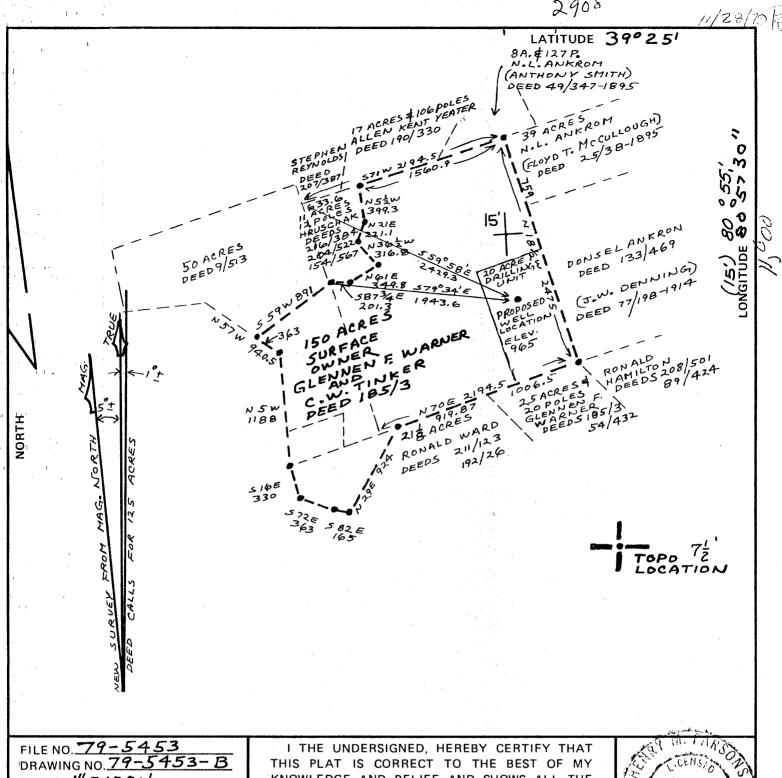


(086) 6-0 Shilon-wick

0mDD



SCALE 1" = 1000 MINIMUM DEGREE OF ACCURACY / IN 2500 PROVEN SOURCE OF ELEVATION 826 B.M. AT VILLAGE OF MCKIM ON MIDDLEBOURNE MAP

THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPART-MENT OF MINES.

(SIGNED) Trenn sono 98



Л

(+) DENOTES LOCATION OF **WELL ON UNITED STATES TOPOGRAPHIC MAPS** FORM IV-6

(8-78)



DEPARTMENT OF MINES

19.<u>79</u> DATE NOV. 21 OPERATOR'S WELL NO. POE No. 2 API WELL NO.

