

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. One

API Well No. 47 - 095 - 0704 State County Permi

WELL TYPE: Oil / Gas X / (If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 1010' Watershed: Middle Island Creek District: Ellsworth County: Tyler Quadrangle: Middlebourne

WELL OPERATOR Petroleum Development Corp. Address P. O. Box 26 Bridgeport, WV 26330

DESIGNATED AGENT Petroleum Development Corp. Address P. O. Box 26 Bridgeport, WV 26330

OIL & GAS ROYALTY OWNER James F. & Wilma E. Doan Address Star Route, Box 19-A Middlebourne, WV 26149

COAL OPERATOR Address

ACREAGE 455 SURFACE OWNER Same as Royalty Address Acreage 198.5

COAL OWNER(S) WITH DECLARATION ON RECORD: Name Same as Royalty Address

FIELD SALE (IF MADE) TO: Name Address

Name Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name Phillip Lee Tracy Address P.O.Box 172 Dodd Street Middlebourn, WV 26149

COAL LESSEE WITH DECLARATION ON RECORD: Name Address JUL 9 1979 OIL & GAS DIVISION DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract X / dated May 30th, 1979, to the undersigned well operator from Clarence W. Mutschelknaus [If said deed, lease, or other contract has been recorded:]

Recorded on June 9th, 1979, in the office of the Clerk of the County Commission of Tyler County, West Virginia, in Deed Book 219 at page 366. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

12/22/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

BLANKET BOND

PETROLEUM DEVELOPMENT CORPORATION

Well Operator By John R. Mitchell Its Drilling Superintendent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION, Gordon

Estimated depth of completed well, 2850 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.

Approximate coal seam depths: Not Present Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	11 3/4					30'	25 sacks	Kinds
Fresh water								
Coal	8 5/8					1100'	300 sacks	Sizes
Intermediate								
Production	4 1/2					2850'	200 sacks	Depths set
Tubing								
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall be required for fracturing or stimulating a well when fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-10-80.

[Signature]

Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

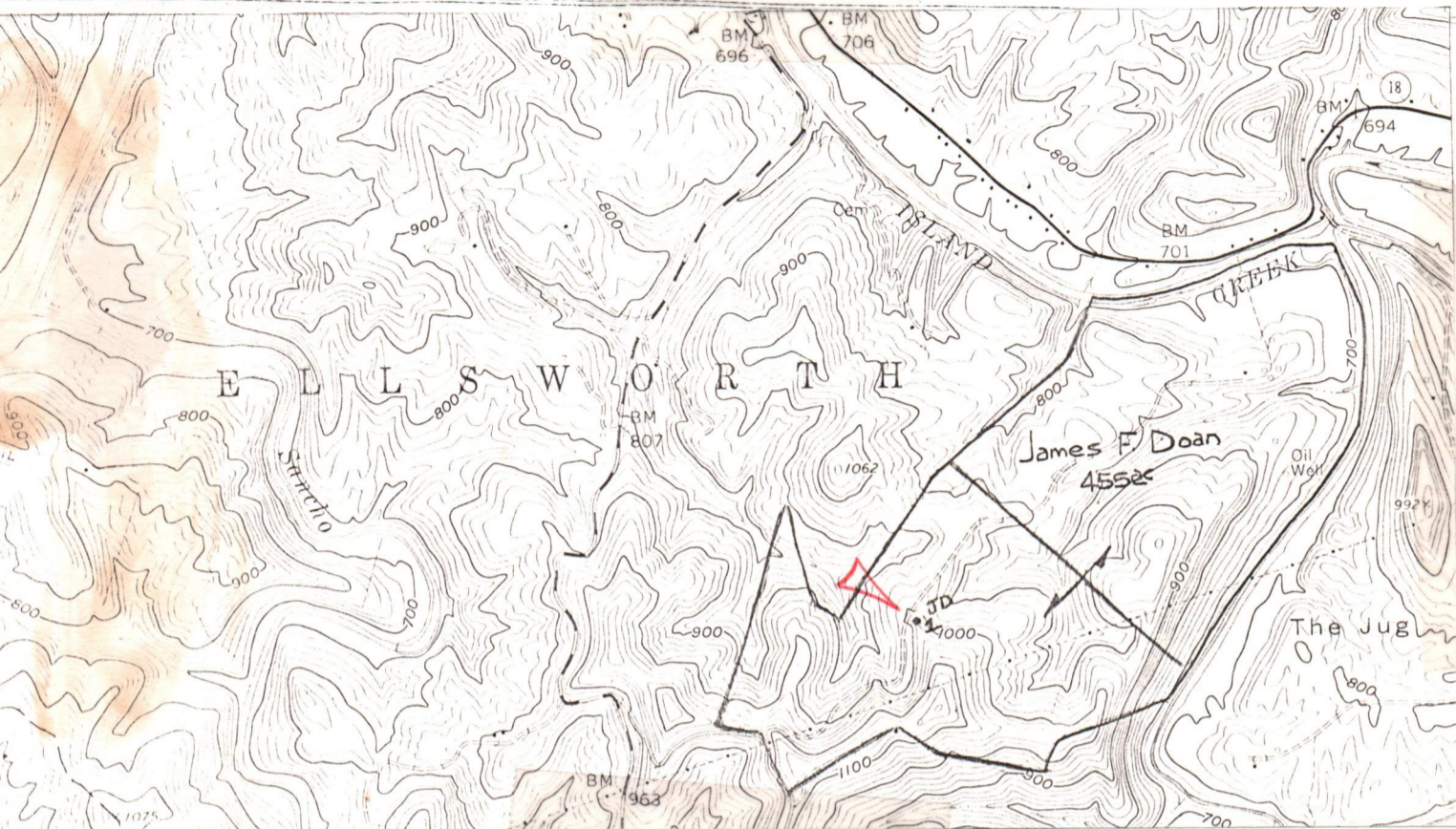
12/22/2023

Date: _____, 19____

By _____
Its _____

BLANKET BOND

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME Petroleum Development Corporation PERMIT NO. _____

FARM James F. Doan #1 DISTRICT Ellsworth COUNTY Tyler

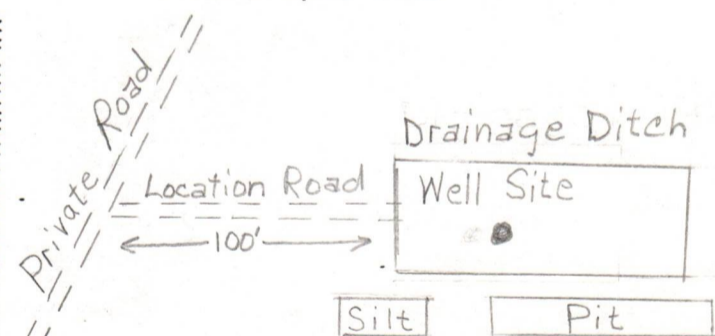
STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

The approach to this well site leaves a private road and goes easterly 100' on flat land. Roadway and location will be properly drained.

All timber shall be cut and stacked off of location.

The pit will be 100' x 50' x 10' and pit liner will be used where necessary.



Reclaiming of this location will consist of leveling and backfilling pits. The roadway will be properly maintained.

RECEIVED

JUL - 9 1979

OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate () "YES" if the district inspector was present.

12/22/2023

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: John Mitchell Title Drilling Superintendent Date 7/6/79

RECEIVED
FORM IV-7
DEPARTMENT OF ENERGY
OIL AND GAS

Date: _____, 19____
Operator's Well No. Doan # 1
API Well No. 42-095-704
State County Permit

JAN 29 1986

STATE OF WEST VIRGINIA

BOND FOR SINGLE OIL OR GAS WELL,
SINGLE LIQUID INJECTION WELL,
OR SINGLE WASTE DISPOSAL WELL.

OCT 3 1979

KNOW ALL MEN BY THESE PRESENTS:

That we, James F. Doan as Principal and National Surety Company, a corporation with an office and place of business at Chicago, Illinois, as Surety, are held and firmly bound, jointly and severally, unto the State of West Virginia, Department of Mines, Oil and Gas Division, as Oblige, in the sum of TWENTY-FIVE HUNDRED AND 00/100 DOLLARS (\$2,500.00), lawful money of the United States of America for the payment of which, the Principal and Surety bind themselves, their personal representatives, successors, heirs and assigns firmly by these presents.

