

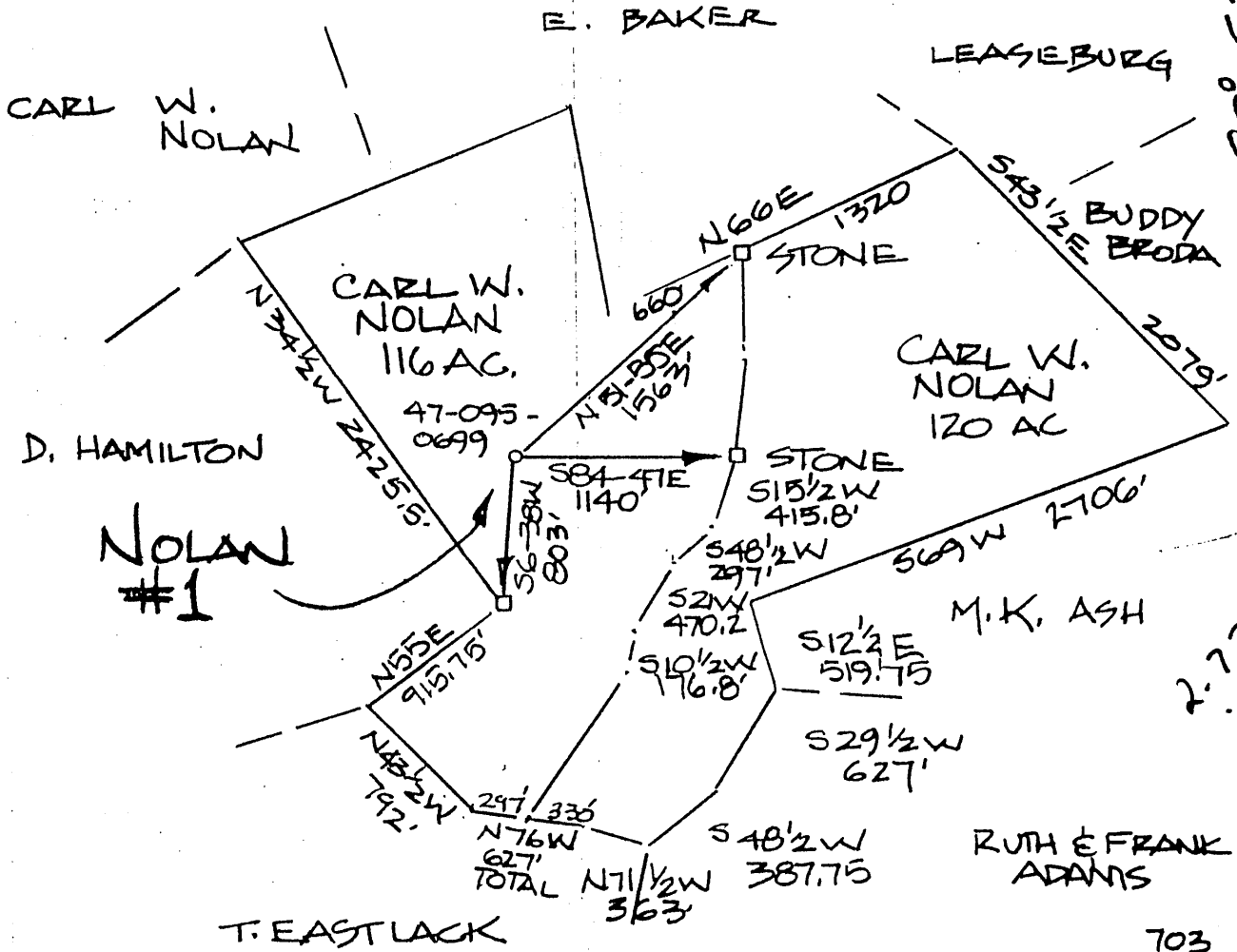
A2B

600'

LATITUDE 39°27'30"

LONGITUDE 80°52'30"