-750 -*P* ·095 STATE COUNTY PERMIT

PL. (-ANC ELLED

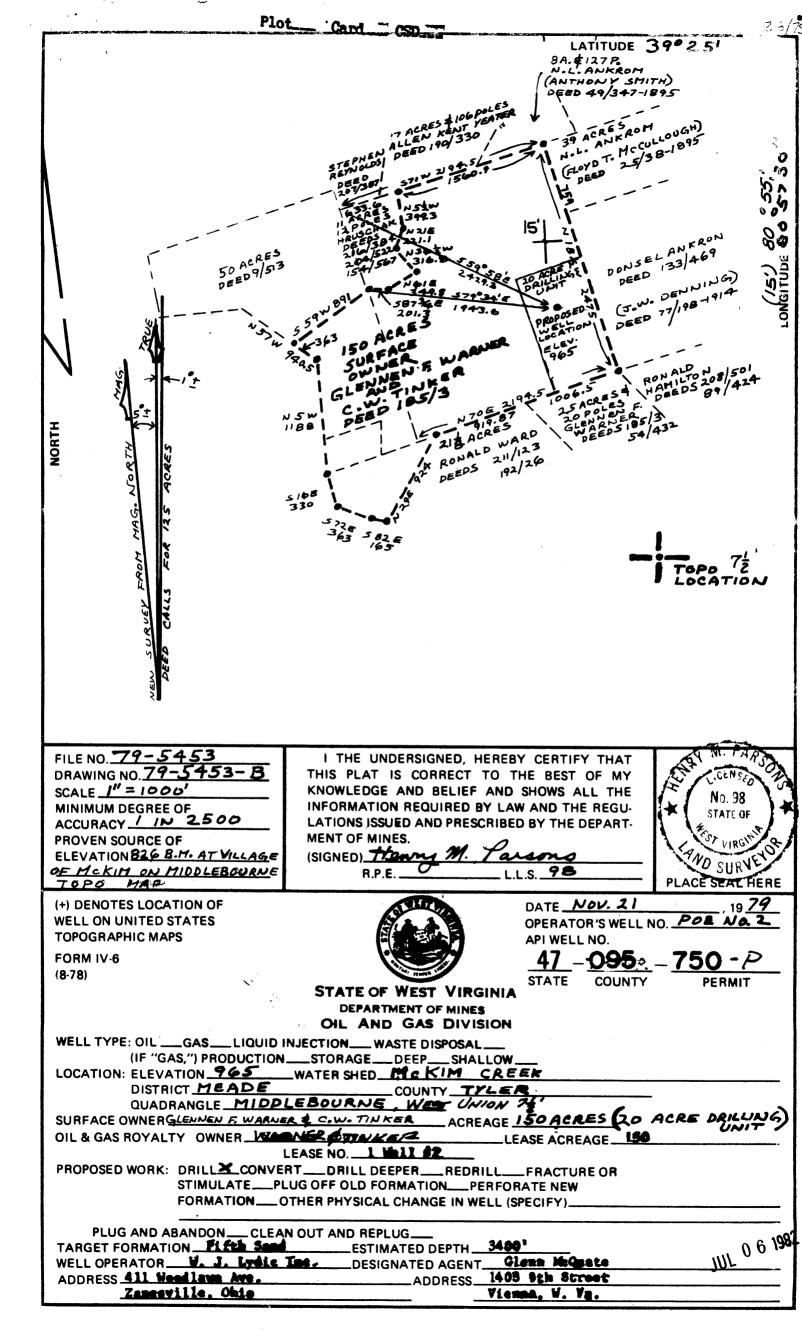
1	OIL AND GAS DIVISION
٧	VELL TYPE: OILGASLIQUID INJECTION WASTE DISPOSAL
	(IF "GAS,") PRODUCTIONSTORAGEDEEPSHALLOW
L	OCATION: ELEVATION 965 WATER SHED MCKIM CREEK
	DISTRICT MEADE COUNTY TYLER
	QUADRANGLE MIDDLEBOURNE, WEST UNION 72
٠,	UPPACE OWNERS TOWNERS & C. W. TALKER ASPEACE TO ACRES TO ACRE DRIV

