

to dark grey

<u>fluorescence</u>

Sandstone, White, fine to

medium grained, good yellow



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 30 Rotary_X Oil. Cable. Gas)uadrangle Middlebourne Recycling_ Comb. x Water Flood___ Storage. ermit No. 47-095-0756 Disposal (Kind) ompany W.J. Lydic, Inc. Casing and Used in Left Cement fill up 411 Woodlawn Ave., Zanes., OH 43701 Tubing Drilling in Well Cu. ft. (Sks.) Kelly Acres 99 ocation (waters) Size 'ell No._ Elev__ 20-16 istrict Meade Tyler _ County_ Cond. he surface of tract is owned in fee by Robert F. 13-10" Patricia Kelly 9 5/8 ddress Rt. #1, Box 35, Wick, W. Va. 8 5/8 1125' 1125' lineral rights are owned by___ Same= Cememted to surface 5 1/2 ___ Address_ rilling Commenced 12/29/79 4 1/2 33621 33621 Halliburton cemente rilling Completed___ with 200 sacks 50/5POZ with 75 sacks o iitial open flow 32,000 __cu. ft. _ bbls. gel mixed. inal production 32,000 cu. ft. per day 2 Liners Used ell open ____hrs. before test____ ell treatment details: Attach copy of cementing record. 500 sacks 20/40 Bulk Frac Sand, 100 sacks 80/100 Bulk Frac Sand, 110 gallons Parasperse, 40 gallons Cla-Sta B, 500 lb. WG-12, 20 BPM. al was encountered at ___ _Feet_ . Inches esh water_ ___ Fcet __ Salt Water_ Feet . 26401 oducing Sand Gordon -Depth . Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water * Remarks Shale, grey with minor red silty shale 0 150 Sandstone, white, fine grained 150 190 Shale, red and grey, silty 190 440 Sandstone, grey, very fine grained, silty 440 460 Shale, red and grey, silty 460 990 Sandstone, white, very fine to grained, clean 990 1130 Shale, dark grey to black 1130 1170 Sandstone, white, fine grained poor to fair yellow fluorescence. 1170 JUN 1 8 1980 1190 Shale, grey, silty 1190 1230 Sandstone, White, fine grained 1230 1350 Shale, medium grey, silty 1350 1400 QH, & GAS 0 EPT. OF MINES Sandstone, white fine grained, clean, scattered good yellow fluorescence. ... 1400 1430 Shale, grey and siltstone grey

1430

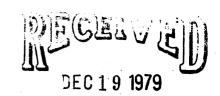
1550

JUL 1 6 1980

Formation Color Hard or Soft	Top Feet 3c	Bottom Feet	Oil, Gas or Water Remarks
Shale, grey, silty	1580	1600	
Limestone, grey to white,	1,000	1000	•
very finely crystalline, hard	1600	1680	
Sandstone, white fine to coarse grained, poorly			
sorted, quartzitic	1680	1730	
Sandstone, white, medium grained, hard	1730	1850	
Shale, medium to dark grey Shale, medium grey, very silt	1850	1990	uter i e ee e e e e e e e e e e e e e e e
in part	1900	2070	
Siltstone and Sandstone, grey very fine grained.	2070	2110	Weir Sandstone
Shale, grey, very siltyin par Siltstone, light grey	2110 2200	2200 2210	
Shale, grey, very silty in par	1	2450	
Sandstone, grey very fine grained	2450	2460	
Siltstone, grey, very shaley Siltstone, light grey, very	2460	2630	
sandy	2630 2640	26 40	Gordon Formation
Shale, medium to dark grey Siltstone, grey, sandy	3200	3200 3240	Warren Sandstone
Shale, medium to dark grey	3240	3520	
		•	
	•		
	•		
70. ·			
	>		
	·		
	CDISCHOOL STATE OF THE STATE OF	•	
· ·		·	
·			
	-		

	Date_	June	≥ 13 /		_ 19	80
· ΔΡΡ ROV	/ED	W. J. L	ydie, In	ıc.		Owner
		lame (
	By 7	C Tree		Vice	Droc	