14600



ORIGINALLY DRILLED
 30 JUNE 1979
 TD 2955 GORDON

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION ROAD INTER. ELEV 1155

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY

(SIGNED) *[Signature]*

R.P.E. _____ L.L.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE 15 JULY 2002
 OPERATOR'S WELL NO. _____
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 891' WATER SHED CONAWAY RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE MIDDLE BOURNE
 SURFACE OWNER CARL W. NOLAN ACREAGE 116
 OIL & GAS ROYALTY OWNER CARL W. NOLAN LEASE ACREAGE 236
 LEASE NO. _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION KEENER ESTIMATED DEPTH 1855'
 WELL OPERATOR SANGHO O & G. CORP DESIGNATED AGENT LOREN E. BAGLEY
 ADDRESS BOX 179 ST. MARYS, WV 26170 ADDRESS BOX 179 ST. MARYS, WV 26170

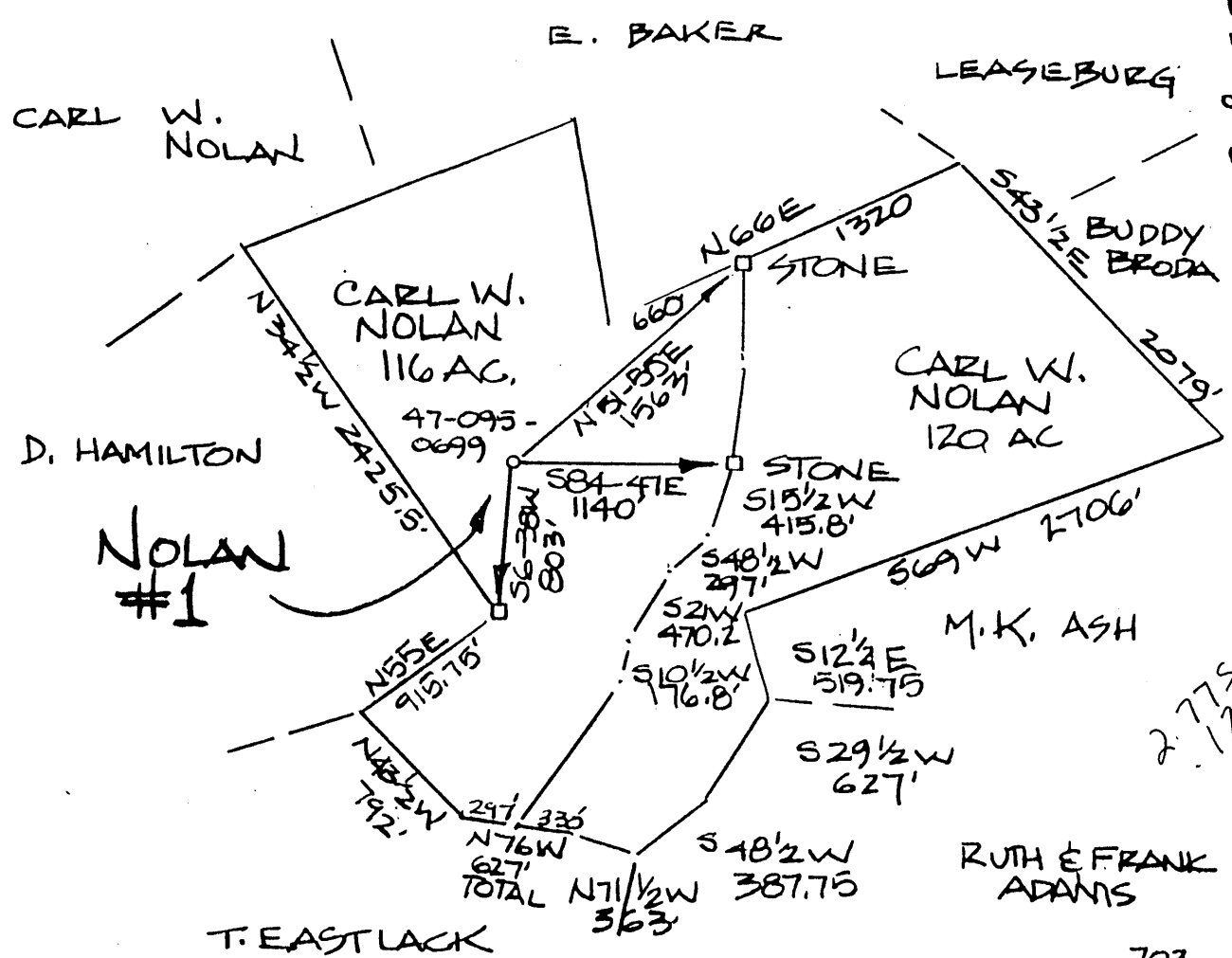
COUNTY NAME TYLER
 PERMIT 0699 F

JUL 19 2002

600'