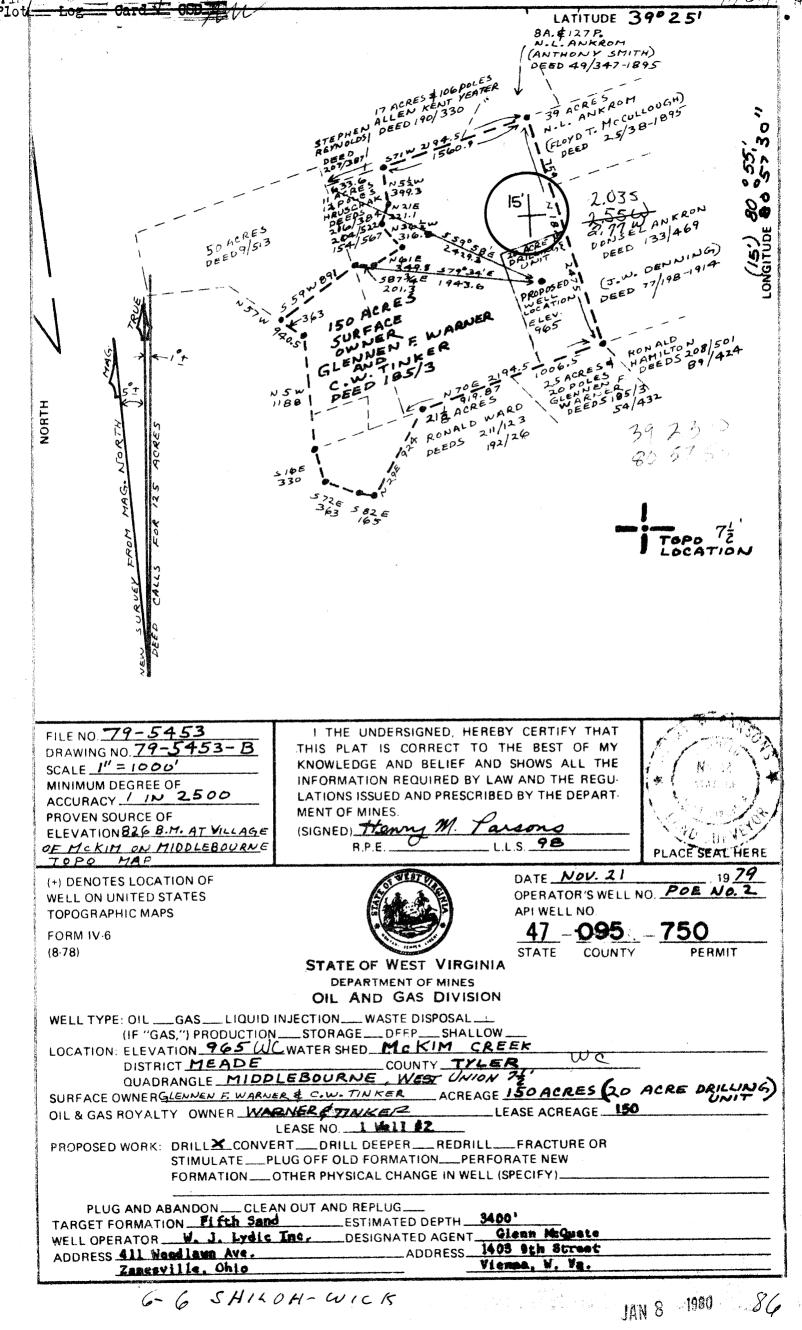
SURFACE OWNERGLENNEN F. WARK ACREAGE 130 ACI OIL & GAS ROYALTY OWNER WARNER & TINKER LEASE ACREAGE 150 LEASE NO. 1 Well #2

PROPOSED WORK: DRILLX_CONVERT_ _DRILL DEEPER ____ REDRILL. FRACTURE OR STIMULATE ___PLUG OFF OLD FORMATION ___PERFORATE NEW

FORMATION ___OTHER PHYSICAL CHANGE IN WELL (SPECIFY).

TARGET FORMATION Fifth Sand ESTIMATION	ED DEPTH 3400'	JUL 2 0 1987
WELL OPERATOR W. J. Lydic Tnc. DESIGNA	TED AGENT Glenn McQuate	
the contract of the contract o	ADDRESS 1403 9th Street	
Zanesville, Ohio	Vienna, W. Yq.	







WR-35

State of Mest Nirginia

DEPARTMENT OF ENERGY Gil und Cas Bivision

	January	19,	1990	
Opera	ator's			
Well	No. #2)		
Farm	Warner-	Tink	er	
	ю. 47 <u>-</u>			٠.

