
 22) FILTERS (IF ANY): Cartridge Filters and/or Coal Bed Filters
 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds: Hookwall
Fresh water	10					191	0	Existing	
Coal	8 1/4					1475	0	"	Sizes 3 1/2" X 5 3/16"
Intermediate	6 5/8					2216	0	"	
Production	5 3/16					2342	2342	"	Depths set 2260
Tubing	3 1/2						2260	"	
Liners	4						144	"	Perforations:
#1							200		Top Bottom
#2							196		
#3									

25) APPLICANT'S OPERATING RIGHTS were acquired from Stringtown Unit* 2 Cement over Salt Sand
 by deed _____ / lease _____ / other contract dated Royalty Owners, 19____, of record in the
Tyler County Clerk's office in Tyler County Book 260 at page 22

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

* See Attached Prognosis

FORK WW-3(A)
Obverse

1) Date October 14, 1992
Operator's
2) Well No. L.J. LEMASTERS NO. 3
3) SIC Code _____
4) API Well No. 47 - 095 - 0593
State County Permit

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

6) SURFACE OWNER(S) OF RECORD TO BE SERVED

7 (i) COAL OPERATOR N/A

Address _____

(i) Name Donald L. McCoy

Address Alvy, WV 26322

7 (ii) COAL OWNER(S) WITE DECLARATION ON RECORD:

Name _____

Address _____

(ii) Name _____

Address _____

7 (iii) COAL LESSEE WITE DECLARATION ON RECORD:

Name _____

Address _____

(iii) Name _____

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____, 19____.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

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The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company
Well Operator

By Curtis A. Lucas

Curtis A. Lucas

Sr. Eng. Tech.

Telephone (304) 422-6565

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: McCOY, DONALD Operator Well No.: L.X. LEMASTERS 3

LOCATION: Elevation: 1,015.00 Quadrangle: CENTER POINT
District: MCELROY County: TYLER
Latitude: 11100 Feet South of 39 Deg. 30 Min. 0 Sec.
Longitude 3300 Feet West of 80 Deg. 40 Min. 0 Sec.

Well Type: OIL X GAS _____

Company: Pennzoil Products Company Coal Operator N/A
P. O. Box 5519 or Owner _____
Vienna, WV 26105-5516 _____

Agent: P. S. Ondrusek Coal Operator _____
or Owner _____

Permit Issued: 10/30/97

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood ss:

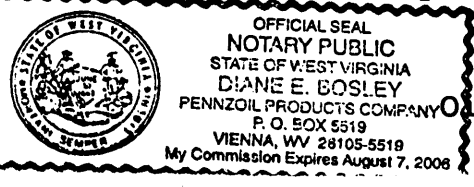
R.A. Green and Mike Underwood being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Mike Underwood Oil and Gas Inspector representing the Director, say that said work was commenced on the 8th day of December, 1997, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
35 sks. cement	2884'	2385'	3 1/2" 1590'	1188'
15 sks. cement	1640'	1540'	5" 10'	2332'
25 sks. cement	905'	805'		
80 sks. cement	250'	Surface		
15 sks. cement	15'	Surface	Ripped 5" csq. @ 855' & 215'	
6% gel between cement plugs				

Description of monument: 3 1/2" x 3' casing
and that the work of plugging and filling said well was completed on the 12th day of January, 1998

And furthur deponents saith not.

Sworn and subscribe before me this 26th day of January, 1998
My commission expires: August 7, 2006



Diane E. Bosley
Notary Public

Oil and Gas Inspector: _____