Signed, sealed and dated this 1st day of October, 1979.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Deputy Director for Oil and Gas, Department of Mines, of the State of West Virginia for a permit to drill, re-drill, deepen, fracture, stimulate, plug, pressure, convert, combine, physically change, partially plug, case, and/or reclaim a single oil or gas well, or liquid injection well or waste disposal well, located on the waters of Middle Island Creek in Ellsworth District, Tyler County, West Virginia, assigned by said Department of Mines API Well No. 42-095-704; and Doan # 1

WHEREAS, the Oblige as a condition precedent to the issuance of such Permit has requested the Principal to furnish a SURETY BOND acceptable to the Oblige guaranteeing the performance of said provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW, THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall either (1) in drilling, re-drilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing and re-casing of said well do so in full compliance with all laws and regulations relating to the drilling, re-drilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing, and re-casing, and furnish all reports, information and affidavits as may be required by the Department of Mines, Oil and Gas Division, documenting that said well has been plugged and abandoned in accordance with Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, or (2) deposit with the Deputy Director cash from the sale of the oil or gas or both in the amount of TWENTY-FIVE HUNDRED AND 00/100 DOLLARS (\$2,500.00), then this obligation to be void; otherwise to remain in full force and effect.

IN WITNESS WHEREOF, the Principal has hereto set his hand and the said Surety has caused its corporate name to be hereunto signed by Attorney-in-fact, its officer or agent thereunto duly authorized, all of which signed, sealed and dated this 1st day of October, 1979

James F. Doan
PRINCIPAL
By SELF
Its

NATIONAL SURETY CO.
SURETY
By Carney R. Adch
ATTORNEY-IN-FACT
(POWER OF ATTORNEY TO BE ATTACHED)

(IF ATTORNEY-IN-FACT IS A NON-RESIDENT)
INTERVIEWED BY
Carney R. Adch
RESIDENT AGENT, STATE OF WEST VIRGINIA

BOND CANCELLED
WELL OPERATOR
2/26/86

12/22/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

These wells cannot be approved as new onshore production wells (FERC Regulations 274.204) without a hearing. The "standard" approval requested of FERC was a well must be at least 1000' from the nearest well if 3000' or less in depth and at least 1500' between wells deeper than 3000'. Even with these distances we have not received a firm approval from the Federal Energy Regulatory Commission

A handwritten signature in cursive script, appearing to read "Robert L. Dodd".

Robert L. Dodd, Deputy Director
OIL AND GAS DIVISION

12/22/2023



RECEIVED

OCT 11 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Middlebourne
Permit No. Tyl-0704

Rotary Oil
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Petroleum Development Corporation
Address PO Box 26, Bridgeport, W. Va. 26330
Farm James Doan Acres 455
Location (waters) Middle Island Creek
Well No. #1 Elev. 1010'
District Ellsworth County Tyler
The surface of tract is owned in fee by
Wilma E. Doan
Address Star Rte., Box 19-A, Middlebourne, WV
Mineral rights are owned by same as above
Address _____
Drilling Commenced 7/28/79
Drilling Completed 8/3/79
Initial open flow 39 m cu. ft. _____ bbls.
Final production --- cu. ft. per day _____ bbls.
Well open 48 hrs. before test --- RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. XXXX 11 3/4"		40'	surface
9 5/8			
8 5/8	1095'	1064'	275 sks.
7			
5 1/2			
4 1/2	3078'	3037'	300 sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

4th Sand	405 bbl	10,000# 80/100	35,000# 20/40	500 gal. acid
Berea	400 bbl	10,000# 80/100	31,500# 20/40	500 gal. acid