		Opil	Depus 1	lework
DRILLING, FRACTURING AND/OR STIMU		R PHYSICAL	L CHANGE	
WEIL TYPE: Oil / Gas XX / Liquid Injection (If "Gas," Production XX / Undergrou	/ Wast nd Storag	e Disposa e/ Deep	l/ p/ Sha	l.low _{xx} /)
LOCATION: Elevation: 965 GI Watershed	McKim Cr	eek		
District: Meade County Tyler		Quadrangle	e Midd	lebourne
COMPANY Conche Oil And Con Con	!			
COMPANY Sancho Oil And Gas Corp ADDRESS 210 Second Street, St Marys	<u> </u>		,	Cement
DESIGNATED AGENT Loren E. Bagley	Casing	Used in		fill up
ADDRESS Rt 1, Middlebounee	Tubing	Drilling	in Well	Cu. ft.
SURFACE OWNER Glennen Warner	Size 20-16			
	Cond.			
ADDRESS McLean , Virginia MINERAL RIGHTS OWNER same	13-10"			
ADDRESS same	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8			
G. Robinson ADDRESS Mineral Wells, W.Va.	7	1000	1000	165 sks
PERMIT ISSUED 9/21/89	5 1/2			
DRILLING COMMENCED Oct 30, 1989	4 1/2	3544'	3544'	1200'
DRILLING COMPLETED Nov. 10, 1989	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2 7/8	4931	4931	69.3 ft ³
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Chemung Formati	on	Dep	th 4500,	/5043 feet
Depth of completed well 4932 feet F	otary_xxx	/ Cable	e Tools	
Water strata depth: Fresh 110 feet;				
Coal seam depths: none	Is coal	being min	ed in the	area?no
OPEN FLOW DATA				
Producing formation Chemung Formation	Pay	zone dep	th 4519-4	1883 feet
Gas: Initial open flow 25 Mcf/d				
Final open flow 20 Mcf/d				
Time of open flow between initi		•		
Static rock pressure 1600 psig(surface	e measurem	ent) after	r_24_hou	urs shut in
(If applicable due to multiple completion-				
Second producing formation none				
Gas: Initial open flowMcf/d				
Final open flow Mcf/d				
Time of open flow between init.				
Static rock pressurepsig(surface	measureme		_, J	ors shut in AN 26 1990 Everse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

perforated 11-21-89 with 14 $\frac{1}{2}$ " holes stimulated 1-15-90 with 687,500 scf nitrogen



WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
Second Cow Run Sand First Salt Sand	1088 12 3 4	1124 1312	
Second Salt Sand Saxton Sand Sig Lime (Greenbrier) Soner Sand Sig Injun Sandstone Soir Sandstone Sordon Sand Serron Sand Serron Sand Shale It & med grey Somung Formation The Med & dk gery The Sand	1400 1780 1984 1934 1984 2318 2868 3438 3544 4500 4883	1578 1816 1980 1980 2096 2394 2882 3476 4500 4883 5034'	JAN 22 1990 CIVISICH OF OIL & GAS DEPARTMENT OF LINERGY show of gas
Benson?	3544 (490	row TD Old TD new ftg.	
			•

(Attach separate sheets as necessary)

Sancho Oil And Gas Corp

Well Operator

By: Rick Brown, engineer

Date: 1/19/90

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a well."