Oil and Gas Division

OIL & GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	Dec. 18, 1979	
Surface Owner Robert F. & Patricia Kelly		·
Address Rt. #1 Box 35, Wick, W. Vr.		
Mineral Owner Same as above		
Address Same as above		
0	(11 11 11 11 11 11 11 11 11 11 11 11 11	
	Well No#I	Elevation
Address Same as above Coal Operator None		
oon operator	Quadrangle Middlebourn	<u>e</u>
Address AT THE WELL SITE	************	
THIS PERMIT MUST BE POSTED AT THE WELL SITE		
All provisions being in accordance with Chapter 22, of the W. Va. Gode, the location is hereby approved for <u>drilling</u> . This permit shall expire if approximately approved to the commenced by 8-21-80	INSPECTOR TO BE NOTIFIED Paul Garr ADDRESS 321 Beech St., Cl.	
Total to loss	ADDRESS	arksburg, w. va.
Deputy Director - Oil & Gas Division	PHONE 304 622-3871	
GENTLEMEN:	·	
The undersigned well operator is entitled to drill upor		
title thereto, (or as the case may be) under grant or lear ricia Kelly made to W. J. Lydic Inc.	use dated Oct. 3, 19 4t	79 Robert E &
		•
X NEW WELLDRILL DEEPER	REDRILL FRA	CTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRIL	LED BEFORE JUNE 5, 1969.	
The enclosed plat was prepared by a registered engine have been notified as of the above date. The above named coal owners and/or operator are here to make by Section 3 of the Code, must be received by, or	by notified that any objection they wislor filed with the Department of Mines w	n to make, or are required rithin ten (10) days. *
Copies of this notice and the enclosed plat were mailed	by registered mail, or delivered to the a	bove named coal operators
or coal owners at their above shown respective address _ same day with the mailing or delivery of this copy to the		
•		r'Anging.
PLEASE SUBMIT COPIES OF ALL	Very truly yours,	
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) William	Tydia Pru
WEST VIRGINIA GEOLOGICAL AND	Well Operato	Ave.
_	dress Street	. HVC.
	perator Zanesville, Ohio City or Town	43701
	State	

*SFCTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TO X DRILL	DEEPEN			
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT			
NAME		NAME Glenn M	IcQuate		
ADDRESS		ADDRESS 1403 9th St. Vienna, W. Va.			
		TELEPHONE _304	295-7530		
ESTIMATED DEPTH OF COL	MPLETED WELL: 3400'		CABLE TOOLS		
PROPOSED GEOLOGICAL FO	ORMATION: Fifth Sand				
TYPE OF WELL: OI	L_X GAS CC	OMB. STOP	RAGE DISPOSAT		
FENTATIVE CASING PROGR	RECYCLIN		FLOOD OTHER		
CASING AND TUBING SIZE	USED FOR	LEFT IN WELL	CEMENT LILL UP OR SACKS - CUBIC LL		
20 - 16	1		OR SACKS - CUBIC 1		
3 - 10			27.		
- 5/8					
- 5/8	250'				
1/2					
1/2	3400' or Total Depth				
			Perf. Top		
			Perf. Bottom		
iners			Perf. Top		
			Perf. Bottom		
MUST ALSO BE SUBMIT FRACTURE - STIMULATE: OIL AND/OR GAS WELL BOND, PERMANENT PLA	S OF OG - 1, SHOWING ORIGIN TO 1929, A PERMANENT COPTED. ORIGINALLY DRILLED BEFORE T AND ORIGINAL WELL RECO	Y OF THE PLAT AN E JUNE 5, 1929, FIVE RD.	AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECOR		
Required forms must be fil	led within ninety (90) days of cor	OND.	1929, FIVE COPIES OG - 1, SHOW		
four (24) hours in advance			inspector to be nothed twenty		
The following waiver must reof.	be completed by the coal operate	tor if the permit is to	be issued within ten days of receip		
MIVER: I the undersigned, Ag		Coal Company, Ow	vner or Operator of the coal under		
We the	Coal Company hav	ve no objections to said	d well being drilled at this location of the West Virginia		
•			For Coal Company		

Official Title