Coal was encountered at 740' Feet _____ Inches _____
Fresh water 1@60', 1/2"@475' Feet _____ Salt Water 1" @ 1600' Feet _____
Producing Sand 4th Sand, Berea Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
sahle, R.R.			0	40		
sand			40	111	fresh H ₂ O	1" @ 60'
sand, shale			111	400		
sand			400	740	fresh H ₂ O	1/2" @ 475'
coal			740	743		
sand, shale			743	1130		
sand			1130	1159		
sand, shale			1159	1280		
sand			1280	1699	salt H ₂ O	1" @ 1600'
maxton sand			1699	1760		
sand, shale			1760	1844		
little lime			1844	1884		
big lime			1884	1949		
big injun			1949	2054		
sand, shale			2054	2221	gas check @ 2145'	10/10 thru 1"
weir sand			2221	2412	gas check @ 2371'	no show
sand, shale			2412	2493		
berea			2493	2504		
sand, shale			2504	2822		
gorden			2822	2847		
sand, shale			2847	2928		
4th sand			2928	2935		
sand, shale			2935	3078 TD	gas check @ 3041'	14/10 thru 1"

12/22/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water Remarks

DEPT. OF MINES
OIL & GAS DIVISION

WELL RECORD

12/22/2023

Date October 4 1979

APPROVED Petroleum Development Corporation

By *John C. Moore*
(Title)
Area Manager

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 3 1979

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 704

Oil or Gas Well _____
(KIND)

Company Petroleum Dev.
 Address Bridgport W. Va.
 Farm Jim Sloan
 Well No. 1
 District Clay County Clay
 Drilling commenced _____
 Drilling completed _____ Total depth 1199
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>1055</u>	<u>1055</u>	
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 858 SIZE 1055 No. FT. 7-30579 Date
 NAME OF SERVICE COMPANY Hollister
275 Sacks cement used
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Paul Fisher Bruce Higgins

Remarks: Out Union Drilling

July 31, 79
DATE

Phil May 572
DISTRICT 12/22/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

12/22/2023

DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

November 10, 1980

Petroleum Development Corp.
P. O. Box 26
Bridgeport, WV 26330

In Re:	PERMIT NO	<u>095-0704</u>
	FARM	<u>James Doan</u>
	WELL NO	<u>1</u>
	DISTRICT	<u>Ellsworth</u>
	COUNTY	<u>Tyler</u>

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Fred Burdette

RLD/chm

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV - 6 1980

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. 95-704

Oil or Gas Well _____
(KIND)

Company <u>Petroleum Dev. Corp.</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>Clarksburg, W.Va.</u>	Size			
Farm <u>James Dean</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Clarksburg</u> County <u>Tyler</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Can be sealed

Nov 31, 80
DATE

[Signature] 512
12/22/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

12/22/2023

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

February 26, 1986

Firemans Fund Insurance Companies
 Pittsburgh Branch Office
 Two Chatham Center-Suite 300
 Post Office Box 88
 Pittsburgh, Pennsylvania 15230
 Attn: James C. Carlins

In Re: Permit No: 095-0704
 Farm: James Doan
 Well NO: One
 District: Ellsworth
 County: Tyler
 Issued: 7-10-79