RECEIVED

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

JUN 28 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Rotary Oil X

Oil and Gas Division

WELL RECORD

Quadrangle Middle Permit No. 0750 47-095-					Recycling Water Floo Disposal	
Company W.J. 1 Address P.O. 1	Lydic, Inc. Box 2310 Zane		Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Well No	r-Tinker A	ev. 965'	Size 20-16	·		
··	cowned in fee by		Cond. 13-10" 9 5/8			
Address			8 5/8			
Mineral rights are own	ed by		7		1000	185 SK
Address.			5 1/2			185 SKS
Drilling Commenced	12-16-79		4 1/2		3544	\$30 SKS
Drilling Completed	_	-	3		<u>'</u>	
•	<u>), 000</u> cu. ft		2		_	
Final production			Liners Used			
Coal was encountered Fresh water Producing Sand	Fe		Salt V			_ Feet
Fresh water	PRA·N		Salt V	Vater	3474	Feet
Formation Colo	PRA·N	et	Salt V	Vater	3474	
Fresh water Producing Sand W Formation Colo Second Cow Run	r Hard or Soft	Top Feet	Salt V Depth Bottom Feet	Vater	3474	
Fresh water Producing Sand (10) Formation Colo Second Cow Run First Salt Sand	Hard or Soft	Top Feet	Bottom Feet 1124	Vater	3474	
Fresh water Producing Sand Water Formation Color Second Cow Run First Salt Sand Second Salt Sand	Hard or Soft gray gray	Top Feet 1088 1234	Bottom Feet 1124 1312	Vater	- <u>3474</u> r Water	
Fresh water Producing Sand Water Formation Colo Second Cow Run First Salt Sand Second Salt Sand Maxton Sand	Hard or Soft gray gray gray gray	Top Feet 1088 1234 1400	Bottom Feet 1124 1312 1578	Vater	3474	
Producing Sand (10)	Hard or Soft gray gray gray white	Top Feet 1088 1234 1400 1780	Salt W Depth Bottom Feet 1124 1312 1578 1816	Vater	- <u>3474</u> r Water	
Fresh water Producing Sand (1) Formation Colo Second Cow Run First Salt Sand Second Salt Sand Maxton Sand Big Lime	Hard or Soft gray gray gray white gray	Top Feet 1088 1234 1400 1780 1984	Salt W Depth Bottom Feet 1124 1312 1578 1816 1980	Vater	- <u>3474</u> r Water	
Fresh water Producing Sand War Formation Colo Second Cow Run First Salt Sand Second Salt Sand Maxton Sand Big Lime Keener Sand Big Injun	gray gray white gray white	Top Feet 1088 1234 1400 1780 1984 1934	Salt V Depth Bottom Feet 1124 1312 1578 1816 1980	Vater	- <u>3474</u> r Water	
Fresh water Producing Sand War Formation Colo Second Cow Run First Salt Sand Second Salt Sand Maxton Sand Big Lime Keener Sand	gray gray white gray white white	Top Feet 1088 1234 1400 1780 1984 1984	Salt W Depth Bottom Feet 1124 1312 1578 1816 1980 1980 2096	Vater	- <u>3474</u> r Water	
Fresh water Producing Sand War Formation Colo Second Cow Run First Salt Sand Second Salt Sand Maxton Sand Big Lime Keener Sand Big Injun Weir	Hard or Soft gray gray gray white gray white the gray white the gray	Top Feet 1088 1234 1400 1780 1984 1984 2318	Salt V Depth Bottom Feet 1124 1312 1578 1816 1980 1980 2096 2394	Vater	- <u>3474</u> r Water	