LATITUDE 39°27'30"

LONGITUDE 80°52'30"

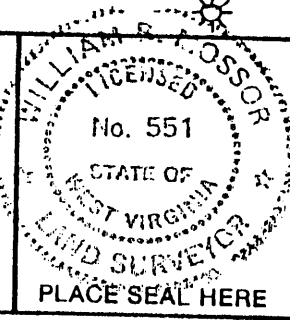


ORIGINALLY DRILLED
 30 JUNE 1979
 TD 2955 GORDON

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION ROAD INTER. ELEV 1155

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE 25 OCTOBER 18 2000
 OPERATOR'S WELL NO. _____
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 891 WATERSHED CONAWAY RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE MIDDLE BOURNE
 SURFACE OWNER CARL W. NOLAN ACREAGE 116
 OIL & GAS ROYALTY OWNER CARL W. NOLAN LEASE ACREAGE 236
 LEASE NO. _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

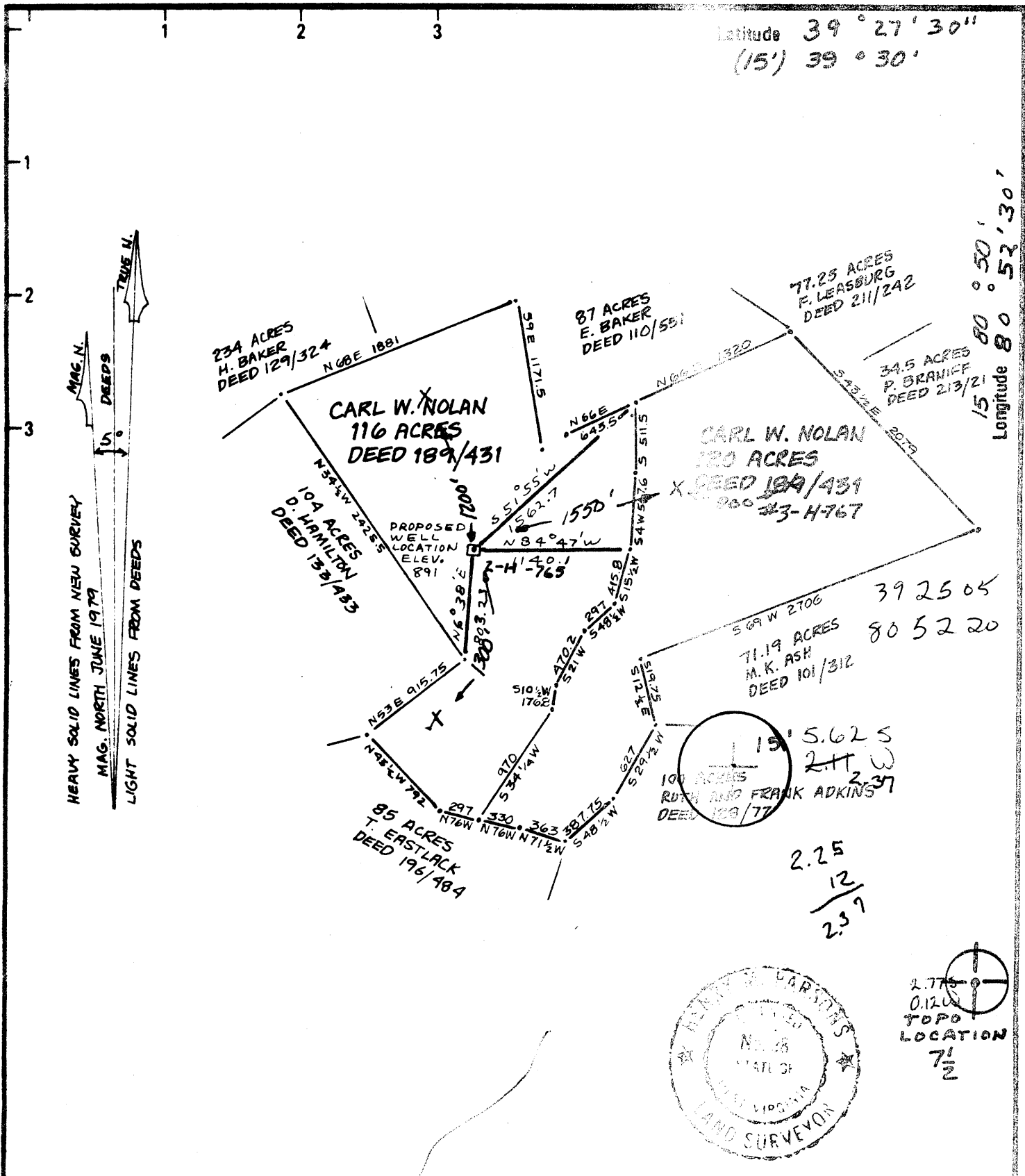
PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5200'
 WELL OPERATOR SANCHO O & G. CORP DESIGNATED AGENT LOREN E. BAGLEY
 ADDRESS BOX 179 ST. MARYS, WV 26170 ADDRESS BOX 179 ST. MARYS, WV 26170