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

XXX Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

 PERMIT CANCELLED - NEVER DRILLED

Respectively,

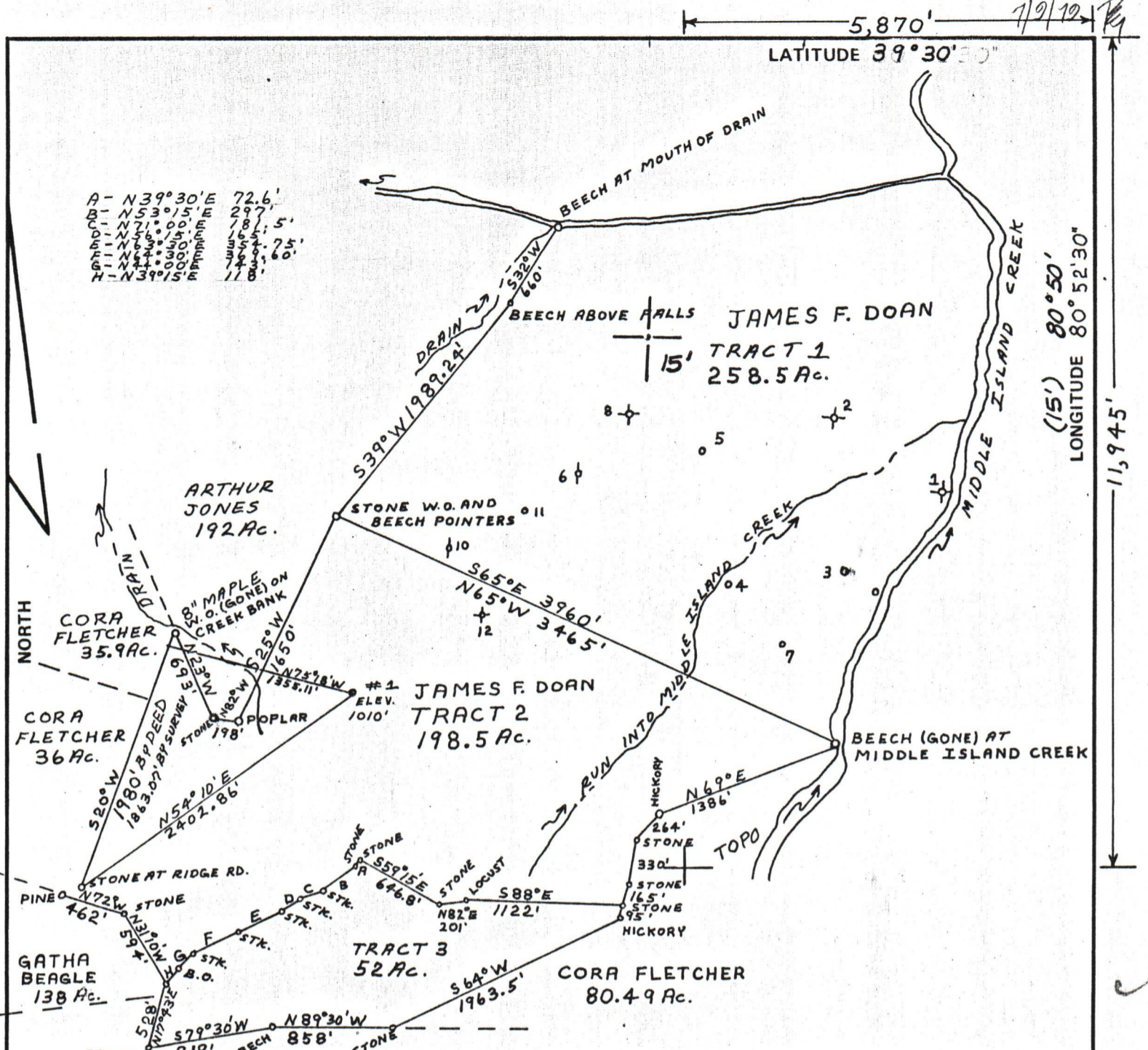
Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ chm

PS. \$2,500.00 Single Bond # 2626050 dated 10-1-79 (National Surety Co., surety)
 (Well transferred from Petroleum Development Corp. as per telephone call to Mrs. James Doan)

cc: James F. Doan - Rt. 1, Box 141A, Middlebourne, WVa. 26149

12/22/2023



FILE NO. P.D.C. 1-P9.62,63,64
 DRAWING NO. 1
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1' IN 200'
 PROVEN SOURCE OF ELEVATION B.M. 963' AT INT. RT. ⑦ AND LARGE POWER LINES ± 3,750' SW OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Paul G. Dean
 R.P.E. 1856 L.I.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 20, 1979
 OPERATOR'S WELL NO. 1
 API WELL NO. _____
47 - 095 - 0704
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1010' WATER SHED MIDDLE ISLAND CREEK
 DISTRICT ELLSWORTH COUNTY TYLER
 QUADRANGLE MIDDLEBOURNE (WEST UNION 15')
 SURFACE OWNER JAMES F. DOAN ACREAGE 457 (198.5)
 OIL & GAS ROYALTY OWNER JAMES F. DOAN LEASE ACREAGE 455 ±
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON ESTIMATED DEPTH 2500' 2850'
 WELL OPERATOR PETROLEUM DEVELOPMENT DESIGNATED AGENT PETROLEUM DEVELOPMENT
 ADDRESS 103 E. MAIN ST. BRIDGEPORT W. VA. ADDRESS _____

12/22/2023