TO THE DEPARTMENT OF MINES,





Oil and Gas Division

OIL & GAS DIVISION DEPT. OF MINES

AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE November 27, 1979			
Surface Owner Glennen F. Warner & C.W. Tink	ker Company W. J. Lydic Inc.			
Address 3627 Chain Bridge Rd., Fairfax W.				
Mineral Owner Same as above	Farm Warner & Tinker Acres 150			
Address Same as above				
Coal Owner Same as above				
Address Same as above	District Meade Tyler			
Coal Operator None				
Address	Quantarigie			
PERMIT MUST BE POSTED AT THE WELL SITE				
revisions being in accordance with Chapter 22, to W. Va. Code, the location is hereby approved				
drilling This permit shall expire if	INSPECTOR TO BE NOTIFIED Phillip L. Tracy			
officer to deminence by 8-5-80	ADDRESS Dodd Street, Middlebourne, W. Va.			
Deputy Director - Oil & Gas Division	PHONE 304 758-4573			
GENTLEMEN:				
Warner, et al made to W. J. Lydic Inc.				
Warner, et al made to W. J. Lydic Inc. 19 79, in Tyler County, Book 220 X NEW WELL DRILL DEEPER	lease dated August 16 19 79 by Glennen and recorded on the 30th day of Aug. Page 473 REDRILL FRACTURE OR STIMULAT			
Warner, et al made to W. J. Lydic Inc. 19 79 in Tyler County, Book 220 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR	lease dated August 16 19 79 by Glennen and recorded on the 30th day of Aug. Page 473 REDRILL FRACTURE OR STIMULAT			
Warner, et al made to W. J. Lydic Inc. 19 79, in Tyler County, Book 220 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR The enclosed plat was prepared by a registered enginate been notified as of the above date. The above named coal owners and/or operator are here.	lease dated August 16 19 79 by Glennen and recorded on the 30th day of Aug. Page 473 REDRILL FRACTURE OR STIMULATE STILLED BEFORE JUNE 5, 1969.			
Warner, et al made to W. J. Lydic Inc. 19 79, in Tyler County, Book 220 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR The enclosed plat was prepared by a registered enginate been notified as of the above date. The above named coal owners and/or operator are he to make by Section 3 of the Code, must be received by	lease dated August 16 and recorded on the 30th day of Aug. Page 473 REDRILL FRACTURE OR STIMULATE OR STIMU			
Warner, et al made to W. J. Lydic Inc. 19 79, in Tyler County, Book 220 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR The enclosed plat was prepared by a registered enginate been notified as of the above date. The above named coal owners and/or operator are her to make by Section 3 of the Code, must be received by Copies of this notice and the enclosed plat were mail or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the company of the copy to the company of the copy to the copy to the copy in the copy to	lease dated August 16 and recorded on the 30th day of Aug. Page 473 REDRILL FRACTURE OR STIMULATE OR STIMU			
Warner, et al made to W. J. Lydic Inc. 19 79, in Tyler County, Book 220 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR The enclosed plat was prepared by a registered enginate been notified as of the above date. The above named coal owners and/or operator are her to make by Section 3 of the Code, must be received by Copies of this notice and the enclosed plat were mail or coal owners at their above shown respective address	lease dated August 16 and recorded on the 30th day of Aug. Page 473 REDRILL FRACTURE OR STIMULATE OR STIMU			
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Warner, et al made to W. J. Lydic Inc. 19 79, in Tyler County, Book 220 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR The enclosed plat was prepared by a registered enginate been notified as of the above date. The above named coal owners and/or operator are heto make by Section 3 of the Code, must be received by Copies of this notice and the enclosed plat were mail or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY	lease dated August 16 and recorded on the 30th day of Aug. Page 473 REDRILL FRACTURE OR STIMULATE STIMULATE STILLED BEFORE JUNE 5, 1969. Interior or licensed land surveyor and all coal owners and/or operate ereby notified that any objection they wish to make, or are require, or filed with the Department of Mines within ten (10) days. * It is a surveyor and all coal owners and/or operate ereby notified that any objection they wish to make, or are require, or filed by registered mail, or delivered to the above named coal operate day before, or on the Department of Mines at Charleston, West Virginia. Very truly yours, (Sign Name) Well Operator 411 Woodlawn Ave. Address			
Warner, et al made to W. J. Lydic Inc. 19 79, in Tyler County, Book 220 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR The enclosed plat was prepared by a registered enginate been notified as of the above date. The above named coal owners and/or operator are heto make by Section 3 of the Code, must be received by Copies of this notice and the enclosed plat were mail or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505	and recorded on the 30th day of Aug. Page 473 REDRILL FRACTURE OR STIMULATE OR ST			
Warner, et al made to W. J. Lydic Inc. 19 79, in Tyler County, Book 220 X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR The enclosed plat was prepared by a registered enginate been notified as of the above date. The above named coal owners and/or operator are heto make by Section 3 of the Code, must be received by Copies of this notice and the enclosed plat were mail or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879	lease dated August 16 and recorded on the 30th day of Aug. Page 473 REDRILL FRACTURE OR STIMULATE ILLED BEFORE JUNE 5, 1969. Interior or licensed land surveyor and all coal owners and/or operate ereby notified that any objection they wish to make, or are requirely, or filed with the Department of Mines within ten (10) days. * Illed by registered mail, or delivered to the above named coal operate day before, or on the Department of Mines at Charleston, West Virginia. Very truly yours, (Sign Name) Well Operator 411 Woodlawn Ave. Address of Zanesville, Ohio 43701			