COUNTY NAME TYL
 PERMIT 0699D

DEF 8 2000

Latitude 39° 27' 30"
(15) 39° 30'

Longitude 80° 50'
15 80° 52' 30'



New Location
Drill Deeper
Abandonment

Minimum Error of Closure METHODS USED SHOULD PRODUCE 1 IN 2500
Source of Elevation ELEVATIONS AT TWO (2) ROAD INTERSECTIONS SHOWN AS 1121 AND 1155 NEAR THE HEAD OF WHEELER RUN ON THE MIDDLEBOURNE TOPO MAP '1', the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. *Henry M. Parsons*

Company GLENN L. HAUGHT & SONS
 Address SMITHVILLE WV. 26178..
 Farm CARL W. NOLAN
 Tract _____ Acres 236 Lease No. _____
 Well (Farm) No. NOLAN #2-H-765 Serial No. _____
 Elevation (Spirit Level) 891
 Quadrangle MIDDLEBOURNE 7 1/2 WEST UNION 15'
 County TYLER District CENTERVILLE
 SURVEYOR HENRY M. PARSONS
 SURVEYOR'S Registration No. 98
 File No. 19-5390 Drawing No. 19-5390
 Date JUNE 11, 1979 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 97-095-0699

+ Denotes location of well on United States Topographic Maps, scale 1:62,500 latitude and longitude lines being indicated by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

JUL 17 1979

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Carl W. Nolan Operator Well No.: One (1)

LOCATION: Elevation: 891 A.S.L. Quadrangle: Middlebourne

District: Centerville County: Tyler
Latitude: 600 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 14600 Feet West of 80 Deg. 52 Min. 30 Sec.

Company: Sancho Oil & Gas

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>Box 179</u>				
<u>St. Marys, WV 26170</u>	<u>4 1/2</u>	<u>2919</u>	<u>2919</u>	
Agent: <u>Loren E. Bagley</u>				
Inspector: <u>Mike Underwood</u>	<u>2 7/8</u>		<u>4979</u>	<u>115 sacks</u>
Date Permit Issued: <u>July 12, 2002</u>				
Date Well Work Commenced: <u>July 13, 2002</u>				
Date Well Work Completed: <u>July 18, 2002</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <u>XX</u> Cable <u>Rig</u>				
Total Depth (feet): <u>5054</u>				
Fresh Water Depth (ft.): <u>25 ft</u>				
Salt Water Depth (ft.): <u>NA</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>NA</u>				

RECEIVED
Office of Oil & Gas

DEC 06 2010

WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation Keener Sandstone Pay zone depth (ft) 1862-1868
Gas: Initial open flow show MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 10 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure 150 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Loren E. Bagley
By: Loren E. Bagley
Date: October 19, 2010

12/10/2010

STAGE PERFORATIONS: 1ST

Keener 1862-1968 48 holes
168 sks 20/40, 50 sks 80/100 310 bbls

FORMATION	TOP	BOTTOM COMMENTS
Big Lime	1776	1846
Keener Sandstone	1852	1888 gas
Big Injun Sandstone	1890	1992
Weir Sandstone	2172	2280
Berea Sandstone	2356	2360
Gordon Sandstone	2786	2796
Warren Sandstone	3296	3340 gas
Riley Sandstone	4448	4482 gas
Benson Sandstone	4848	4852 gas
TD		5054

12/10/2010

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Permitted *[Signature]*

Well Operator's Report of Well Work

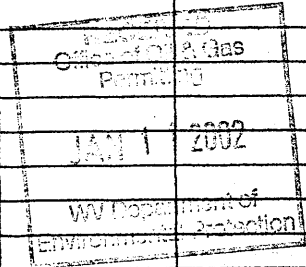
Farm name: Carl W. Nolan Operator Well No.: One (1)

LOCATION: Elevation: 891 A.S.L. Quadrangle: Middlebourne

District: Centerville County: Tyler
Latitude: 600 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 14600 Feet West of 80 Deg. 52 Min. 30 Sec.