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-095-0750 _PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR:	(If Known)	DEEPEN FRACTURE STIMULATE RESPONSIBLE AGENT: NAME Glenn McQuate			
ADDRESS		· ·	St., Vienna, W. Va. 26		
TELEPHONE			5-7530		
ESTIMATED DEPTH OF COM	IPLETED WELL: 3400'		CABLE TOOLS		
PROPOSED GEOLOGICAL FO	RMATION: Fifth Sand		CABLE TOOLS		
TYPE OF WELL: OI	L_X GASC)MR STORAGE			
ENTATIVE CASING PROGR.	RECYCLIN	IG WATER FLO	ODOTHER		
CASING AND TUBING	Section 11/2	LEST IN	I		
SIZE	DRILLING	WELL.	OR SACKS - CUBIC 11.		
0 - 16	out and the second of the second	· Callette Comment	Marie Marie Marie Marie Marie Marie		
5 - 10		S (1)	8 12 5 17 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
- 5/8			हिंग है कि है है है है है		
- 5/8 ₂₋₃	250	5	1 3 Cm		
14.	C. C.		ase a second of		
½ ½	3400' or Total Donth				
72	3400' or Total Depth				
			Pert. Top		
ners			Perf. Bottom		
			Perf. Top		
			Perf. Bottom		
DRILL DEËPER OR REDRI SUBMIT FIVE (5) COPIES	OF OG - 1 SHOWING OPICIN	en de la companya de	and the second and a second second And a second second second second second second second second second second And a second		
MUST ALSO BE SUBMITT	- COP	Y OF THE PLAT AND TH	E ORIGINAL WELL RECORD		
FRACTURE - STIMULATE:		e programme de la companya de la co			
	DRIGINALLY DRILLED BEFORE F AND ORIGINAL WELL RECO	RD.			
	RIGINALLY DRILLED ON AND JMBER, AND PERFORMANCE B	OND.			
Required forms must be file four (24) hours in advance.	d within ninety (90) days of con	npletion for bond release. In	nspector to be notified twenty-		
€ 1 × 22 × 22 × 22 × 22 × 22 × 22 × 22 ×					
¥.					
The Calle					
	be completed by the coal operat				
IVER: I the undersigned, Age	ent for	Coal Company, Owner or	Operator of the and		
this lease have examin	ed and place on our mine maps	this proposed well location	of the coal under		
We the	Cool Commune	e no chiestians to - ''			
providing operator has e	Wall Company Ren	one objections to said well	being drilled at this location,		
,	Coal Company hav	ions in Articles 4, 5, and 7, (Chapter 22 of the West Virginia		
,	complied with all rules and regulat	ions in Articles 4, 5, and 7, (Chapter 22 of the West Virginia		
	complied with all rules and regulat	ions in Articles 4, 5, and 7, (Chapter 22 of the West Virginia Coal Company		

Page__of_

FORM WW-2B

Tubing

Liners

STATE OF WEST VIRGINIA

	DEPART	MENT OF E	ENERGY, DIV	VISION OF C APPLICATION	OIL AND GAS	
1) Well	Operator:	- A	•			±4) (470)
2) Opera	tor's Well	Number:	#2 Warner-	Tinker	3) El	evation: 965
4) Well	type: (a)	0il_/	or Gas	5 <u>X</u> /		
	(b)	If Gas:	Production Deep	ux/ Underg	round Storag Shallo	e/ w <u></u> /
5) Propo	sed Target	Formation	(s): Che	mung Forma	tion	
6) Propo	sed Total D	epth:	52001	feet		
7) Appro	ximate fres	h water s	trata depi	ths:11	01	
8) Appro	ximate salt	water de	pths:	12001		
	ximate coal				·**	
				•	ive mine? Y	es/ No_ ^{XX} /
•	sed Well Wo		existing w	ell		
12)		CASIN	G AND TUB	NG PROGRAM	[
TYPE	s	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
94/1/89	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor			Som	ural Record	Thestones	
Fresh Wate	r 7"		2//		*1000'	165 Sucks
Coal				Septe	stry	
Intermedia	te 4½"	J55	10.5	3544	35441	1200'
Production	2 7/8"	J55	6.5	5100 '	5100'	. 38CSR18-11 1

PACKERS : Kind Sizes Depths set

Page 1 of Form WW2-A (09/87) File Copy



1) Date: July 31, 1989
2) Operator's well numl

Operator's well number #2 Warner-Tinker API Well No: 47 - 095

Well No: 47 - 095 - 0750 - DD State - County - Permit

DIVISION OF OIL & CAS DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

3)

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)		Owner(s) to be served:	5) (a) Coal Operator:
		Glennen Fletcher Warner	Name none
		3627 Chain Bridge Road	Address
		Fairfax, Virginia 22030	
	(b) Name		(b) Coal Owner(s) with Declaration
	Address .		Name same
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Address
	(c) Name		
	Address		Name
			Address
		Olem Debimon	
6)	Inspecto:	Glen Robinson	(c) Coal Lessee with Declaration
	Address .	Mineral Wells,	Name
		West Virginia	Address
	Telephone	e (304)- <u>489-9162</u>	
		TO THE PERSON(S) NAMED AS	OVE TAKE NOTICE THAT:
	Included	is the lease or leases or	other continuing contract or
cont	racts by	which I hold the right to	extract oil and gas OR
XX	Included	is the information requir	ed by Chapter 22B, Article 1,
Sect	ion 8(d)	of the Code of West Virgin	ia (see page 2)
	I certify	y that as required under (hapter 22B of the West Virginia Code
I ha	ve served	copies of this notice and	application, a location plat, and
acco	mpanying o	documents pages 1 through	on the above named parties, by:
	XX Der	sonal Service (Affidavit a	ttached)
	Cel	tified Mail (Postmarked po lication (Notice of Public	stal receipt attached)
	Pub.	rication (Notice of Public	ation attached)
	T have w	and and understand the state	
	I have re	ead and understand Chapter	22B and 38 CSR 11-18, and I agree
נט נ	ne terms a	and conditions of any perm	it issued under this application.
e :	1 certing	y under penalty of law tha	t I have personally examined and am
ramı	liar with	the information submitted	on this application form and all
atta	cnments, a	and that based on my inqui	ry of those individuals immediately
resp	onsible fo	or obtaining the informati	on, I believe that the information
is t	rue, accu	rate, and complete.	
_	I am awar	re that there are signific	ant penalties for submitting false
info	rmation,	including the possibility	of fine and imprisonment.
		Well Operator	Sancho Oil And Gas Corp.
		By: Loren Bag	ley X May 19 Sonta
		Its: President	Ul and I de la constitución de l
		Address 210	Second Street
		St.	Marys, West Virginia 26170
		Telephone (30	4) 684-7170
Subs	cribed and	sworn before me this 3/2	day of 116 , 1989
		1,0	<u></u>
		Shiml 1	Kowlin Notary Public
Мус	ommission	expires fulling 1/	1987
-			to a front and a second a second and a second a second and a second an