Company: Sancho Oil & Gas

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>Box 179</u>				
<u>St. Marys, WV 26170</u>	<u>4 1/2</u>	<u>2919</u>	<u>2919</u>	
Agent: <u>Loren E. Bagley</u>				
Inspector: <u>Mike Underwood</u>	<u>2 7/8</u>		<u>4979</u>	<u>115 sacks</u>
Date Permit Issued:				
Date Well Work Commenced: <u>December 9, 2000</u>				
Date Well Work Completed: <u>January 18, 2001</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Depth (feet):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>NA</u>				



OPEN FLOW DATA

Producing formation Benson Sandstone Pay zone depth (ft) 4848-4852
Gas: Initial open flow show MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 100 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 300 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *[Signature]*
By: Loren E. Bagley
Date: December 31, 2001

EB 0 2002

TYL
0699

NOIAN 690

STAGE PERFORATIONS: 1ST Benson 4848-4852 20 holes
Nitrogen Assist with 300 Sks 20/40

STAGE PERFORATIONS:

STAGE PERFORATIONS:

FORMATION	TOP	BOTTOM COMMENTS
Big Lime	1776	1846
Keener Sandstone	1852	1888
Big Injun Sandstone	1890	1992
Weir Sandstone	2172	2280
Berea Sandstone	2356	2360
Gordon Sandstone	2786	2796
Warren Sandstone	3296	3340 gas
Riley Sandstone	4448	4482 gas
Benson Sandstone	4848	4852 gas
TD		5054

FORM IV-35
(Obverse)

Operator's
Well No. 1-H-765

[08-78]

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47-095-069
State County Perm

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 891' Watershed: Branch of Sancho Creek
District: Centerville County: Tyler Quadrangle: Middlebourne

WELL OPERATOR: Carl W. Nolan #1-H-765
Glenn L. Haught & Sons
Address: Smithville, WV 26178
DESIGNATED AGENT: Warren R. Haught
Address: Smithville, WV 26178

PERMITTED WORK: Drill X / Convert ___ / Drill deeper ___ / Redrill ___
Plug off old formation ___ / Perforate new formation ___
Other physical change in well (specify) _____

RECEIVED
FEB 20 1980

PERMIT ISSUED ON June 19, 1979
OIL & GAS INSPECTOR FOR THIS WORK

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
Name: Phil Tracey
Address: R.R. #1, Mineral Wells, WV
758-4573

GEOLOGICAL TARGET FORMATION: Gordan Sands Depth 2785 to 2805 feet
Depth of completed well, 2955 feet Rotary X / Cable Tools ___
Water strata depth: Fresh, 912 feet; salt, ___ feet.
Coal seam depths: None Is coal being mined in the area? No
Work was commenced June 21, 1979, and completed June 30, 1979

CEMENTING AND TUBING PROGRAM

CEMENTING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILLUP OF SACKS (Gordan Sands)	REMARKS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Lines
Fresh water	8 5/8	K-55	20#	X		970'	970'	200 sacks	
Intermediate									Lines
Production	4 1/2	J-55	10.5#	X			2897'	340 sacks	Perforated
Line									Perforations:
Lines									2607 2792

OPEN FLOW DATA

Producing formation: Gordan Sands. Pay zone depth: 2785 to 2805 feet
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, 200 Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, 8 hours
Static rock pressure, 800 psig (surface measurement) after 12 hours shut in

[If applicable due to multiple completion--]
Second producing formation: _____ Pay zone depth: _____ feet
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, ___ Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

TAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
 Hydrafraced by Halliburton 7-26-79 -- 1000 Gal. Acid -- 1110 Bbls. Water
 100,000 Lbs. 20/40 Mesh Sand. -- 10,000 Lbs. 80/100 Mesh Sand.

Perforations 10--2607--2798

LI. LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all free gas and salt water, coal, oil and sand
Red Rock		Soft	46	53	
Sand		Hard	53	61	
Shale		Hard	61	78	
Red Rock		Soft	78	81	
Sand		Hard	81	94	
Sand		Hard	94	109	
Shale		Soft	109	140	
Red Rock		Soft	140	155	
Shale		Soft	155	170	
Sand		Hard	170	203	
Shale		Soft	203	240	
Red Rock		Soft	240	270	
Shale		Soft	270	410	
Sand			410	425	
Shale			425	572	
Sand		Hard	572	671	
Shale		Soft	611	638	
Sand		Hard	638	658	
Red Rock		Soft	658	664	
Shale		Hard	664	680	
Sand		Hard	680	694	
Shale		Soft	694	840	
Red Rock		Soft	840	850	
Shale		Soft	850	955	Water @ 912-945
Red Rock		Soft	955	975	
Shale		Soft	975	980	
Sand			980	1015	
Red Rock			1015	1025	
Shale			1025	1240	
Sand			1240	1280	
Shale			1280	1340	
Sand			1340	1355	
Shale			1355	1393	
Sand		Hard	1393	1420	Water @ 1409
Shale		Soft	1420	1450	
Sand		Soft	1450	1485	
Shale		Hard	1485	1501	
Sand		Hard	1501	1547	
Shale		Soft	1547	1583	
Sand		Hard	1583	1596	Water @ 1584
Shale		Soft	1596	1608	
Sand		Soft	1608	1639	
Shale		Soft	1639	1662	
Sand		Soft	1662	1680	
Shale		Med.	1680	1703	
Sand		Soft	1703	1715	
L. Lime		Hard	1715	1790	
B. Lime		Hard	1790	1842	Gas (small amount) @ 1802
I. Sand		Hard	1842	1928	
Sandy & Shale		Med.	1928	2024	
Shale		Soft	2024	2180	
Sand		Hard	2180	2280	
Shale		Soft	2280	2495	
Sand ^{B?}			2495	2510	
Shale			2510	2600	
Sand			2600	2610	
Shale			2610	2785	
Sand Gordon			2785	2805	
Shale			2805	2955	T.D. 2955

2955
 1928

 1027 ft.
 exploratory

NOTE: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

GLENN L. HAUGHT & SONS
 Well Operator
 By *Walter R. Haught*
 Its partner

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's
Well No. # 1-H-765
API Well No. 47 - 095 - 069
State County Perm

WELL TYPE: Oil / Gas X /
(If "Gas", Production X / Underground storage / Deep / Shallow X /)
LOCATION: Elevation: 891' Watershed: Branch of Sancho Creek
District: Centerville County: Tyler Quadrangle: Middlebourne

WELL OPERATOR Glenn L. Haught & Sons
Address Smithville, WV 26178

DESIGNATED AGENT Warren R. Haught
Address Smithville, WV 26178

OIL & GAS ROYALTY OWNER Carl Nolan
Address R.R.
Alma, WV 26320

COAL OPERATOR None
Address

SURFACE OWNER Carl Nolan
Address R. R.
Alma, WV 26320
Acreage 236

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name
Address

FIELD SALE (IF MADE) TO:
Name
Address

Name
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phil Tracey
Address R.R.# 1, Mineral Wells, WV
758-4573

COAL LESSEE WITH DECLARATION ON RECORD:

Name None
Address

[Handwritten signature]
JUN 18 1979

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated December 23, 1977, to the undersigned well operator from Carl W. Nolan

[If said deed, lease, or other contract has been recorded:]

Recorded on Feb. 23, 1978, in the office of the Clerk of the County Commission of Tyler County, West Virginia, in Deed Book 214 at page 578. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

GLENN L. HAUGHT & SONS
Well Operator

BLANKET BOND By Warren R. Haught
Its Partner

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Glenn L. Haught & Sons
Address Smithville, WV 26178

GEOLOGICAL TARGET FORMATION, Gordon Sand

Estimated depth of completed well, 3000 feet Rotary X / Cable tools /

Approximate water strata depths: Fresh, 50 feet; salt, feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes / No X

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	K-55	20	X		890'	890'	175 Sacks	
Coal									Sizes
Intermediate									
Production	4 1/2	J-55	10.5	X			3000'	100 Sacks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is included on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-19-80.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its